

DATE IN 7/12/01	SUSPENSE 8/1/01	ENGINEER MS	LOGGED M	TYPE NSL
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ABOVE THIS LINE FOR DIVISION USE ONLY

119739673

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☒ NSL ☐ NSP ☐ DD ☐ SD

JUL 12 REC'D /01

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ___ Does Not Apply

[A] ___ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ___ Application is One Which Requires Published Legal Notice

[D] ___ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

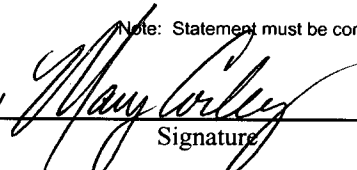
[E] ___ For all of the above, Proof of Notification or Publication is Attached, and/or,

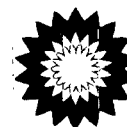
[F] ___ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Mary Corley  Sr. Regulatory Analyst 07/11/2001
 Print or Type Name Signature Title Date



corleyml@bp.com

Amoco Production Company

A Part of the BP Amoco Group
501 WestLake Park Blvd.
Houston, TX 77079-3092

Phone: 281-366-4491

July 11, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

*OK'd by Aztec
7-17-2001*

Application For Non-Standard Well Location
Florance C LS # 10 Well
2172' FNL, 330' FEL, Unit H, Section 30-T28N-R08W
Blanco Mesaverde Pool
San Juan County, New Mexico

Amoco Production Company hereby requests administrative approval for a non-standard well location for the Florance C LS well no. 10 in the Blanco Mesaverde Pool. The subject well was initially drilled and completed in 1961 at a non-standard location for the Basin Dakota Pool under Administrative Order NSL - 262 issued on June 30, 1961. It is our intent to complete into the Blanco Mesaverde Pool and commingle production downhole with the existing Dakota completion.

The spacing unit for this well is the E/2 Section 30 as shown on the attached C-102. Also attached is a 9 section plat with the subject well and surrounding wells identified.

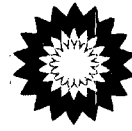
S G Interest LTD and Energen Resources Corporation, offset operators to our E/2 spacing unit are being furnished a copy of this application by certified mail return receipt requested.

Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4491.

Sincerely,

Mary Corley
Mary Corley

bp



cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Energen Resources
2198 Bloomfield Highway
Farmington, NM 87401

S. G. Interest I LTD
P.O. Box 2677
Durango, CO 81302

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07163	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 000527	⁵ Property Name Florance C LS	⁶ Well Number 10
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5936'

