

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

x Initial Report x Final Report

Name of Company	Chevron USA	Contact	Larry Williams
Address	HCR 60 Box 423 Lovington, N.M. 88260	Telephone No.	505-396-4414 X 128
Facility Name	Central Vacuum Unit #99	Facility Type	Injection well

Surface Owner	State of NM	Mineral Owner	State of NM	Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North Line	Feet from the	West Line	County
E	6	18S	35E					Lea

API# 3002525710 0000

Latitude _____ Longitude _____

NATURE OF RELEASE

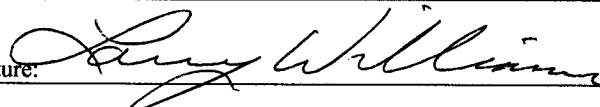
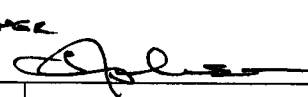
Type of Release	Produced water	Volume of Release	25 BW	Volume Recovered	15 BW.
Source of Release	Well head	Date and Hour of Occurrence	10:45 A.M. 2/7/2007	Date and Hour of Discovery	10:45 M. 2/7/2007
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Pat Caperton		
By Whom?	Wayne Minchew	Date and Hour	2/07/2007 4:40 P.M.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
While well was being worked on with rig, 4 1/2" casing broke out of 8 5/8" hanger in the slips causing the tubing head and BOP to become loose. With the weight of the tubing pulling on the BOP the well just spray out around the well head until we were able to pump enough mud to fill the well. We removed the BOP and set a compression packer in 4 1/2" casing until we could get an adapter from the 8 5/8" head to our BOP then shut in well with BOP.

Describe Area Affected and Cleanup Action Taken.*
Fluid standing 60' X 20' on location with spray on other parts of location. Loose fluid picked up off location and we will dress up location and removed contaminated soil that is on side of location..

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	Approved by District Supervisor: 	
Title: HES Champion	Approval Date: 2-16-07	Expiration Date:
E-mail Address: lcwl@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/08/2007	Phone: 396-4414 X 128	

* Attach Additional Sheets If Necessary

incident - NPAC0704733085
application - NPAC074733201

RP# 1202