## BENSON-MONTIN-GREER DRILLING CORP.

GENERAL OFFICE:

1390 FIRST NATIONAL BLDG.

DKLAHOMA CITY, DKLAHOMA 77602

PHONE 235-0546

221 PETROLEUM CENTER BUILDING FARMINGTON, NEW MEXICO B7401 PHONE 325-8874

June 27, 1966

MK 38° LY

New Mexico Oil Conservation Commission P.O. Box 2088

Santa Fe, New Mexico

Re: UNORTHODOX LOCATION:

 $SE^{\frac{1}{4}}$  SEC. 33, T-26N, R-1W

CANADA OJITOS UNIT PUERTO CHIQUITO POOL RIO ARRIBA COUNTY

Gentlemen:

We propose to drill a Mancos Formation test well in the southeast quarter of Section 33, Township 26 North, Range 1 West, Rio Arriba County. Because of the rough terrain in this area, the well has had to be located 175 feet from the south line and 2090' from the east line of the section. Plat of the proposed location is attached for your information.

We hereby request approval of the New Mexico Oil Conservation Commission that this well be drilled at the above described unorthodox location.

BENSON-MONTIN-GREER DRILLING CORP.

17565

BY: Ulbert R. Greer
Vice-President

cc: New Mexico Oil Conservation Commission

Aztec, New Mexico

cc: U.S.G.S.

Farmington, New Mexico

MILISSION W 166 MMI 13 66

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

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