¹⁰ Surface Location

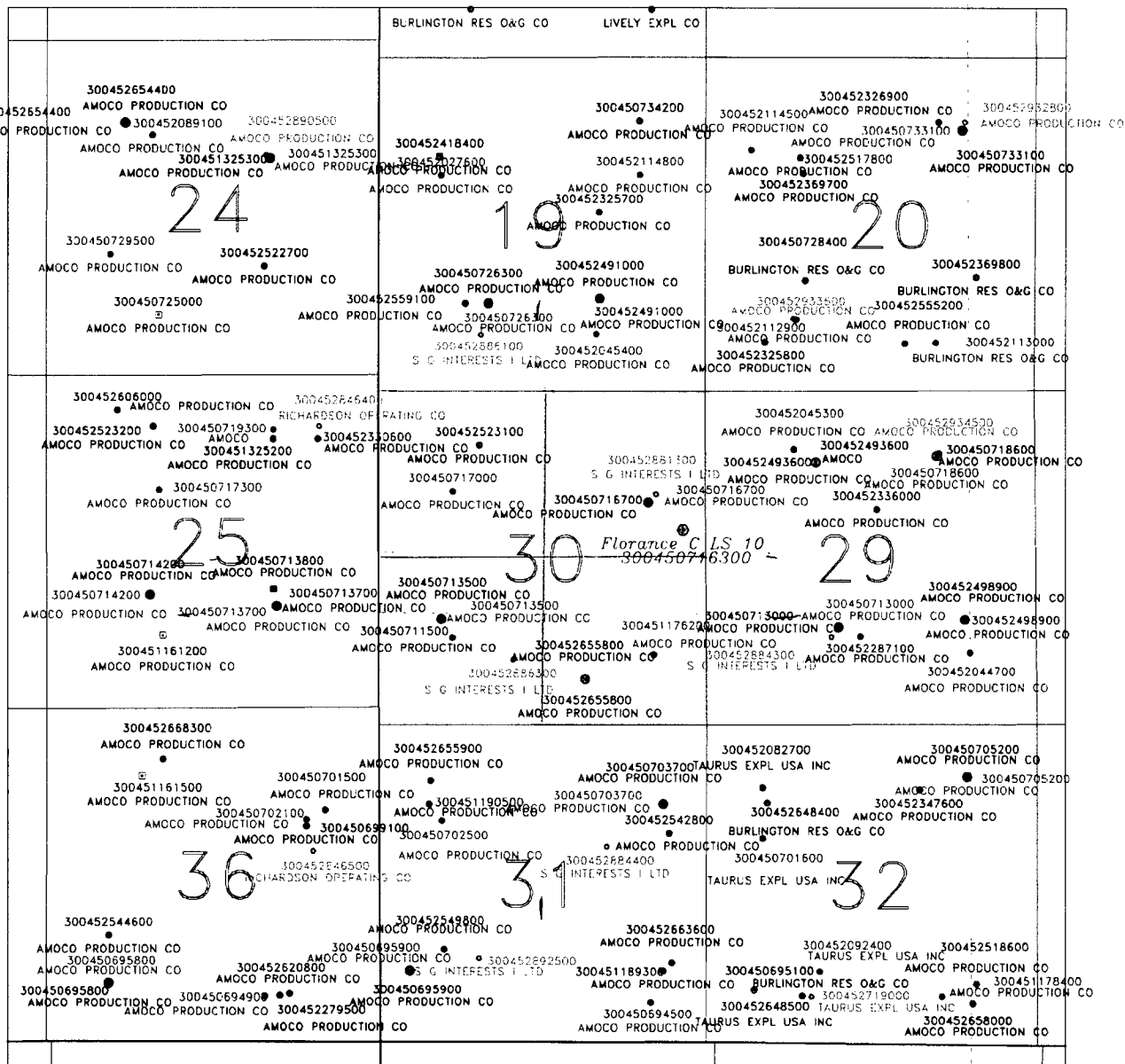
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit H	30	28N	08W		2172'	North	330'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code			¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<div style="border: 1px solid black; width: 150px; height: 150px; margin: 0 auto;"></div> <div style="position: absolute; right: 0; top: 0; text-align: right;">2172"</div> <div style="position: absolute; right: 0; bottom: 0; text-align: right;">330'</div>	17	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> <div style="text-align: right; margin-top: 10px;"> _____ Signature</div> <div style="text-align: right; margin-top: 10px;">Mary Corley _____ Printed Name</div> <div style="text-align: right; margin-top: 10px;">Sr. Regulatory Analyst _____ Title</div> <div style="text-align: right; margin-top: 10px;">06/27/2001 _____ Date</div>
			18	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right; margin-top: 10px;">06/16/1961 _____ Date of Survey</div> <div style="text-align: right; margin-top: 10px;">_____ Signature and Seal of Professional Surveyor:</div> <div style="text-align: right; margin-top: 10px;">David O Wilber _____ Certificate Number</div>



- DAKOTA ACTIVE WELL
- ◻ DAKOTA INACTIVE WELL
- MESAVARDE ACTIVE WELL
- ◻ MESAVARDE INACTIVE WELL
- FOUNTAINHEAD COAL ACTIVE WELL
- ◻ FOUNTAINHEAD COAL INACTIVE WELL
- PICTURED CLIFFS ACTIVE WELL
- ◻ PICTURED CLIFFS INACTIVE WELL

Amoco Production Company Houston, Texas			
San Juan Basin 9 Section Plat			
28N 8W Section 19 Florance C LS #10			
SCALE	DRAWN C. E. SACKETT	DATE 3-JUL-2001	
DRAWING			

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION07/31/01 15:24:51
OGOMES -TQKC
PAGE NO: 1

Sec : 30 Twp : 28N Rng : 08W Section Type : NORMAL

1 36.27	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A		
2 36.42	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			A A A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

07/31/01 15:24:56
OGOMES -TQKC
PAGE NO: 2

Sec : 30 Twp : 28N Rng : 08W Section Type : NORMAL

3 36.54	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A			
4 36.69	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Federal owned	Federal owned
	A	A	A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD : ONGARD
OG6IWCM INQUIRE WELL COMPLETIONS

