

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	DHC-3838	APP NO.
	1/16/07		12/26/07		PWJ50700452129

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name Signature Title Date

 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-3838

Operator XTO Energy Inc. Address 2006 DEC 26 2000 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Lease JC GORDON D Well No. #3F Unit Letter-Section-Township-Range G-SEC 23 -T27N-R1 0W County SAN JUAN

OGRID No. 5380 Property Code _____ API No. 30-045-32584 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>WEEDCAT BASIN MANCOS</u>		<u>BASIN DAKOTA</u>
Pool Code	<u>97507 91232</u>		<u>71599</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>5772' - 6064'</u>		<u>6545' - 6731'</u>
Method of Production (Flowing or Artificial Life)	<u>F</u>		<u>F</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	<u>PRODUCING</u>		<u>SHUT IN</u>
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: _____ Rates: _____	Date: _____ Rates: _____	Date: _____ Rates: _____
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: <u>87</u> % Gas: <u>47</u> %	Oil: _____ % Gas: _____ %	Oil: <u>13</u> % Gas: <u>47</u> %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes _____ No X
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes X No _____
 Are all produced fluids from all commingled zones compatible with each other? Yes X No _____
 Will commingling decrease the value of production? Yes _____ No X
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No _____

NMOCD Reference Case No. applicable to this well: _____

- ATTACHMENTS:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of all offset operators.
 - Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 - Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REG COMPLIANCE TECH DATE 12/1/06
 TYPE OR PRINT NAME LORRI D. BINGHAM TELEPHONE NO. (505) 324-1090
 E-MAIL lorri_bingham@xtoenergy.com

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, January 04, 2007 9:23 AM
To: 'Lorri_Bingham@xtoenergy.com'
Cc: Ezeanyim, Richard, EMNRD; Hayden, Steven, EMNRD
Subject: DHC application: XTO Energy Inc. JC Gordon D #3F API No. 30-045-32584

Hello Ms. Bingham:

Your application on behalf of XTO Energy Inc. states that revenue interests are not identical in the Mancos and the Dakota in this well - yet you only sent the Form C-107A with no supporting attachments as justification for this exception to Division Rule 303.

Please send:

- 1) A list of all revenue interest owners in this well with the accompanying certified receipt numbers.
- 2) The C-102's for both the Mancos and the Dakota specifying the spacing unit for each formation.
- 3) The BTU for each of these zones - it should have been on the form C-107A
- 4) A history of production or test data or reserves calculations for each formation - justifying the fixed allocation percentages used on the Form C-107A.
- 5) Send a copy of your cover letter sent to the revenue interest owners.

We will resume evaluation of this application after receipt of the requested items. If it is determined the interest owners were not adequately noticed, then XTO may be required to re-notice all revenue interest owners with the complete package of supporting data.

Sincerely,

William V. Jones PE

Engineering Bureau

Oil Conservation Division

Santa Fe

Jones, William V., EMNRD

From: Lorri_Bingham@xtoenergy.com
Sent: Thursday, January 04, 2007 11:01 AM
To: Jones, William V., EMNRD
Subject: Re: DHC application: XTO Energy Inc. JC Gordon D #3F API No. 30-045-32584

Attachments: Gordon, JC D #3F Prelim NOI DHC (BLM).pdf; NOI to DHC pools to WI owners.doc



Gordon, JC D #3F NOI to DHC pools
Prelim NOI DH... to WI owners...

I apologize for the lack of info. Please find the attached copy of what was sent to the BLM. The BTU for the DK is 1719 & the MC is 1302.

