DATE IN	7-1-1	SUSPENSE	ENGINEER DI LOGGED IN PAC PHAND 0701855805
			ABOVE THIS LINE FOR DIVISION USE ONLY
		Ň	IEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
			ADMINISTRATIVE APPLICATION CHECKLIST
TH	HIS CHECK	LIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррис	נסא	on-Stan C-Down [PC-Poo [i dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	ТҮРЕ	OF API [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
		Check ([B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		[D]	Other: Specify
[2]	NOTII	FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
[3]			URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

e-mail Address



Midland Field Office



JAN 18 2007

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

January 15, 2007

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Attention: Downhole Commingle Dept.

RE: Hugh 17 API #: 30-025-37855

Dear Sir:

Chesapeake Operating, Inc., respectfully, request approval to downhole commingle the Penrose Skelly; Grayburg and the Eunice; San Andres South pools. Enclosed, for your consideration, is our application form C-107A along with all of the following attachments:

- 1. Well Location And Acreage Dedication Plat for both pools.
- 2. Production history for both pools.
- 3. All working, royalty and overriding royalty interest are the same.

Your administrative approval of our request would be greatly appreciated.

Yours truly,

Brenda Coffman Regulatory Analyst Chesapeake Permian District

District I 1625 N. French Drive, Hobbs, NM 88240	State of I	Form C-107A		
District II	Energy, Minerals and Na	tural Resources Department	Revised June 10, 2003	
1301 W. Grand Avenue, Artesia, NM 88210	Oil Conse	rvation Division	APPLICATION TYPE	
District III		St. Francis Dr.	Single Well	
1000 Rio Brazos Road, Aztec, NM 87410		New Mexico 87505	Establish Pre-Approved Pools	
District IV		-	EXISTING WELLBORE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	Yes No.	
			NIC SYLFT	
Chesapeake Operating, Inc.	201	10 Rankin Hiway Midland, TX 7	1 At-30 11)	
Operator		ddress		
•		22S R37E		
Hugh Lease		-Section-Township-Range	Lea	
			County	
OGRID No. 147179 Property Co	ode 301470 API No. 30-0	025-37855 Lease Type:	FederalStateX_Fee	
[· · · · ·	~	
DATA ELEMENT	UPPER ZOME	INTERMEDIATE ZONE	LOWER ZONE	
Deel Name	Penrose Skelly; Grayburg		Eunice; San Andres South	
Pool Name	remose skeny, Grayburg		Eunice, San Andres South	
Pool Code	50350		24170	
Tan and Dattern of Day Spatian	_			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3632 - 3829		3873 - 4030	
(remonated of open filter mental)				
Method of Production	Flowing		Pumping	
(Flowing or Artificial Lift) Bottomhole Pressure				
(Note: Pressure data will not be required if the bottom				
perforation in the lower zone is within 150% of the				
depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)				
	38.0 deg. Gravity			
Producing, Shut-In or New Zone	Producing		Shut In	
Date and Oil/Gas/Water Rates of				
Last Production.			D	
(Note: For new zones with no production history,	Date: 11/14/2006	Date:	Date: 09/22/2006	
applicant shall be required to attach production estimates and supporting data.)	Rates: 10BO 40MCF 90 BW	Rates:	Rates: 0BO 106MCF 379BW	
connates and supporting data.)	Kates, 10BC 40MCF 90 BW	IXa105.	Rates. Obe roomer stylew	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas	

ADDITIONAL DATA

%

%

%

73

%

0

%

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	<u>X</u> No_ No_	
Are all produced fluids from all commingled zones compatible with each other?	Yes	No	
Will commingling decrease the value of production?	Yes	No_	<u> </u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_	X_
NMOCD Reference Case No. applicable to this well:			

Attachments:

than current or past production, supporting data or

explanation will be required.)

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

100

%

27

Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of duly operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the	information above is true and	I complete to the best of my knowledge and belief.

SIGNATURE BALMA CORMAN TITLE	Sr. Regulatory Comp. Specialst	DATE 01/15/007
TYPE OR PRINT NAME Brenda Coffman	TELEPHONE NO. () (432)687-2992

E-MAIL ADDRESS bcoffman@chkenergy.com

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

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DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA F	R. NM 87505	WELL LO	CATION	AND ACREA	GE DEDICATIO	ON PLAT	🗆 AMENDE	D REPORT			
API Number 30-025-37855		503	Pool Code	Pen	rose Skelly,	Pool Name Grayburg					
Property Code 301470				Property Nam		;	Well Number				
					HUGH		17				
ogrid No. 147179		(CHESAPI	Operator Name EAKE OPERA			Elevatio 3364				
				Surface Loca	ation						
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D 14	22-S	37-E		1129	NORTH	782	WEST	LEA			
Bottom Hole Location If Different From Surface											
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D 14	22-S	37-E		900_	North	400	West	LEA			
40	WILL BE A		TO THIS		JNTIL ALL INTER APPROVED BY		GEN CONSOLIDA	ATED			
		Y=5099	7 NME FACE 510.9 N 530.5 E 95928* N			I bereby berein is true my knowledge organization en or unleased an including the or has a right location pursu owner of such or to a volunt compulsory po by the division Signature Brenda Printed Nam Regula SURVEY I bereby shown on this notes of actua under my sup- true and corre- AR Date Survey Signature & Professional	Coffman Coffman tory Analyst DR CERTIFICAT Coertify that the we plat was plotted for but surveys made by cryision, and that the surveys made by cryision, and that the surveys made by C. E. C. S. C. S. C. C. E. C. S. C. C. S. C. S. C. S. C. C. S. C. S. S. C. S.	ormation e best of t this f interest e land le location t this ith an interest, nt or a re entered [15-07 nte FION Il location om field me or e same is			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
_District_III_
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

