LOGGEDIN 15/07

NSL APPNO PTDS070053345

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

7	THIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ND REGULATIONS
Appii	[DHC-Down [PC-Po	s: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm Indicated of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurem INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Waterflood Expansion] [SWD-Salt Water Disposal] [SWD-Salt Water Disposal] [SWD-Salt Water Disposal]	ingling] ent]
	-	lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ponse]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	200 7 JAN
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR	ω
	[D]	Other: Specify	
[2]	NOTIFICATI	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply	2
[2]	[A]	Working, Royalty or Overriding Royalty Interest Owners	52
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, an	d/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESTION INDICATED ABOVE.	SS THE TYPE
[4] appro applie	oval is accurate ar	FION: I hereby certify that the information submitted with this application for and complete to the best of my knowledge. I also understand that no action will quired information and notifications are submitted to the Division.	administrative I be taken on this
<u> </u>	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity	y.
Print	Can Nuw or Type Name	Signature Signature By after ney	1-3-07 Date Lollandhart.(
		e-mail Address	vollandhart.



Ocean Munds-Dry Associate

omundsdry@hollandhart.com

January 29, 2007

07 JAN 29

HAND DELIVERY

Mr. William V. Jones
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

r 30-025-38035

Re: Application of Chesapeake Operating, Inc., for administrative approval of an unorthodox well location for its Lou Wortham 11 Well No. 2, to be drilled to the San Andres and Grayburg formations at a location 2310 feet from the North line and 1245 feet from the West line of Section 11, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Jones:

and completed only in the

In accordance with your requests transmitted in your e-mail communication on January 22, 2007, Chesapeake Operating, Inc. ("Chesapeake") provides the following supplemental information for your review.

The Special Rules and Regulations for the South Eunice-San Andres Pool require 80/acre spacing units consisting of the N/2 or the S/2 of a governmental quarter section. Rule 2. The Special Rules also require wells to be located no closer than 330 feet to a quarter-quarter section line Chesapeake has proposed lay-down spacing unit in the 8/2 of the NW/4 of Section 11 but its proposed well location is closer than 330 feet to the quarter-quarter section line. Therefore, Chesapeake seeks approval of the unorthodox well location for both the San-Andres and Grayburg formations:

Attached as **Exhibit F** is a hand-drawn plat showing the topographic obstacles which must be avoided by the proposed wells. Please let me know if this provides sufficient justification for the well location.

Attached as **Exhibit G** are copies of the certified return receipts pursuant to your request.



Administrative Application January 29, 2007 Page 2

Please let me know if you have any additional questions. Thank you for your attention to this application.

