Form 3160-5 (June 1990)

UNITED STATES T OF THE INTERIOR DEPARTA

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FORM APPROVED Budget Bureau No. 1004-0135

N DI Expires March 31, 1993

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٠ <u>٠</u>	Lease	Design	ation	and	Senal	No.
1	064	Design 243	2	06	606	3-

BUREAU OF I		Dease Designation and Serial No. 064243 2066063
Do not use this form for proposals to dri	AND REPORTS ON WELLS '96 Means'. Ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian Allottee or Tribe Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation SW-462
I. Type of Weil Oil Gas Well Well Other 2. Name of Operator		8. Well Name and No. Indian Hills Unit Gas Co
FASKEN OIL AND RANCH, LTD.	9. API Well No. NO	
3. Address and Telephone No. 303 West Wall Ave., Suite 1900 4. Location of Well (Footage, Sec., T., R., M., or Survey Do 1440' FSL & 1440' FEL Lot 2, Unit J, Sec. 17, T2	30-015-20006 10. Field and Pool, or Exploratory Area Indian Basin (Morrow) 11. County or Parish, State Eddy County, New Mexico	
AT THE RESIDENCE OF THE PARTY O	s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Operator Name Change	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Changing operator name from BARBARA FASKEN to FASKEN OIL AND RANCH, LTD. effective January 1, 1996.

Rider to Federal bond was filed in Santa Fe, New Mexico, in December, 1995.

J Jan

14. I hereby Etufy that the foregoing is Signed	and correct	Title	Jimmy W. Davis, Jr. Operations Manager	Date Januar	y 26, 1996
(This space for Federal or State office	: use)	Title		Date	
Conditions of approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 5 Revised February 10, 1994

District II 20 Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe. NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

District III

		•
	AMENDED	
1 V		DEDADT

Tide Date Operations Mgr-12/29/9

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FASKI			Obstant wen	se and Address					' OGRID !	lumber	
LHOV	CN OTL	AND DANC							151416		
303 West Wall Avenue, Suite 1900								1	Reason for l	Filing Code	
	and, TX							CH (01/0	01/96) `	1 1 70	
30 - 0 15-	API Number -20006		Indian	Basin M		Name rorated Ga	as)		7	* Pool Code '8960	
, ,	roperty Code		* Property Name						' Well Number		
181	. , ,		Indian	Hills U	nit/Com.	A				6	
. 10	Surface	Location									
l or lot no.	Section	Township	Range	Lot.ldn	Feet from th	e North/So	uth Line	Feet from the	East/West	line County	
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11	Bottom 1	Hole Loca	ation					,	·		
JL or lot no	Section	Township	Range	Lot Idn	Feet from the	e North/S	outh line	Feet from the	East/West	line County	
12 Lee Code	15 Produci	ing Method Co		Connection Da	te " C-12	9 Permit Number	1	C-129 Effective	Date	" C-129 Expiration Da	
F		F	0	7-01-69							
		Transport									
" Transp	orter D		Transporter i			" POD	" O/G	[22 POD ULS and Des		
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V. Pro	duced W	ater			*******		i executions	<u> </u>			
	POD				24	POD ULSTR Loc	ation and	Description			
		etion Data						· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	Spud Date		M Ready I	ate		מד י	τ	и РВТО		2º Perforations	
	» Hole Si	ze	31	Casing & Tub	ing Size		¹¹ Depth	Sct		³³ Sacks Cement	
										:	
	il Test I										
Dal Dal	e New Oil	²⁶ Gas 1	Delivery Date	*	Test Date	n Test I	Longth	" Tbg.	Pressure	" Cag. Pressure	
# 61	-l et		41 Oil		1 400	0.0					
~ CI	oke Size	İ	" O4		¹ Water	* G	ias		NOF	Test Method	
		rules of the Oi									
with and the knowledge		tion given above	/\	า้	est of my			ONSERVA'			
Signature	/ Xin	m Al	leins	de	X	Approved by:	Tem	UW. A	kean		
Printed nam	ie: Dimmy	W. Davi	s, Jr. (1		Title:	Teste	w W. L	The state of the s		
<u> </u>		tions Ma		······································		Approval Date:	1/,	1/0/			
Title:				7-2-1	~ ~~~		15	179	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	2/29/95		Phone:	(915) 68	/-1///						
Date: 1	a change of		the OCRID		me of the prev	ous operator					