(See attached file: Gordon, JC D #3F Prelim NOI DHC (BLM).pdf) (See attached file: NOI to DHC pools to WI owners.doc)

Thanks,
Lorri Bingham
Regulatory Compliance Technician
XTO Energy, Inc./Farmington

"Jones, William
V., EMNRD"
<William.V.Jones@
state.nm.us>

01/04/2007 09:22
AM

<Lorri_Bingham@xtoenergy.com>

To
cc

"Ezeanyim, Richard, EMNRD"
<richard.ezeanyim@state.nm.us>,
"Hayden, Steven, EMNRD"
<steven.hayden@state.nm.us>

Subject
DHC application: XTO Energy Inc.
JC Gordon D #3F API No.
30-045-32584

Hello Ms. Bingham:

Your application on behalf of XTO Energy Inc. states that revenue interests are not identical in the Mancos and the Dakota in this well - yet you only sent the Form C-107A with no supporting attachments as justification for this exception to Division Rule 303.

Please send:

- 1) A list of all revenue interest owners in this well with the accompanying certified receipt numbers.
- 2) The C-102's for both the Mancos and the Dakota specifying the spacing unit for each formation.
- 3) The BTU for each of these zones - it should have been on the form C-107A
- 4) A history of production or test data or reserves calculations for each formation - justifying the fixed allocation percentages used on the Form C-107A.

5) Send a copy of your cover letter sent to the revenue interest owners.

We will resume evaluation of this application after receipt of the requested items. If it is determined the interest owners were not adequately noticed, then XTO may be required to re-notice all revenue interest owners with the complete package of supporting data.

Sincerely,

William V. Jones PE
Conservation Division

Engineering Bureau
Santa Fe

Oil

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077952
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name:
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,395' FNL & 995' FWL SEC. 23, T27N, R10W		8. Well Name and No. JC GORDON D #3F
		9. API Well No. 30-045-32584
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
			<u>COMMINGLE</u>

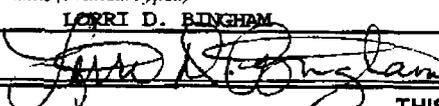
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. requests approval for an exception to NMDCD Rule 303-C to permit DHC of production from the Basin Dakota & Wildcat Basin Mancos pools in the JC Gordon D #3F. XTO Energy, Inc. proposes to downhole commingle upon approval of this application.

Allocations are based upon production and are calculated as follows:

Basin Dakota	Gas: 47%	Oil: 13%	Water: 43%
Wildcat Basin Mancos	Gas: 53%	Oil: 87%	Water: 57%

Working interest, net royalty interest & overriding royalty interest owners have been notified by certified, return receipt mail on August 16, 2006. The NMDCD has been notified of our intent by submission of a C-107A. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
	Date 12/1/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/21/05 SITP 910 psig, SICP 930 psig, OWU & 1st delv gas sales to Enterprise @ 12:00 p.m., 7/20/05. 1 FR, 765 MCFPD.

7/22/05F. 0 BO, 30 BW, 410 MCF, FTP 190 psig, SICP 520 psig, LP 130 psig, 12 hrs. 23 hrs O & W prod.

7/23/05F. 29 BO, 36 BW, 407 MCF, FTP 180 psig, SICP 440 psig, LP 130 psig, 24 hrs.

7/24/05F. 27 BO, 27 BW, 411 MCF, FTP 155 psig, SICP 385 psig, LP 125 psig, 24 hrs.

7/25/05F. 21 BO, 24 BW, 354 MCF, FTP 135 psig, SICP 345 psig, LP 125 psig, 24 hrs.

7/26/05F. 20 BO, 20 BW, 314 MCF, FTP 130 psig, SICP 340 psig, LP 125 psig, 24 hrs. FR for AFE #401254 to D & C.

8/4/05PL. 15 BO, 5 BW, 254 MCF, FTP 230 psig, SICP 400 psig, LP 200 psig, 12 hrs.

8/5/05PL. 15 BO, 12 BW, 167 MCF, FTP 120 psig, SICP 365 psig, LP 122 psig, 24 hrs.

8/6/05PL. 15 BO, 8 BW, 155 MCF, FTP 133 psig, SICP 253 psig, LP 121 psig, 24 hrs.

8/7/05PL. 12 BO, 8 BW, 244 MCF, FTP 127 psig, SICP 229 psig, LP 120 psig, 24 hrs.

