W. Jones

APP NO. pTDS0702642180

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULAT	TONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Application Acronyms:	
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]	
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]	

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

	[EOR-Qua	[WFX-Waterflood Expansion] [SWD-Salt Water Disposal] alified Enhanced Oil Recovery Ce		e]
[1]	TYPE OF A [A]	PPLICATION - Check Those What Location - Spacing Unit - Simu NSL NSP S	lltaneous Dedication	
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Meass DHC CTB P		LM
	[C]		Increase - Enhanced Oil Recovery WD	PR
•	[D]	Other: Specify		-
[2]	NOTIFICAT		Those Which Apply, or Does Not riding Royalty Interest Owners	Apply
	[B]	Offset Operators, Leasehol	lders or Surface Owner	
	[C]	Application is One Which	Requires Published Legal Notice	
	[D]		rrent Approval by BLM or SLO missioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof	of Notification or Publication is At	tached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	NFORMATION REQUIRED TO	PROCESS THE TYPE
[4] approv applica	al is accurate a	TION: I hereby certify that the in and complete to the best of my know equired information and notification	nformation submitted with this applications of the formation submitted with the properties of the province of	ication for administrative action will be taken on this
	Note	: Statement must be completed by an ir	ndividual with managerial and/or supervis	ory capacity.
Print or	r Type Name	Signature	Title	Date
			e-mail Address	



Plantation Petroleum Holdings III, LLC; Plantation Operating, LLC

2203 Timberloch Place, Ste. 229 The Woodlands, TX 77380 Tel: (281) 296-7222 Fax: (281) 298-2333

January 25, 2007

SENT VIA DHL

State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Attn: Mr. William Jones

RE: Filing C-107A for Plantation Operating, LLC

Application for Downhole Commingling

New Mexico AA State #7

Lea County, NM

Dear Mr. Jones,

Attached please find C-107A Form for Plantation Operating, LLC. The New Mexico AA State #7 is a new well in Lea County, New Mexico, and we are requesting downhole commingling. Due to limited data being available, attached is our allocation method and only well test from December 14, 2006. The well name, its location, and all attachments included are listed below:

Well Name

Attachments

New Mexico AA State #7 A-Sec 22, T23S, R36E Lea County, NM C-107A, C-102 for Jalmat, C-102 for Langlie Mattix, Estimated production with Allocation Method

A copy of this application has been forwarded to the NMOCD in Hobbs, NM. Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at kfaldyn@plantationpetro.com. Thank you for your attention to this matter.

Best regards,

Kimberly Faldyn Production Tech

cc: Chris Williams / Donna Mull

1625 N. French Drive Hobbs, New Mexico 88240

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aziec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

Yes <u>X * No</u> *New Well

Plantation Operating, LLC Operator	2203 Timber Addı	rioch Place, Suite 229, The Woodlands, T	X 77380
New Mexico AA State		2, T23S, R36E	Lea County
Lease			
OGRID No. 237788 Property C	Code 302120 API No. 30	0-025-37955 Lease Type:	Federal X State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Gos		Langlie Mattix
Pool Code	79240		37240
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2945-3544'		3589-3738'
Method of Production (Flowing or Artificial Lift)	Flow		Swab
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A		N/A
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12/14/2006	Date:	Date: 11/27/2006
estimates and supporting data.)	Rates: 48.49 MCF	Rates:	Rates: 2.56 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 95 %	Oil Gas %	Oil Gas % 5 %
	ADDITION	JAI DATA	
Are all working, royalty and overriding		-	YesX No
If not, have all working, royalty and over	erriding royalty interest owners been	n notified by certified mail?	Yes No
Are all produced fluids from all commit		ther?	YesX_ No
Will commingling decrease the value of		C ' ' CD 11' Y - 1-	YesNo_X
If this well is on, or communitized with or the United States Bureau of Land Ma	, state or rederal lands, has either the inagement been notified in writing of	e Commissioner of Public Lands of this application?	Yes NoX
NMOCD Reference Case No. applicable	e to this well:		·
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the statements.	at least one year. (If not available, a ry, estimated production rates and stor formula.	attach explanation.) upporting data. uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application is	· · · · · · · · · · · · · · · · · · ·	e following additional information wil	l be required:
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools		;
I hereby certify that the information	above is true and complete to the	he best of my knowledge and belie	ef.
SIGNATURE SIMILAR	Jaldyn_ TITLE_	Production Tech DA	TE1/25/2007
TYPE OR PRINT NAME Kimber E-MAIL ADDRESS kfaldyn@pla	rly Faldyn	TELEPHONE NO. (28	1)296-7222

DISTRICT I MPS N. FRENCH DR., MORRS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II LOCK W. GRAND AVENUE, ARTESTA, MA BESSE OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Revised October 12, 2005 Submit to Appropriate District Office State Lesse - 4 Copies