**NOTE: ALL OTHER C104 INFORMATION REMAINS UNCHANGED.

NO. OF COPIES NECEIVED		At the second of	
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and (Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE		WELL STORY	FAMILE COLORS
TRANSPORTER GAS	-		
OPERATOR 3	<u> </u>		MAY = 9 1070
PRORATION OFFICE	1		
David Fasken		LO CALLED	CONSERVATION COMM.
608 First Natl. Bank	Bldg., Midland, Texas		Canta to
Reason(s) for filing (Check proper box	-	Other (Please explain)	
New Welt	Change in Transporter of:	as Thomas Der.	Colon
Recompletion Change in Ownership	Oil Dry G Casinghed Gas Conde	ensate (X)	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	T E ACE		
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease Federal#0660
Indian Hills Unit Gas	Comm. "A" 6 Ind	lian-Basin Morrow Gas	State, Federal or Fee & #0642
Unit Letter J ; 144	O Feet From The South Lis	ne and Feet From	East
		,	
Line of Section 17 Tov	waship 21-S Range	24-Е , ммрм,	Eddy Count
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which approv	
Navajo Crude Oil Pure		Drawer 175 Artesia, N	
<u> </u>	singhead Gas 🗌 er Dry Gas 🔀	Address (Give address to which appropries to Natl. Bank B	ldg.
David Fasken If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	าก
give location of tanks.	H 17 21 24	Yes	7-1-69
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	CTB-197
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	Date Compl. Ready to Prod.	Table David	
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			Depth Cushiq and
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	NAVY ANY TO AME		<u> </u>
TEST DATA AND REQUEST FO	IR ALLUWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANC	E		TION COMMISSION
hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED MAY 2 197	3 ,, 19
Commission have been complied wi above is true and complete to the	ith and that the information given	BY W. a. S	ressett
	<u>-</u>	TITLE OIL AND GAS INSPECT	
1//			
S. L.	Parks	This form is to be filed in co	ompliance with RULE 1104. able for a newly drilled or deeper
(Signat		well, this form must be accompan tests taken on the well in accord	ied by a tabulation of the deviati
Agent (Title		All sections of this form mus	t be filled out completely for allo
•	7. 1973	able on new and recompleted wel	le.
		it out only Sections I, II,	III, and VI for changes of own a condition or other such change of conditions

ACTIVE COMMUNITIZATIONS STATE LAND OFFICE

1/29/68

COMMUNITIZATION NAME:

Marathon's-INDIAN HILLS COM. WELL, NO. 6

DAVID FASKEN

1000

and the second

7

OPERATOR:

DATE APPROVED: EFFECTOVE ! COUNTY:

TOTAL ACREAGE:

STATE ACREAGE:

DEDICATED TO:

Eddy

July 26, 1968 July 29, 1968

640.00

200.00

17-21S-24E ALL!

INSTITUTION:

TERM OF COMMUNITIZATION:

WELL LOCATION:

Morrow Formation Common Schools

1 Yr.

NW/4 SE/4

LESSEE LEASE NO. SUBDIVISION

40.00 Marathon Oil Co. & Estate of Ralph Lowe 120.00 Marathon Oil Co. & Estate of Ralph Lowe OG-6063-1 E-7437-/ W/2NW/4, SW/4NE/4 SE/4NE/4 24E 24E RGE. TWP. 215 218 SEC.

SE/4NW/4 24E 21.5 17

17

FEDERAL..... K-2959-1

s/2, N/2NE/4

24E

23.8

17

NE/4NW/4

24E

2.1.5

17

FEDERAL.