Sincerely,

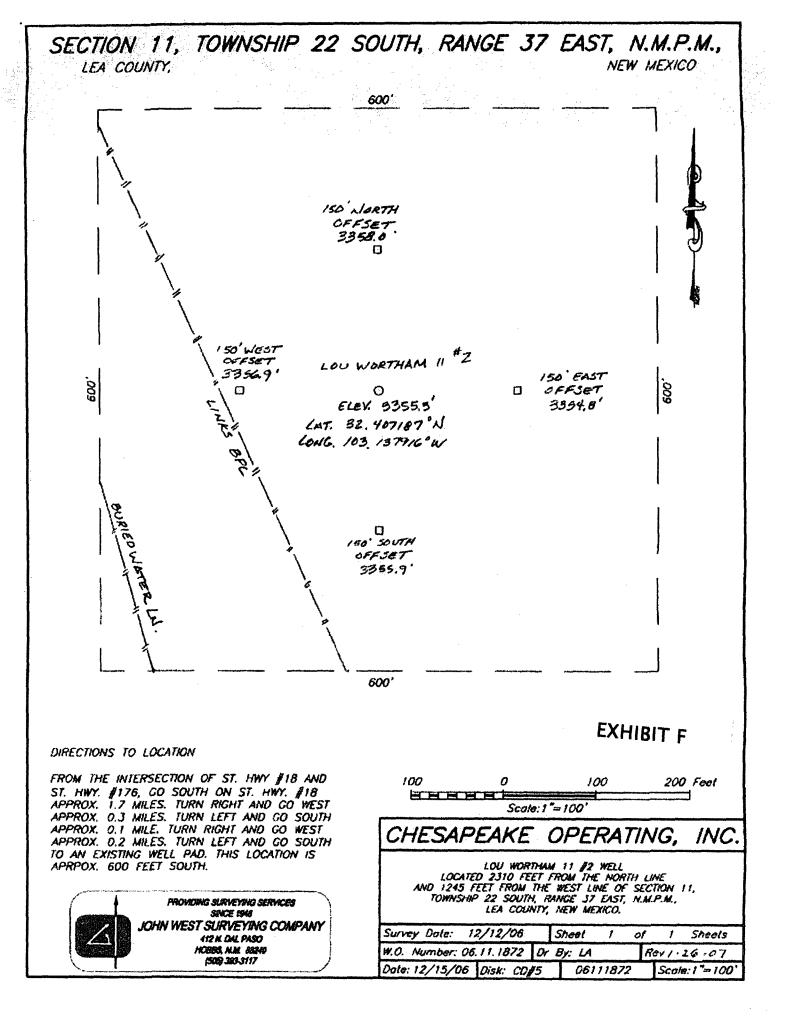
Ocean Munds-Dry

ATTORNEY FOR CHESAPEAKE

OPERATING, INC.

Enclosures

Submit 3 Copies To Appropriate District Office	· ·	ew Mexico nd Natural Resources	Form C-103 May 27, 2004			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, wintering ar		WELL API NO. 30-025-33			
1301 W. Grand Ave., Artesia, NM 88210 District III		ATION DIVISION St. Francis Dr	5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 97505					
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO: DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		N OR PLUG BACK TO A	7. Lease Name or Unit Agreed Lou Wortham 1	ment Name		
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 002			
2. Name of Operator Chesapeake (Operating Inc.	2.00	9. OGRID Number 147179			
3. Address of Operator 2010 Ran Midland,	kin Hwy TX 79701	ENROSE SKOULD	10. Pool name or Wildcat Eunice; San Andres, South			
4. Well Location						
Unit Letter E :	feet from the	North line and 990 Range 37E	feet from theWes NMPM CountyLea			
Section 11		ther DR, RKB, RT, GR, etc.)	NWFW County Lea	<u>. </u>		
Pit or Below-grade Tank Application 🔲 o	3346 GR					
		st fresh water well Dista	nce from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tauk: Volur	ne bbls; Cor	struction Material			
12. Check A	appropriate Box to Indi	cate Nature of Notice, I	Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF	; :		
PERFORM REMEDIAL WORK		REMEDIAL WORK		CASING [
TEMPORARILY ABANDON DULL OR ALTER CASING				L		
			30b 🗀	_		
OTHER:Amend Footage 13. Describe proposed or comp		X OTHER:	give pertinent dates, including	estimated date		
			ach wellbore diagram of propos			
Chesapeake, respectfully, request th	e footage on this well be ch	anged from 2310 FNL, 990	FWL to 2310 FNL & 1245 FW	L of Sec		
11, T22S, R37E.						
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete closed according to NMOCD gui	to the best of my knowledge	and belief. I further certify that a	ny pit or below-		
SIGNATURE SULLY	1 1/1	TLE Regulatory Tech.	DATE 02/0			
Type or print name Shay Stricklin For State Use Only	Е	-mail address:sstricklin@chl	tenergy.com Telephone No.	(432)687-2992		
APPROVED BY:	TI	TLE	DATE			
Conditions of Approval (if any):						





Ocean Munds-Dry Associate omundsdry@hollandhart.com

January 3, 2007

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its proposed Lou Wortham 11 Well No. 2 to be drilled at a location 2310 feet from the North line and 1245 feet from the West line of Section 11, Township 22 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Re:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its Lou Wortham 11 Well No. 2, to be drilled to the San Andres formation with a secondary target in the Grayburg formation from a location 2310 feet from the North line and 1245 feet from the West line of Section 11, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. A standard aboacre spacing unit will be dedicated to the well. If Chesapeake decides to abandon the San Andres formation and instead completes in the Grayburg formation, a standard 40-acre spacing unit will be dedicated to the well.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Chesapeake respectfully requests that you waive objection to this application by signing a copy of this letter in the space below. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.