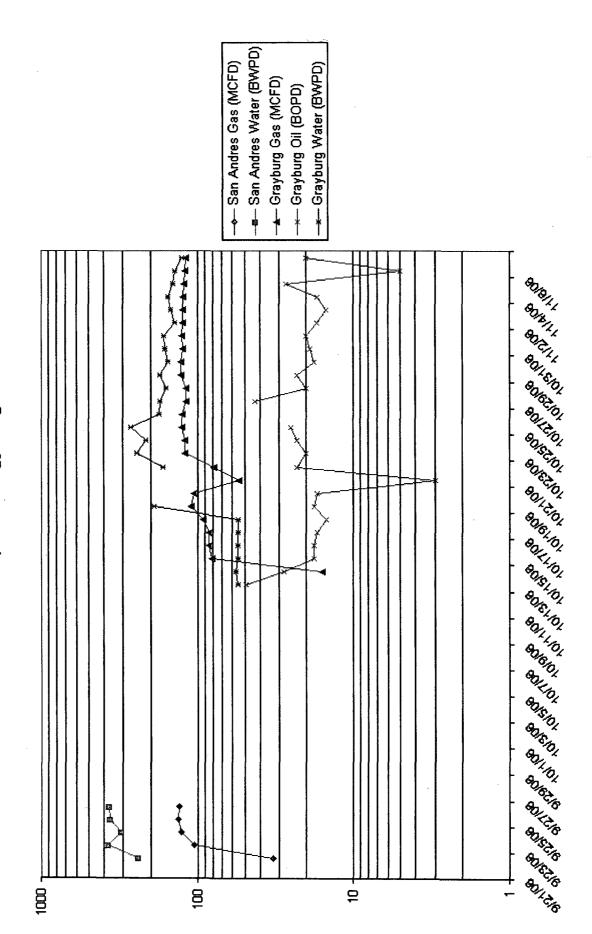
' API Number				¹ Pool Cod	e	³ Pool Name				
30-025-37855 2				170		Eunice;San andres South				
⁴ Property C			' Property Name					* Well Number		
301470		Hugh						17		
' OGRID N	lo.				Operator 1	Name			[*] Elevation	
147179	}	Chesap	eake Operat	ing, Inc.	•				3364 GR	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
D	14	228	37E		1129	North	782	West	Lea	
			¹¹ B	ottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township		Lot Idn		North/South line	Feet from the	East/West line	;	County
D	14	228	37E		900	North	400	West	Lea	
¹² Dedicated Acres	" Joint or	Infill	¹⁴ Consolidation	Code " O	rder No.		and the same	tana <u>k</u> an Ata	<u> </u>	
160		1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	16 200 BHL 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
/			Brenda Coffman Printed Name Regulatory Analyst bcoffman@chkenergy.com Title and E-mail Address 01/15/2007 Date
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Page 1 of 1





		San Andres San Andres Oil		Grayburg Grayburg Gas		Grayburg Grayburg	
Date	Gas (MCF)	(BBL)	Water (BBL)	(MCF)	(BBL)	Water (BBL)	<u>% San A</u>
9/21/06	0	0	0	0	0	0	
9/22/06	33	0	240	0	0	0	
9/23/06	106	0	379	0	0	0	
9/24/06	128	0	313	0	0	0	
9/25/06	134	0	368	0	0	0	
9/26/06	132	0	372	0	0	0	
9/27/06	0	0	0	0	0	0	
9/28/06	0	0	0	0	0	0	
9/29/06	0	0	0	0	0	0	
9/30/06	0	0	0	0	0	0	
10/1/06	0	0	0	0	0	0	
10/2/06	0	0	0	0	0	0	
10/3/06	0	0	0	0	0	0	
10/4/06	0	0	0	0	0	0	
10/5/06	0	0	0	0	0	0	
10/6/06	0	0	0	0	0	0	
10/7/06	0	0	0	0	0	0	
10/8/06	0	0	0	0	0	0	
0/9/06	0	0	0			0	
10/10/06	0	0	0	·	·····		
10/11/06	0	0	0				
10/12/06	0	0	0		0		
10/13/06	0	0	0		49	55	
10/14/06	0	0	0	· ·····			
10/15/06	0	0	0				
0/16/06	0						
10/17/06	0		0		17	55	
10/18/06	0					······	
10/19/06	0		0				
10/20/06	0		0			0	
10/21/06	0	· · · · · · · · · · · · · · · · · · ·	0		3		
10/22/06	0		0	<u> </u>			
10/23/06	0		0		20		
10/24/06	0		0		23	·····	
10/25/06	0		0			······	
10/26/06	0		0	· · · · · · · · · · · · · · · · · · ·		176	
10/27/06	0		0				
10/28/06	0		0	<u></u>			

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10/29/06	. 0	0	0	128	23	174
10/30/06	0	0	0	128	18	156
10/31/06	0	0	0	124	19	161
11/1/06	0	0	0	126	20	164
11/2/06	0	0	0	125	17	140
11/3/06	0	0	0	125	15	149
11/4/06	0	0	0	124	17	155
11/5/06	0	0	0	122	27	144
11/6/06	0	0	0	120	5	139
11/7/06	0	0	0	118	20	127

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