8/8/05PL. 12 BO, 7 BW, 256 MCF, FTP 125 psig, SICP 236 psig, LP 122 psig, 24 hrs.

8/9/05PL. 6 BO, 7 BW, 248 MCF, FTP 120 psig, SICP 218 psig, LP 116 psig, 24 hrs. FR for PWOPL.

8/15/06 SITP 940 psig, SICP 940 psig, OWU & 1st delv GP gas sales to Enterprise @ 10:00 a.m., 8-14-06. Init FR 750 MCFPD.

8/16/06F. 109 BO, 4 BW, 363 MCF, FTP 429 psig, SICP 534 psig, LP 113 psig, 24 hrs.

8/17/06F. 45 BO, 1 BW, 261 MCF, FTP 263 psig, SICP 563 psig, LP 113 psig, 24 hrs. Well SI on high tank.

8/18/06F. 42 BO, 1 BW, 115 MCF, FTP 111 psig, SICP 327 psig, LP 108 psig, 24 hrs.

8/19/06F. 27 BO, 5 BW, 241 MCF, FTP 120 psig, SICP 340 psig, LP 116 psig, 24 hrs.

8/20/06F. 14 BO, 5 BW, 211 MCF, FTP 205 psig, SICP 395 psig, LP 106 psig, 24 hrs.

JC GORDON D #3F DK

W68329

GORDON, JC D 3F DK

**BURLINGTON RESOURCES OIL & GAS
COMPANY
PO BOX 840656
DALLAS, TX 75284-0656
ROYALTY INTEREST : .21625
INTEREST TYPE : W**

**DUFF LEACH FAMILY TRUST
JUDITH DUFF LEACH TRUSTEE
PO BOX 30396
ALBUQUERQUE, NM 87190-0396
ROYALTY INTEREST : .000625
INTEREST TYPE : O**

**JEANNETTE GORDON
14 GLEN TER
SCOTIA, NY 12302-4205
WORKING INTEREST : 0
ROYALTY INTEREST : .005
INTEREST TYPE : O**

**JOSEPH COWAN GORDON III
764 LINWOOD RD
BIRMINGHAM, AL 35222-4431
WORKING INTEREST : 0
ROYALTY INTEREST : .005
INTEREST TYPE : O**

**MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 76102-6298
WORKING INTEREST : 0
ROYALTY INTEREST : .125
INTEREST TYPE : R**

**T E DUFF TRUST
TED EDWARD DUFF, TRUSTEE**

JC GORDON D #3F MC

W68293

GORDON, JC D 3F MC (BPO)

**BURLINGTON RESOURCES OIL & GAS
COMPANY LP
P O BOX 4289
FARMINGTON, NM 87499-0656
ROYALTY INTEREST : .21625
INTEREST TYPE : W**

**DUFF LEACH FAMILY TRUST
JUDITH DUFF LEACH TRUSTEE
PO BOX 30396
ALBUQUERQUE, NM 87190-0396
ROYALTY INTEREST : .000625
INTEREST TYPE : O**

**JEANNETTE GORDON
14 GLEN TER
SCOTIA, NY 12302-4205
WORKING INTEREST : 0
ROYALTY INTEREST : .005
INTEREST TYPE : O**

**JOSEPH COWAN GORDON III
764 LINWOOD RD
BIRMINGHAM, AL 35222-4431
WORKING INTEREST : 0
ROYALTY INTEREST : .005
INTEREST TYPE : O**

**MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 76102-6298
WORKING INTEREST : 0
ROYALTY INTEREST : .125
INTEREST TYPE : R**