Sincerely,

Clan Munds-lay

Ocean Munds-Dry

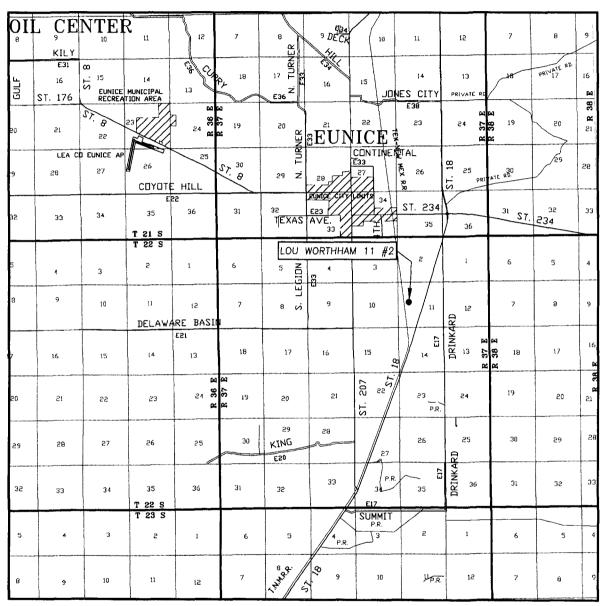
Attorney for Chesapeake

Operating, Inc.

Enclosures

	agrees to waive objection to Chesapeake Operating.
Inc.'s application for an unorth	nodox well location for its Lou Wortham11 Well No. 2
By:	
Date:	

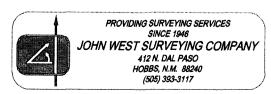
VICINITY MAP



SCALE: 1" = 2 MILES

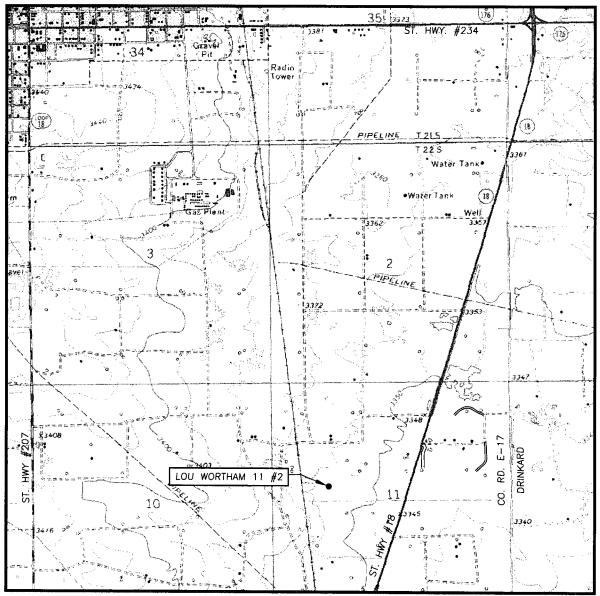
SEC. 11	WP. <u>22-S</u>	_ RGE. <u>_ 37</u> _	<u>E</u>
SURVEY	N.M.		
COUNTY	<u>EA</u> STA	TE NEW MI	EXICO
DESCRIPTION	1 <u>2310' FN</u>	IL & 1245'	FWL
ELEVATION_		3 <u>355</u> '	
OPERATOR_	CHES OPERA	SAPEAKE TING, INC.	
LFASE	LOU WOR	THAM 11	

EXHIBIT A





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 11 TWP. 22-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2310' FNL & 1245' FWL

ELEVATION 3355'

CHESAPEAKE

OPERATOR OPERATING, INC.