Max H. Christensen

40.00

400.00

40.00

ACREAG

7-1-61

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	NO. OF COPIES RECEIVED	٦	ූ ක					
	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION					
	SANTA FE / _		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1				
	FILE /	_{	AND 🗇 🤼	Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATHRAL	GAS				
	TRANSPORTER OIL /		. 63	REPER				
	GAS /		2	RECEIVED				
	OPERATOR /							
I.	PRORATION OFFICE Operator			JUL 1 0 1969				
	DAVID FASKEN, Age	ent for Marathon Oil Co.	, Unit Operator 🗸	15 to 10				
	Address			ARTEE!A, OFFICE				
	Reason(s) for filing (Check proper box	al Bank Bldg., Midland,						
	New We!1	Change in Transporter of:	Other (Please explain)					
	Recompletion	Oil Dry Go	as 🔲					
	Change in Ownership	Casinghead Gas Conde	nsate					
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE		06606				
	Lease Name	Lease No. Well No. Pool No	me, Including Formation	Kind of LeaseFederal #066063				
	Indian Hills Unit Gas	Comm "A" 6 India	an Basin-Morrow Gas	State, Federal or Fee & #064243				
	Location	0 0 11						
	Unit Letter J; 144	O Feet From The South Lir	ne and <u>1440</u> Feet From	The East				
	Line of Section 17 Tov	wnship 21 S Range 2	24E , NMPM, E	ddy County				
III.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	oved conv of this form is to be sent!				
1	The Permian Corporati							
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋	Address (Give address to which appro	oved copy of this form is to be sent)				
	Natural Gas Pipeline	Company DAVID FASKEN		xas 608 FNB Bldg				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Yes Williams actually connected?	7-1-69				
	give location of tanks.	1						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-197</u>							
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
	Re-spud 8-7-68	10-1-68	10.180	10,095				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	4203 Ground	Morrow	9839	9787				
	Perforations 9839-49 (4), 9962-66	(4) 0072 92 (4)		Depth Casing Shoe				
	3835-45 (4), 9302-00		CEMENTING RECORD	10/80				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	17-1/2	13-3/8	616	600 sx				
	12-1/4 7-7/8	9-5/8 4-1/2	2373 10180	1700 sx				
	7-778	2-3/8 " tbg	9787	450 sx on packer				
V.	TEST DATA AND REQUEST FO		<u> </u>	and must be equal to or exceed top allow-				
•	OIL WELL	able for this de	pth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
				1				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
		<u> </u>		<u> </u>				
	GAS WELL 9-24-68	<u>:</u>						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	CAOF 34,000 Testing Method (pitot, back pr.)	* Tubing Pressure	GOR 500,000*	Choke Size				
	Tabling Montage (proof above pro)	Various*	Various*	Various*				
VI.	CERTIFICATE OF COMPLIANC	CE	1	ATION COMMISSION				
		*SEE FORM C-122	.1111 1 1					
	I hereby certify that the rules and re Commission have been complied w		APPROVED OL 14	1509, 19				
	above is true and complete to the	best of my knowledge and belief.	BY N. G. Er	essett				
	//	j	TITLEOIL AND GAS	NSPECTOR				
	11/ -	-		compliance with RULE 1104.				
	m		If this is a request for allow	wable for a newly drilled or deepened				
	(Signa	·		anied by a tabulation of the deviation				
	Agent (Tit		All sections of this form mu	ist be filled out completely for allow				
	7-9-69		able on new and recompleted w Fill out only Sections I. I	I. III. and VI for changes of owner				
	/23203 (Dai		well name or number, or transpor	ter, or other such change of condition				
		!	Separate Forms C-104 must be filed for each pool in multipl					

OFFICE	ITIZATIONS
LAND	COMMUNI
STATE	CTIVE C

7/29/68

Marathon's-INDIAN HILLS COM. WELL NO.

三年 人 日本

9

COMMUNITIZATION NAME: OPERA TOR:

DATE APPROVED:

July 29, 1968

DAVID FASKEN

July 26, 1968 Eddy

TOTAL ACREAGE:

EFFECTOVE !

COUNTY:

640.00

17-21S-24E

DEDICATED TO:

STATE ACREAGE:

200,00

ALL!

INSTITUTION:

Morrow Formation

Common Schools

WELL LOCATION:

TERM OF COMMUNITIZATION:

NW/4 SE/4

1 Yr.

ACREAG Marathon Oil Co. & Estate of Ralph Lowe LESSEE LEASE NO. SUBDIVISION RGE. TWP. SEC. 17

0G-6063-1 SE/4NE/4 24E 218

W/2NW/4, SW/4NE/4

24E

21.8

17

Marathon Oil Co. & Estate of Ralph Lowe 120.00 E-7437-/

K-2959-1 SE/4NW/4 24E 238 17

Max H. Christensen

40.00

400.00

40.00

FEDERAL..

S/2, N/2NE/4

24E

23.8

17

NE/4NW/4

24E

2.18

17

FEDERAL ...