07/31/01 16:19:49
OGOMES -TQKC

API Well No : 30 45 7163 Eff Date : 05-01-1993 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 527 FLORANCE C LS

Well No : 010
GL Elevation: 5936

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	30	28N	08W	FTG 2172 F N FTG	330 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/31/01 15:25:22
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQKC

API Well No : 30 45 7167 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 527 FLORANCE C LS

Well No : 005
GL Elevation: 5969

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	30	28N	08W	FTG 1735 F N	FTG 890 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/31/01 15:25:38
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQKC
 Page No : 1

API Well No : 30 45 7167 Eff Date : 04-30-1991
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 527 FLORANCE C LS Well No : 005
 Spacing Unit : 35298 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	A	30	28N 08W	40.00	N	FD			
	B	30	28N 08W	40.00	N	FD			
	G	30	28N 08W	40.00	N	FD			
	H	30	28N 08W	40.00	N	FD			
	I	30	28N 08W	40.00	N	FD			
	J	30	28N 08W	40.00	N	FD			
	O	30	28N 08W	40.00	N	FD			
	P	30	28N 08W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 07/31/01 15:25:46
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
 Page No: 1

OGRID Identifier : 778 AMOCO PRODUCTION CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 7167 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 7167	FLORANCE C LS	01 00 31	3717 40	F
30 45 7167	FLORANCE C LS	02 00 29	3429	F
30 45 7167	FLORANCE C LS	03 00 31	3550	F
30 45 7167	FLORANCE C LS	04 00 30	3390	F
30 45 7167	FLORANCE C LS	05 00 31	3469 51 80	F
30 45 7167	FLORANCE C LS	06 00 25	2999	F
30 45 7167	FLORANCE C LS	07 00 31	3453 23	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/31/01 15:25:49
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
Page No: 2

OGRID Identifier : 778 AMOCO PRODUCTION CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 7167 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 7167	FLORANCE C LS	08 00 31	3333	F
30 45 7167	FLORANCE C LS	09 00 30	3169 9	F
30 45 7167	FLORANCE C LS	10 00 31	3253 12	F
30 45 7167	FLORANCE C LS	11 00 30	3004 11	F
30 45 7167	FLORANCE C LS	12 00 31	3177 12	F
30 45 7167	FLORANCE C LS	01 01 31	3272 12	F
30 45 7167	FLORANCE C LS	02 01 28	2836 14	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/31/01 15:25:51
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
 Page No: 3

OGRID Identifier : 778 AMOCO PRODUCTION CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 7167 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 7167	FLORANCE C LS	03 01 31	3128 9	F
30 45 7167	FLORANCE C LS	04 01 29	3032 6	F
30 45 7167	FLORANCE C LS	05 01 30	2399 10	F

Reporting Period Total (Gas, Oil) : 54610 209 80

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/31/01 15:25:26
OGOMES -TQKC

API Well No : 30 45 7167 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 72439 BLANCO P. C. SOUTH (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 527 FLORANCE C LS

Well No : 005
GL Elevation: 5969

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : H	30	28N	08W	FTG 1735 F N	FTG 890 F E	P	

Lot Identifier:
Dedicated Acre: 160.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/31/01 15:26:11
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQKC

API Well No : 30 45 26558 Eff Date : 01-01-1987 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 527 FLORANCE C LS

Well No : 010M
GL Elevation: 6368

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : O	30	28N	08W	FTG	790 F S	FTG 1900 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 07/31/01 15:26:21
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQKC
Page No : 1

API Well No : 30 45 26558 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 527 FLORANCE C LS Well No : 010M
Spacing Unit : 35298 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		30	28N	08W	40.00	N	FD		
	B		30	28N	08W	40.00	N	FD		
	G		30	28N	08W	40.00	N	FD		
	H		30	28N	08W	40.00	N	FD		
	I		30	28N	08W	40.00	N	FD		
	J		30	28N	08W	40.00	N	FD		
	O		30	28N	08W	40.00	N	FD		
	P		30	28N	08W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 07/31/01 15:26:29
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
 Page No: 1