Fee Lease - 3 Copies

Form C-102

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

Dedicated Acres

160

Joint or Infill

Y

Consolidation Code

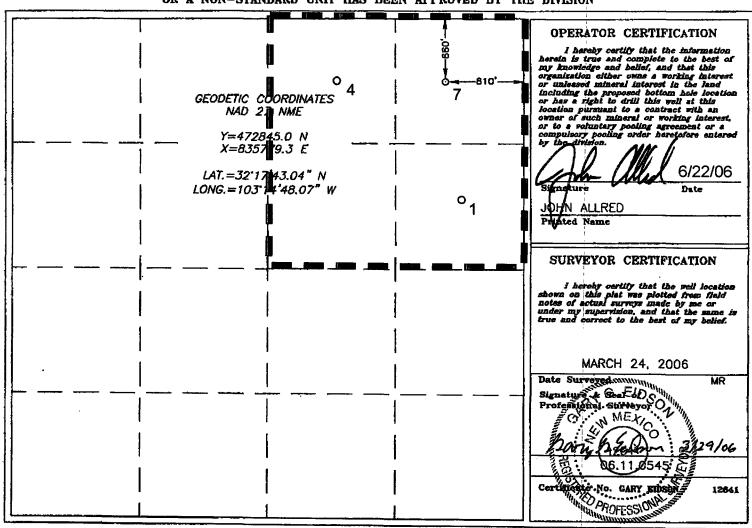
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT, IV. C AMENDED REPORT 1230 S. ST. FRANCIS DE., SANTA FR, NW 67505 Pool Code Pool Name API Number 79240 Jalmat (T-Y-7R) Gas Well Kumber Property Code Property Name 302120 NEW MEXICO AA STATE Operator Name Elevation OGRID No. PLANTATION OPERATING, LLC 3373 237788 Surface Location North/South line Rast/West line Range Lot Idn Feet from the Feet from the County UL or lot No. Scotion Township 660 NORTH 810 FAST LEA 22 23-S 36~E Bottom Hole Location If Different From Surface Peet from the UL or lot No. Section Lot ldn North/South line Feet from the Bast/West line County Township Range

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Administrative Order No. SD-04-10 (12/22/04)

Order No.



Energy, Minerals and Natural Resources Department

DISTRICT II 1801 W. GRAND AVENUE, ARTESIA, NW 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised October 12, 2005 Submit to Appropriate District Office State Lesse - 4 Copies Fee Lesse - 3 Copies

3373

Form C-102

DISTRICT III 1000 Rio Bruzos Rd., Aztec, NM 87410

237788

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT, IV. CI AMENDED REPORT 1280 S. ST. FRANCIS DE., SANTA PR. NM 67505 Pool Name Pool Code API Number 37240 Langlie Mattix (7R-Q-GRB) 30-025-37955 Well Number Property Code Property Name 302120 NEW MEXICO AA STATE OGRID No. Operator Name Elevation

Surface Location

PLANTATION OPERATING, LLC

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	Α	22	23-5	36-E		660	NORTH	810	EAST	LEA

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County
- [Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
	40	N			İ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OR A NON-STANDARD UNIT HAS BEE	N APPROVED BY THE	EDIVISION
GEODETIC COORDINATES NAD 27 NME Y=472845.0 N X=835779.3 E LAT.=32'17'43.04" N LONG.=103'14'48.07" W	7	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a rotuntary pooling agreement or a compulsory pooling order heretofore entered by the division. 12/15/06 Signature Date Ofin Allred Funted Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		MARCH 24, 2006 Date Surveyed annum MR Signature & Gent OS Professional Surveyor On MR 2429/06 Certificatio No. GARY EDSO: 12841



WELL NAME: New Mexico AA State # 7
TEST DATE: 12-14-06
TEST TIME: (IAM)
CHOKE SIZE: 14/64 (Gorb 1.116)
TUBING P.S.I:
CASING P.S.I: $\frac{40}{2}$
LINE P.S.I:
CURRENT MCF: <u>59.37</u>
PREVIOUS 24hr MCF:
ORFICE TESTER PLATE SIZE:
ORFICE P.S.I:
MCF BY ORFICE TEST:
WELL MADE:BBLS OF OIL ANDBBLS OF WATER
LENGTH OF TEST: 24
TOTAL FLUID PER HOUR:
PUMPING TIME %:
coz %: 1470 of 59.37 = (8.37 MCF; Co2)
REMARKS: danglie Mattix 5% of 51.05gas = 2.56 MCF's
Jalmat 95% of 51.36gas = 48.49 gas 51.05
Total Jalmat + Langlis Mattix W/CO2 = 59.73 MCF;

40+13.2 x 1.116: 59.37 x 86% = 51.05 x .95 = 48.49 - galmat 2945'- 3544'
51.05 x .05 2.56 - Langlie Mathix 3738