**T E DUFF TRUST
TED EDWARD DUFF, TRUSTEE**

PO BOX 398
RUIDOSO, NM 88355-0398
WORKING INTEREST : 0
ROYALTY INTEREST : .000625
INTEREST TYPE : O

PO BOX 398
RUIDOSO, NM 88355-0398
WORKING INTEREST : 0
ROYALTY INTEREST : .000625
INTEREST TYPE : O

XTO ENERGY INC.
810 HOUSTON STREET
FORT WORTH, TX 76102-6298
ROYALTY INTEREST : .6475
INTEREST TYPE : W

XTO ENERGY INC.
810 HOUSTON STREET
FORT WORTH, TX 76102-6298
ROYALTY INTEREST : .43125
INTEREST TYPE : W

XTO ENERGY INC***
810 HOUSTON STREET
FORT WORTH, TX 76102-6298
ROYALTY INTEREST : .21625
INTEREST TYPE : W
*****This Interest is ConocoPhillips
They must be notified**

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brava Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-189

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 71595	³ Well Name GORDON 1
⁴ Property Code	⁵ Property Name JO GORDON D	⁶ Well Number 3F
⁷ OGRID No. 101007	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6297

¹⁰ Surface Location:

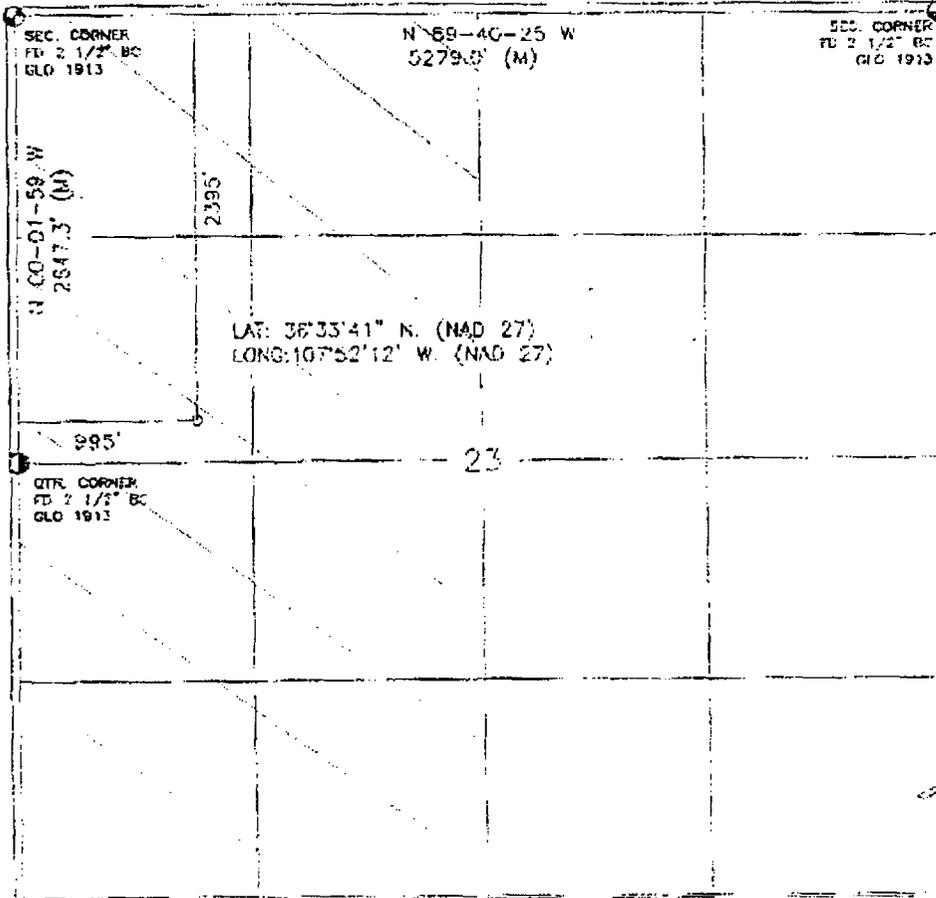
UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
E	23	27-N	10-W		2395	NORTH	995	WEST	SAN JUAN

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County

¹² Dedicated Acres 1.2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	------------------------------------	----------------------------------	-------------------------