OGRID Identifier : 778 AMOCO PRODUCTION CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 26558 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26558	FLORANCE C LS	01 00 31	8684 77 70	F
30 45 26558	FLORANCE C LS	02 00 29	8679	F
30 45 26558	FLORANCE C LS	03 00 31	8670	F
30 45 26558	FLORANCE C LS	04 00 30	8243 146	F
30 45 26558	FLORANCE C LS	05 00 31	8592	F
30 45 26558	FLORANCE C LS	06 00 22	6860	F
30 45 26558	FLORANCE C LS	07 00 31	8200 59	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/31/01 15:26:31
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
 Page No: 2

OGRID Identifier : 778 AMOCO PRODUCTION CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 26558 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26558	FLORANCE C LS	08 00 31	7936	F
30 45 26558	FLORANCE C LS	09 00 30	7612 76	F
30 45 26558	FLORANCE C LS	10 00 31	7970 27	F
30 45 26558	FLORANCE C LS	11 00 2	524	F
30 45 26558	FLORANCE C LS	12 00		S
30 45 26558	FLORANCE C LS	01 01		S
30 45 26558	FLORANCE C LS	02 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/31/01 15:26:33
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQKC
 Page No: 3

OGRID Identifier : 778 AMOCO PRODUCTION CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 26558 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26558	FLORANCE C LS	03 01		S
30 45 26558	FLORANCE C LS	04 01 27	13601 65	F
30 45 26558	FLORANCE C LS	05 01 31	12579 55	F

Reporting Period Total (Gas, Oil) : 108150 505 70

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 07/31/01 15:26:55
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQKC

API Well No : 30 45 26558 Eff Date : 01-01-1987 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 778 AMOCO PRODUCTION CO
Prop Idn : 527 FLORANCE C LS

Well No : 010M
GL Elevation: 6368

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: O	30	28N	08W	FTG 790 F S	FTG 1900 F E	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: F						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

August 9, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Tenneco Oil Exploration
and Production
P. O. Box 3249
Englewood, Colorado 80155

Attention: Scott McKinney

Administrative Order NSL-2111

Gentlemen:

Reference is made to your application for a non-standard location for your Florance "C" LS Well No. 10M to be located 790 feet from the South line and 1900 feet from the East line of Section 30, Township 28 North, Range 8 West, NMPM, Blanco Mesaverde and Basin Dakota Pools, San Juan County, New Mexico. The E/2 of said Section 30 shall be dedicated to the Blanco Mesaverde and Basin Dakota Pools.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington

A. L. PORTER, Jr.,
Secretary-Director

ALP/RSM/og

cc: Oil Conservation Commission - Aztec

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

June 30, 1961

El Paso Natural Gas Company
Box 997
Farmington, New Mexico

Attention: Mr. E. S. Oberly

Administrative Order NSL-262

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Florance "C" Well No. 10 to be located 2172 feet from the North line and 330 feet from the East line of Section 30, Township 28 North, Range 8 West, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under provisions of the Special Rules and Regulations of the Basin-Dakota Pool, as set forth in Order R-1670-C, you are hereby granted an exception for the above described unorthodox well location.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/RSM/og
cc: Oil Conservation Commission - Aztec

C
O
P
Y

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY	Well API No. 300450716300
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE C LS	Well No. 10	Pool Name, Including Formation BASIN DAKOTA (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 2172 Feet From The FNL Line and 330 Feet From The FEL Line Section 30 Township 28N Range 8W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> MERIDIAN OIL INC.	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

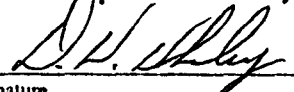
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature
Doug W. Whaley, Staff Admin. Supervisor
Printed Name
Title
July 5, 1990
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

AUG 23 1990

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 3004507163
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

RECEIVED

JUN 14 1989

**OIL CONSERVATION DIV.
SANTA FE**

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE C LS	Well No. 10	Pool Name, Including Formation BASIN (DAKOTA)	FEDERAL	Lease No. NM003549
Location Unit Letter H : 2172 Feet From The FNL Line and 330 Feet From The FEL Line Section 30 Township 28N Range 8W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> CONOCO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton

Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name
Janaury 16, 1989 303-830-5025
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *[Signature]*
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tenneco Oil Company ~~5-6 P. W. H. B.~~