640.00

NO. OF COPIES RECEIVED		<u></u>			
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION			
SANTA FE		F FOR ALLOWARE	Form C-104 Supersedes Old C-104 and C-1		
FILE /	T KEGOEST	AND C S	Effective 1-1-65		
U.S.G.S.	ALITHODIZATION TO TO		CAS		
LAND OFFICE	= AUTHORIZATION TO TR	ANSPORT OIL AND NATHRAL	GAS		
OIL /		¥ 5	BEAL		
TRANSPORTER GAS 1		20	RECEIVED		
OPERATOR /					
PRORATION OFFICE	-		U. C. C. C. C.		
Operator			<u> </u>		
	gent for Marathon Oil Co.	Unit Operator V			
Address	Total and the control of the co.	, onit operator			
1	al Bank Bldg., Midland, '	Tomas 70701	ARTEEIA, OFFICM		
Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	as			
Change in Ownership	Casinghead Gas Conde	ensate []			
If about of any soulist vive name					
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE		06600		
Lease Name		ame, Including Formation	Kind of LeaseFederal #06606		
Indian Hills Unit Ga	s Comm "A" 6 India	an Basin-Morrow Gas	State, Federal or Fee & #064243		
Location					
	40 mar mar South	no and 1440	mba Baad		
Unit Letter ; 14.	40 Feet From The South Lin	ne and 144U Feet From	ineEast		
17 70	21 C Banas C	34P NADA E	- LE		
Line of Section 17 To	ownship 21 S Range 2	24E , NMPM, E	ddy County		
	men on our arm standard at	A.C.			
II. DESIGNATION OF TRANSPOR		AS Address (Give address to which appro	and a server of a block of the server of a block of the server of a block of the server of the serve		
Name of Authorized Transporter of Of		1			
The Permian Corporati		Box 3119 Midland, Tex Address (Give address to which appro	xas 19701		
Name of Authorized Transporter of Ca					
Natural Gas Pipeline	Company DAVID FASKEN	+ Box 236 Midland, Tex	xas 608 FNB Bldg		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	163	1-1-69		
give location of tanks.	H 17 21 24	No deliveries expected	to start 7-9-69		
If this production is commissed wi	ith that from any other lease or pool,	give commingling order number	CTD 107		
V. COMPLETION DATA	that from any other rease or poor,	give comminging order number.	CTB-197		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi	on - (X)	x	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		· · · · · · · · · · · · · · · · · · ·	10,095		
Re-spud 8-7-68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4203 Ground		1			
Perforations	Morrow	9839.	9787 Depth Casing Shoe		
	(4) 0072 02 (4)				
9839-49 (4), 9962-66			10/80		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2	13-3/8	616	600 sx		
12-1/4	9-5/8	2373	1700 sx		
7-7/8	4-1/2	10180	450 sx		
	2-3/8 " tbg	9787	on packer		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil			
OIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
1			<u> </u>		
GAS WELL 9-24-68	•				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
CAOF 34,000	*	1	•		
Testing Method (pitot, back pr.)	Tubing Pressure	GOR 500,000*	50 Choke Size		
maniam (hanos) amon but/	Various*				
<u> </u>		Various*	Various*		
I. CERTIFICATE OF COMPLIAN	CE *CPP FORM G 100		TION COMMISSION		
	*SEE FORM C-122	APPROVED JUL 14	10ca '		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u>1309</u>		
Commission have been complied	with and that the information given	110 /1	2220		
above is true and complete to the	e best of my knowledge and belief.	BY W.C.	esec x		
//		TITLE OIL AND GAS	INSPECTOR		
, //	_				
	l	11	compliance with RULE 1104.		
V -1	201203		vable for a newly drilled or deepened		
_ ` · ·	ature)		nied by a tabulation of the deviation dance with RULE 111.		
Agen		tests taken on the well in accordance with RULE 111.			
(Ti		All sections of this form mu	at be filled out completely for allow-		
	tle)	All sections of this form mu able on new and recompleted we			
7-9-6	(le)	able on new and recompleted we Fill out only Sections I, II			

Separate Forms C-104 must be filed for each pool in multiply

HENRY ENGINEERING

Petroleum Engineers

807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

well jel

well fre

July 9, 1969

REEEVEDO

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia. New Mexico 88210 JUIUL:111:1969

O.C.C.C.

