JONES ENGNEER LOGGEDIN 12/13/06/

APP NO. PTDS013473398

ABOVE THIS LINE FOR DIVISION USE ON

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





## **ADMINISTRATIVE APPLICATION CHECKLIST**

	cation Acronym: [NSL-Non-Star [DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]	•
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  Iified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	
	Check [B]	Cone Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	
	val is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative nd <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.	
$\overline{}$	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.	
Print o	can Wlund	5-Dry Clear Wards-log attorney 12-12-0. Signature Title	6
	VI	Signature  Signature	m



Ocean Munds-Dry Associate omundsdry@hollandhart.com

. PIERCE CROSSING

December 12, 2006

### HAND DELIVERY

Mr. Mark Fesmire, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Application of Chesapeake Operating, Inc., for administrative approval of an unorthodox well location for its Queen Lake19 Federal Well No. 2, to be drilled to the Bone Springs formation at a location 2550 feet from the North line and 1649 feet from the West line of Section 19, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Dear Mr. Fesmire:

Re:

Chesapeake Operating, Inc. ("Chesapeake") hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2)-(4) of an unorthodox well location for its Queen Lake 19 Federal Well No. 2, in the Makaga Bone Springs Pool, to be drilled at a location 2550 feet from the North line and 1649 feet from the West line of Section 19 (Unit F), Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

This proposed location in the Bone Springs formation is unorthodox because it is governed by the Division's Statewide Rules which provides for wells on 40-acre spacing units to be located no closer than 330 feet to any boundary of the unit. The proposed location is only 90 feet from the southern boundary of the spacing unit and 329 feet from the western boundary of the spacing unit. A standard 40-acre spacing unit and proration unit comprised of the SE/4 NW/4 of Section 19 will be dedicated to the well.

The non-standard location is required by topographical conditions. The Bureau of Land Management (BLM) is requiring Chesapeake to drill the proposed well from this surface location due to several surface issues. Chesapeake had originally proposed the well 1980 feet from the North and the West lines. However, this location was too close to a river and a cutting field. Additionally, there is an archeological stake north of the



Administrative Application December 12, 2006 Page 2

original location. Therefore, Chesapeake and the BLM agreed to the proposed location. Exhibit A is the C-102 showing the proposed well location and dedicated spacing unit.

This location encroaches on the spacing units to the south and to the west. The adjoining spacing unit to the east is dedicated to the Chesapeake Queen Lake 19 Federal Well No. 1 which is temporarily abandoned. There are no other wells in Section 19. Chesapeake is the only operator and owns all the minerals in Section 19. Therefore there are no affected parties as defined by Division rules and no notice is required.

Also enclosed is a proposed administrative order prepared by Chesapeake on behalf of ( what about Falen ? the Division.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

ATTORNEY FOR CHESAPEAKE

OPERATING, INC.

Enclosures

Jerris Johnson cc:

· DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12 2005

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 8750	WELL LOCATION AND ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
API Number	Pool code. De Ce Da Pool Name  Aataga: Bone Sprin	1 a
Property Code	Property Name	Well Number
	QUEEN LAKE 19 FEDERAL	2
ogrid No.	Operator Name	Elevation
147179	CHESAPEAKE OPERATING, INC.	2964'
	Surface Location	

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	24-S	29-E		2550	NORTH	1649	WEST	EDDY
		<del></del>		**************************************	**************************************	The second secon	***************************************	· · · · · · · · · · · · · · · · · · ·	

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	Infill Co	nsolidation (	ode Ore	ier No.			b	
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