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

Well Name

If change of ownership give name and address of previous owner **El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance C LS	Well No. 10	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee USA NM	Lease No. 03549
Location				
Unit Letter H	2172	Feet From The N	Line and 330	Feet From The E
Line of Section 30	Township 28N	Range 8W	NMPM San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected?
Unit H	Sec. 30
Twp. 28N	Rge. 8W
	When
	Yes

If this production is commingling with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McElvany
(Signature)

Sr. Regulatory Analyst

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]* **SEP 1, 1985**
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
Date Spudded	Date Comm. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, Gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF D	Length of Test	Bbls. Condensate - MMCF	Gravity of Condensate
Testing Method (pilot, back, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator El Paso Natural Gas Company	Lease Florance	Well No. 10-8
---	--------------------------	-------------------------

Unit Letter H	Section 30	Township 28-N	Range 8-W	County San Juan
-------------------------	----------------------	-------------------------	---------------------	---------------------------

Pool Basin Dakota	Kind of Lease (State, Fed, Fee) Federal
-----------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter Same	Section	Township	Range
--	----------------------------	---------	----------	-------

Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico
--	--

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Date Connected 11-14-61	Address (give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico
---	-----------------------------------	--

If gas is not being sold, give reasons and also explain its present disposition:

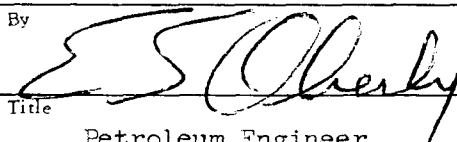
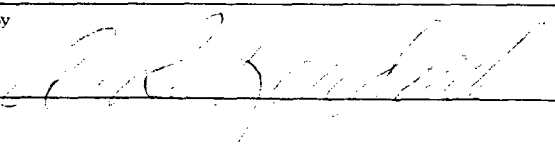
REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input checked="" type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of January, 19 63.

OIL CONSERVATION COMMISSION	By 
Approved by 	Title Petroleum Engineer
Title PETROLEUM ENGINEER DIST. NO. 3	Company El Paso Natural Gas Company
Date JAN 23 1963	Address Box 990, Farmington, New Mexico

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	GAS
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator El Paso Natural Gas Company	Lease Florance "C"	Well No. 10
---	------------------------------	-----------------------

Unit Letter H	Section 30	Township 28-N	Range 8-W	County San Juan
-------------------------	----------------------	-------------------------	---------------------	---------------------------

Pool Basin Dakota	Kind of Lease (State, Fed, Fee) Federal
-----------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
--	-------------	---------	----------	-------

Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> El Paso Natural Gas Products Company	Address (give address to which approved copy of this form is to be sent)
---	--

Is Gas Actually Connected? Yes ☐ No ☒

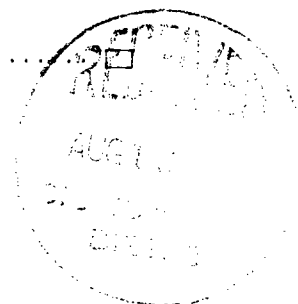
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Date Connected	Address (give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico
---	----------------	--

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Change in Ownership ☐
Other (explain below)

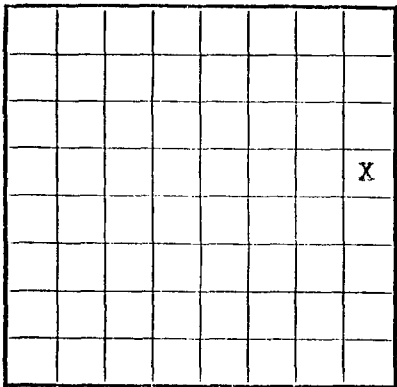


Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11 day of August, 19 61.