LEASE LOU WORTHAM 11

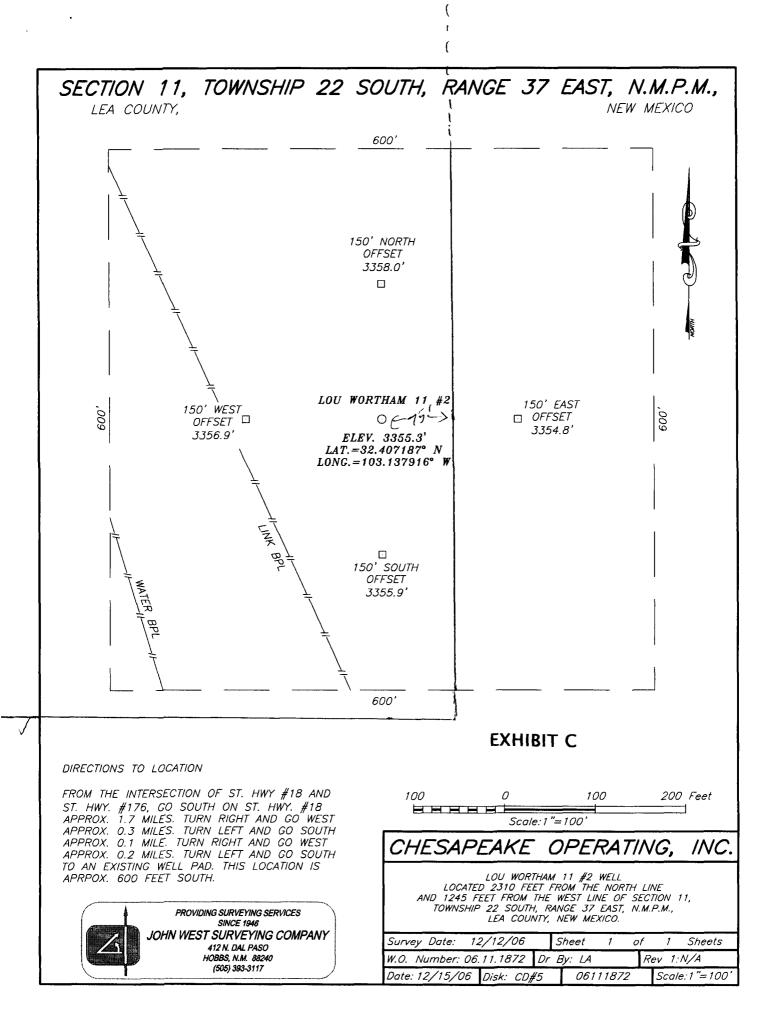
U.S.G.S. TOPOGRAPHIC MAP EUNICE, N.M.

CONTOUR INTERVAL: EUNICE, N.M. — 10' EUNICE NE, N.M. — 5'

EXHIBIT B



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos R	d., Aztec, N	M 87410			, -:-:: -:-				
DISTRICT IV 1220 s. st. prancis i	DR., SANTA PE,	NM 87505	WELL LO	CATION	AND ACREA	GE DEDICATION	ON PLAT	□ AMENDI	ED REPORT
API Number			I	Pool Code		Pool Name			•
Property (Code		Property Name LOU WORTHAM 11					Well Number	
OGRID No	.		(Operator Name CHESAPEAKE OPERATING, INC. Elevation 3355'					
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	11	22-S	37-E		2310	NORTH	1245	WEST	LEA
	Bottom Hole Location If Different From Surface								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	s Joint o	or Infill Co	nsolidation (Code Or	der No.				
NO ALLO	WABLE V					JNTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED
	# I			 		3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	I hereby	OR CERTIFICAT	ormation

hereia is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Printed Name 1245 332 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. GEODETIC COORDINATES NAD 27 NME Y=513912.0 N X=868937.5 E LAT. = 32.407187° N DECEMBER 12, 2006 LONG. = 103.137916° W Date Surveyed 1 A Signature & Seal of Professional Surveyor 06.11.1872 **EXHIBIT D** Certificate No. GARY EIDSON 12641 CHAD HARCROW 17777

Exhibit E Chesapeake Operating, Inc. Section 11, Township 22 South, Range 37 East Lea County, New Mexico

Marathon Oil Company P.O. Box 552 Midland, Texas 79702

John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702

