

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Newbourn
 Teronimo 30 Fed # 4
 5557*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504

James Bruce _____ 1/12/07
 Signature Title Date

 jamesbruc@aol.com
 e-mail Address

2007 JUN 12 PM 3 12

JAMES BRUCE
ATTORNEY AT LAW

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jamesbruc@aol.com

January 12, 2007

Hand delivered

Mark E. Fesmire, P.E.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule 104.F(2), Mewbourne Oil Company applies for approval of an unorthodox oil well location for the following well:

<u>Well:</u>	Geronimo "30" Fed. Well No. 4
<u>Location:</u>	2440 feet FSL & feet 330 FWL
<u>Well Units:</u>	Lot 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 30, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

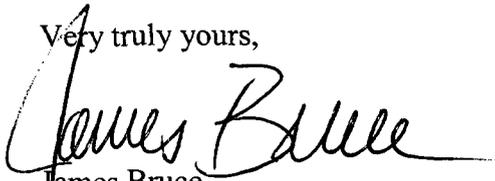
The well will be drilled to a depth sufficient to test the Bone Spring formation (North Lusk-Bone Spring Pool). The pool is spaced on 40 acres, with wells to be no closer than 330 feet to a quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A.

The well's location is based upon topographic reasons. The well is in a sand dune area, and the location was moved north of a standard location, at the request of the Bureau of Land Management, to avoid sand dunes and destruction of potential sand dune lizard habitat.

Lot 3 of section 30 is covered by Federal Lease, and the NW $\frac{1}{4}$ of Section 30 is covered by Federal Lease NM 9016. Leasehold ownership in both leases is common as to the Bone Spring formation. Therefore, there is no adversely affected interest owner, and notice of this application has not been given to anyone. (In addition, applicant has already drilled and is producing from the Bone Spring formation in its Geronimo "30" Fed. Well No. 3, located at an unorthodox location 2086 feet FNL & 1412 feet FWL. Therefore, there is production from the offset lease.)

Please contact me if you need any further information on this application.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1391 N. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Urusar Rd., Aztec, NM 87410

DISTRICT IV
1020 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Per Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 41450	Pool Name N. Lusk Bone Spring
Property Code	Property Name GERONIMO "30" FEDERAL	Well Number 4
OCRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Elevation 3678'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	18 S	32 E		2440	SOUTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Kristi Green 9/30/06
Signature Date

Kristi Green
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 11 2006
Date Surveyed

Gary L. Jones
Signature & Seal of Professional Surveyor 7977

GARY L. JONES
W.O. 7977
No. Gary L. Jones 7977

EAST SURVEYS