OIL CONSERVATION COMMISSION	By <i>D. W. Nichols</i>
Approved by <i>[Signature]</i>	Title Petroleum Engineer
Title PETROLEUM ENGINEER DIST. NO. 3	Company El Paso Natural Gas Company
Date AUG 16 1961	Address Box 990, Farmington, New Mexico



U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03540
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Florence "C" Field Basin Dakota State New Mexico
Well No. 10 Sec. 30 T. 28N R. 8W Meridian N.M.P.M. County San Juan
Location 2172 ft. N of N Line and 330 ft. W of E Line of Section 30 Elevation 5935
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date August 11, 1961 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-26-, 19 61 Finished drilling 7-17-, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6487 to 6614 (G) No. 4, from _____ to _____
No. 2, from 6614 to 6817 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9 5/8"	34.3	8 rd	HOLD	298	HWC	Surface			Surface
4 1/2"	11.3	8 rd	J-55	8829	Baker	Intermediate			Intermediate
2 3/8"	4.7	8 rd	J-55	6762	Baker	Tubing			Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	301	300	Circulated		
4 1/2"	6031	75	3 stages		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from _____ feet to 6832 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-26-, 19 61 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,537,000 Gallons gasoline per 1,000 cu. ft. of gas _____

FOLD MARK

No. 1, from _____ to _____
No. 2, from 6614 _____ to 6817 (G) _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	32.3	8 rd	Waco	288	Waco				Surface
4 1/2"	11.6-9.5	8 rd	J-55	6823	Baker				Intermediate
2 3/8"	4.7	8 rd	J-55	6762	Baker				Logging

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	301	300	Circulated		
4 1/2"	6837	745	3 stages.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from 0 feet to 6839 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-26-_____, 19 61 Put to producing _____, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,537,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1976 Ch. Volume -1431 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1246	1246	Tan to gry cr-grn ss interbedded w/gry sh.
1246	1380	134	Ojo Alamo ss. White cr-grn s.
1380	1940	560	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1940	2212	272	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2212	2300	88	Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss.
2300	3802	1502	Lewis form. Gry, fine-grn, dense sil ss.
3802	4486	684	Cliff House ss. Gry, fine-grn, dense sil ss.
4486	4667	181	Point Lookout form. Gry very fine sil ss w/frequent sh breaks.
4667	5643	976	Mancos form. Gry, fine-grn s, carb sh & coal.
5643	6420	777	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.
6420	6487	67	Greenhorn form. Highly calc gry sh w/thin lmst.
6487	6614	134	Graneros form. Dk gry sh, fossil & carb w/prite incl.
6614	6817	203	Dakota form. Lt to dk gry foss carb sl calc sl silty ss w/prite incl thin sh bands clay & sh breaks
6817	6839	22	Morrison form. Interbed grn brn & red waxy sh & fr to cr grn sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
9011			
9012			
9013			
9014			
9015			
9016			
9017			
9018			
9019			
9020			
9021			
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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CHRONIC RECORD

7-22-61
6620-39; 6682-96; Spotted 500 gal. ISA prior to perf. Pumped in @ 15 BPM.
6714-50; @ 3900 psi. BDP 2800 psi.

7-23-61
6616-24; 6634-42; Frac Dakota w/73,000 gal. water, 99,000# sand. Flush 7400 gal.
6679-87; 6692-6700; I.R. 44.2 BPM. Max pr 4000#, BDP 2800#, tr pr 3700-3100-3200-
6712-19; 6746-54; 3300-4000#.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 11, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florance "C", Well No. 10, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 30, T. 28-N, R. 8-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6-26-61 Date Drilling Completed 7-17-61
Elevation 5926' G Total Depth 6839' C.O. 6780
FRTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6616 (PERF) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6620-6639; 6682-6696 (8 sh. each)

Perforations 6714-50; 6616-24; 6634-42; 6679-87; 6692-6700; 6711-19

Open Hole None Depth Casing Shoe 6837 Depth Tubing 6762

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1537 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 73,000 gal water, 60,000# sand

Casing Press. 1976 Tubing Press. 1335 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 16 1961, 19

OIL CONSERVATION COMMISSION

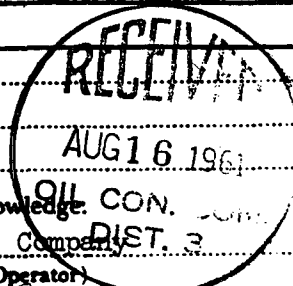
By: *[Signature]*
Title Supervisor Dist. # 3

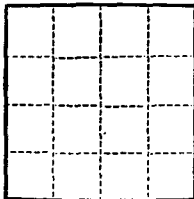
By: *[Signature]*
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico

Lease No. 03549

Unit Florence "C"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1961

Well No. 10 is located 2172 ft. from N line and 330 ft. from E line of sec. 30

NE Section 30 28-N 8-W H.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5936 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 7-17-61, Total Depth 6840'.
Ran 41 joints of 4 1/2" 11.6# J-55 casing and 17 1/2 joints of 4 1/2" 9.5# J-55 casing (6825') set at 6837'. Cemented 1st stage with 395 sacks regular 1/4 gel, 1/4 fine tuff plug/sk., 1/8 Flocele/sk., 0.4# HR-4 followed by 50 sacks regular, 0.4# HR-4. 2nd stage 190 sacks regular, 10% gel, 1/2 cu.ft. Strata-Crete "6"/sk. 3rd stage 130 sacks regular, 10% gel, 1/2 cu.ft. Strata-Crete "6"/sk. Held 1500#/30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 990

Farmington, New Mexico

By ORIGINAL SIGNED A.M. SMITH

Title Petroleum Engineer

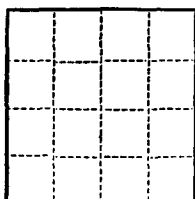
(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**

Lease No. **03549**

Unit **Flourance "C"**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Water Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 1961

Well No. **10** is located **2172** ft. from **N** line and **330** ft. from **E** line of sec. **30**

N. E. Section 30
(1/4 Sec. and Sec. No.)

28-N 8-W
(Twp.) (Range)

N.M.P.M.
(Meridian)

Basin Dakota
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **5936** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 7-23-61 Total Depth 6838'. C.O.T.D. 6780'.
Water fractured Dakota perforated intervals 6616-6624; 6634-6642;
6679-6687; 6692-6700; 6711-6719; 6746-6754;
with 73,000 gallons water and 50,000# sand. BDP 2800#, max pr
4000#, avg tr pr 3700-3100-3200-3300-4000#.
Injection rate 4.2 BPM. Flush 7400 gallons. 5 stages - 4 drops
of 16.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

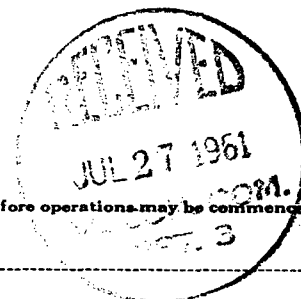
Company **El Paso Natural Gas Company**

Address **Box 990**

Farmington, New Mexico

By **Original Signed R. G. MILLER**

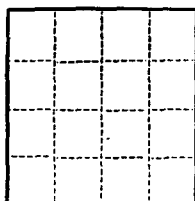
Title **Petroleum Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico
Lease No. 03549
Unit Fluorance "C"



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 1961

Well No. 10 is located 2172 ft. from N line and 330 ft. from E line of sec. 30

N.E. Section 30
($\frac{1}{4}$ Sec. and Sec. No.)

28-N
(Twp.)

8-W
(Range)

N.M.P.M.
(Meridian)

Basin Dakota
(Field)

San Juan
(County or Subdivision)

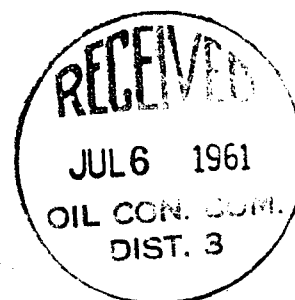
New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5936 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6-26-61, Total Depth 301'. Ran 9 joints
9 5/8" casing 32.3# J-55 (288') set at 301'.
Cemented w/300 sacks 50/50 Pozmix, 2# BA-5.
Circulated to surface.
Held 600#/30 minutes.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

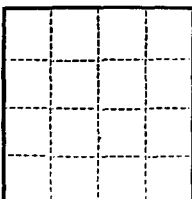
Company El Paso Natural Gas Company

Address Box 990

Farmington, New Mexico

By ORIGINAL SIGNED A.M. SMITH

Title Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **New Mexico**

Lease No. **03549**

Unit **Florence "C"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1961

Well No. **10** is located **2172** ft. from **N** line and **330** ft. from **E** line of sec. **30**
NE Section 30 **23-N** **3-W** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5935** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools thru the Dakota formation and to perforate & fracture possible producing zones. Est. T. D. 6838'.

