LANGE ME No. K. Mr. J. E. Kapteina

M. H. FARR CERTIFIED PUBLIC ACCOUNTANT AMARILLO, TEXAS 79105

December 19, 1966

New Mexico Oil Conservation Commission

Santa Fe, New Mexico

Dear Mr. Kapteina:

Re: M. H. Farr No. 1-X

On September 1, 1966, we originally filed the attached C-101 and C-102, on the above well. You however rejected this application under Rule 104. We were fully aware of Rule 104, however we neglected to state the reason.

We would like to re-file this application and request an unorthodox location under Rule 104-F, based on topographical conditions, as follows.

First, we own all 40 acre tracts surrounding this location, all as to surface, water rights, and minerals. However this site is located in the Cimarron river bottom, and by going west - we would get into the old Cimarron River channel, which is very low ground and over flows quite often. As it is this location is on a high strip of ground which makes the location operable.

Later events have proven that this well has sufficient pressure to raise the fluids to within 120 feet of the top.

Yours truly.

M. H. Farr

MHF:f ENC:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Section Township County Unit Letter Range 31 9 Union Actual Footage Location of Well: $\{x_i, x_i\}$ feet from the North feet from the " 3 line and Ground Level Elev: **Producing Formation** Dedicated Acreage: Pool Conclemenate sendat Previous Bureau Bureau Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). We was some operator and royalty interest 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1483' tained herein is true and complete to the best of my knowledge and belief. Position Company Date T.31N. R.34E. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8-24-66 Registered Professional Engineer and/of Land Surveyor P. M. Bowen

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DISTRIBUTION	NEW	MEXICO OIL CONSER	RVATION COMMISSIO		Form C-101		
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I hereby certify that the information abo	ove is true and comp	lete to the best of my kn	owledge and belief.				
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