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: _____
 Printed Name: _____
 Title: _____
 Date: _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

Date: _____
 Signature: _____

NEW MEXICO
 REGISTERED PROFESSIONAL SURVEYOR
 1483

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT

¹ API Number 30-045-32584		² Pool Code 97232		³ Pool Name WILDCAT BASIN MANCOS	
⁴ Property Code		⁵ Property Name JC GORDON D			⁶ Well Number 3F
⁷ OGRID No. 167067		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 6297'

¹⁰ Surface Location

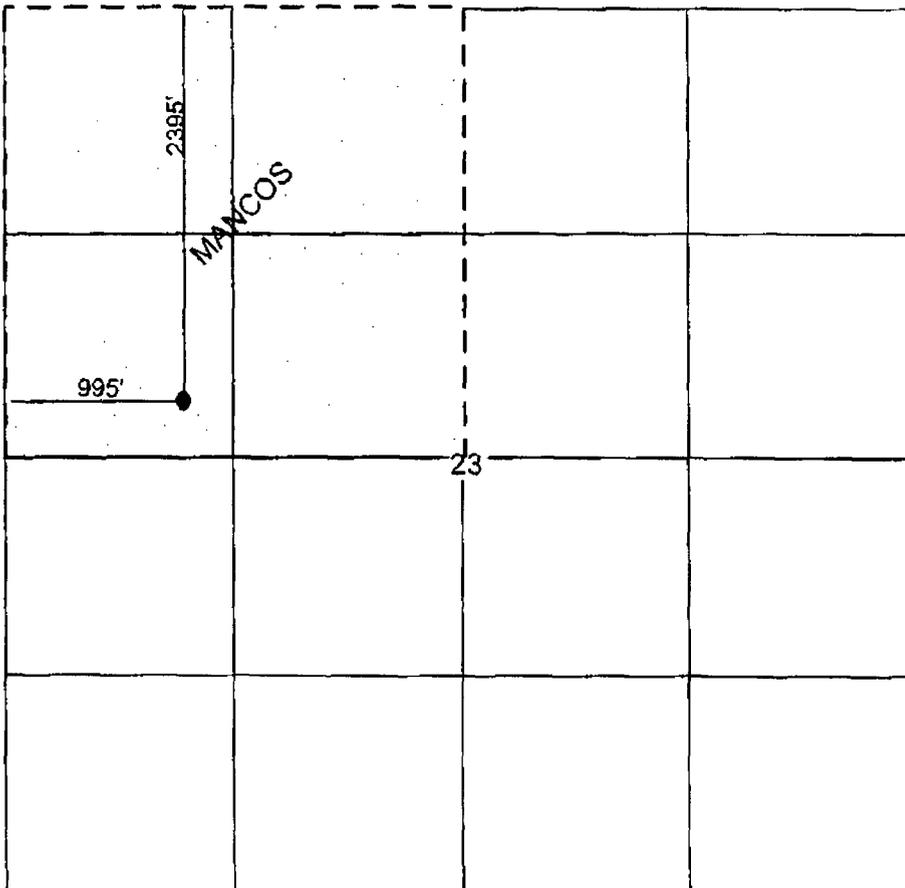
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	27N	10W		2395	NORTH	995	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres MC: 160 acres	¹³ Joint or Infill 	¹⁴ Consolidation Code	¹⁵ Order No.
--	-----------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Holly C. Perkins

Printed Name

Regulatory Compliance Tech

Title

2/22/2006

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/23/1984

Date of Survey

Original Survey Signed By:

John A. Yukonich

Certificate Number

14831



2700 Farmington Avenue
Building K, Suite 1
Farmington, NM 87401

January 4, 2007

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
JC Gordon D #3F
Unit G, Sec 23, 27N, R10W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota and the Wildcat Basin Mancos pools in the JC Gordon D #3F. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well. The allocation percentages will be determined after 1 month of production.

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Lorri D. Bingham
Regulatory Compliance Tech

xc: well file