Casing Program:

- 9 5/8" @ 230' with 300 sacks cement circulated to surface.
- 4 1/2" @ 6838' with 2 stage tool 100' below base of Point Lookout & 3 stage tool 100' below base of Pictured Cliffs.
- 1st stage - 360 sks. - 150% to cover 100' above Gallup top.
- 2nd stage - 190 sacks - 150% to cover 100' above Cliff House top.
- 3rd stage - 130 sks. - 150% to cover 100' above Fruitland top.

The E/2 of Section 30 is dedicated to this well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**

Address **Box 990**

Farmington, New Mexico

Original Signed **D. W. Meehan**

By **Petroleum Engineer**

*all
Held emc for
N 52*

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JUNE 20, 1961

Operator EL PASO NATURAL GAS COMPANY Lease FLORANCE "C" NM 03549
 Well No. 10 Unit Letter H Section 30 Township 28-N Range 8-W NMPM
 Located 2172 Feet From NORTH Line 330 Feet From EAST Line
 County SAN JUAN G. L. Elevation 5926 Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation D
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

Original Signed D. W. Meehan

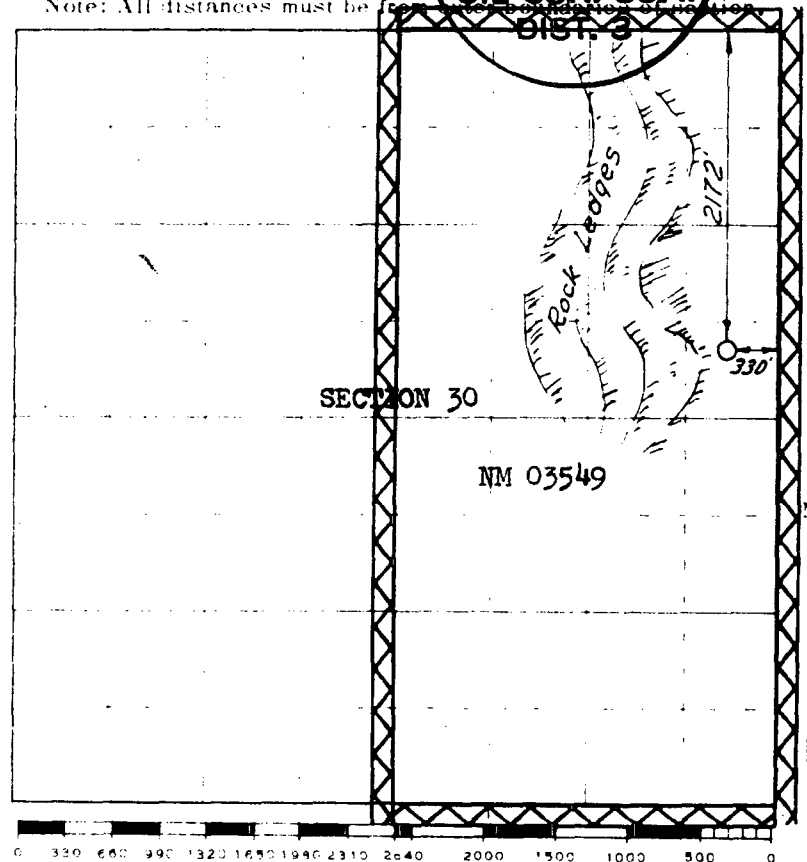
(Representative)

Box 990

(Address)

Farmington, New Mexico

Note: All distances must be from the corner of the section.



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed JUNE 16, 1961

Paul C. Milner
 Registered Professional Engineer and/or Land Surveyor

Farmington, New Mexico

Petroleum Information
Corporation
MEMBER

28N-8W-30-08 (SE NE)
NEW MEXICO, NM

WELL: FLORANCE 10-C
OPER: EL PASO NATURAL GAS
CITY: SAN JUAN

AP: 30-045-07163
ISSUE: AD/88
CARD: 1

New Mexico Oil Conservation Division--Engineering Bureau
Administrative Application Process Documentation

Date Application Received: 7-12-2001

Date of Preliminary Review: 8-1-2001
(Note: Must be within 10-days of received date)

Results: ✓ Application Complete Application Incomplete

Date Incomplete Letter Sent: NA

Deadline to Submit Requested Information: NA

Phone Call Date: NA
(Note: Only applies if requested data is not submitted within the 7-day deadline)

Phone Log Completed? Yes No

Date Application Processed: 8-1-2001

Date Application Returned:
(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)