Re: Notice of Connection

David Fasken Indian Hills Unit No. 6 Sec. 17, T-21-S, R-24-E

Indian Hills Unit No. 7
Sec. 17, T-21-S, R-24-E
Indian Basin Morrow Gas Pool

Eddy County, New Mexico

Gentlemen:

On behalf of our client David Fasken, please be advised that David Fasken as the operator of the above wells and as the first purchaser has connected these wells into his Indian Hills gas gathering system on July 1, 1967.

Yours very truly,

HENRY ENGINEERING

James B. Henry

JBH:bi

cc: Natural Gas Pipe Line Co. Midland, Texas Form 9-336 (Rev. 5-63)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

		Lee	
74.4	784		
2.2			

	GL	OLOGICA	L SOILVE!	*			COURT TO S
WELL COM	MPLETION O	R RECOM	PLETION R	REPORT	AND LO	6. IF INDI	AN, ALLOTTEE OR TRIBE NAM
a. TYPE OF WELI	L: OIL WELL	GAS WELL	DRY E	Other		7. UNIT AG	DREEMENT NAME
. TYPE OF COMP	LETION:				1.	India	n Hills Unit
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. ESVR.	Other	:		R HITIS Unit Gas
NAME OF OPERATO						"Com.	HA ^{rt}
David Pask	en, Agent fo	r Marathon	n 011 Co.,	Unit Ope	rator	9. WELL N	
ADDRESS OF OPER	- 7 7		eldinad P	707	.	10 FIELD	AND POOL, OR WILDCAT
LOCATION OF WEL	National Ban L (Report location c	learly and in ac	cordance with an	State requir	ements)*	و يرخروا المعتبد	ignated
At surface 14	40' FSL & 14	40° PEL		4 (4			
At top prod. inte	erval reported below	,				11. SEC., T	EA.
220 top prour mice				. •		The Children	5-248
At total depth	.2		<u> </u>	<u> </u>	<u> </u>	12 COUNT	
		•	14. PERMIT NO.		DATE ISSUED	PARISE	
DATE CRUDDED	16. DATE T.D. REAC	urn 17 name	COMPY (Penda to	prod) l'a	- N	Eddy	19. ELEV. CASINGHEAD
Spud	8-26-68		1-68	proa.) 18		F, REB, RT, GR, ETC.)	4205
8-7-68 TOTAL DEPTH, MD 8		ACK T.D., MD & T		riple COMPL			
10 1801	10.6	GE!	How M.	ANT*	DRIL	LED BY 8070-1	in the state of th
PRODUCING INTER	VAL(S), OF THIS COM	PLETION-TOP,	BOTTOM, NAME (M	ID AND TED)*	FRET	V E D	25. WAS DIRECTIONAL
			교 및 24 교 생 씨	- FC			SURVEY MADE
Morrow	9839-9982		ing the state of t	**************************************		1000	g å NO
	ND OTHER LOGS RUN GR, Laterole		1 7 m	MANA AND AND AND AND AND AND AND AND AND	OCI 12	1900	27. WAS WELL CORED
		CASIN	G RECORD (Rep	ort all strings	set in oeld.	G.	
CASING SIZE	WEIGHT, LB./FT.			LE SIZE	ARTESIA	ENTING RECORD	AMOUNT PULLED
13-3/8	48	616		7-1/2	600 Sx.		None
9-5/8	36	2373		2-1/4		Lite-Wate &	
4-1/2	11.6	10,1	80	7-7/8	450 Sx I	ncor Class	A None
	7.13	VER RECORD	<u> </u>		1 30.	TUBING RE	CORD
SIZE			SACKS CEMENT*	SCREEN (M)		DEPTH SET	
		,		(100	2-3/8		9787
	:		3				***
	ORD (Interval, size	يسعر در و في		32.	ACID, SHOT	, FRACTURE, CEME	NT SQUEEZE, ETC.
9839-49		les per ft		DEPTH INT	ERVAL (MD)	AMOUNT AND E	CIND OF MATERIAL USED
9962-66		les per ft		9962-9	982	P/41,000 ga	il jelled brine,
9972-82	0.25" Ho	les per ft	•		· -		40,000# Sd.
		•		9839-9	849	Natural	
•				7	·		· · · · · · · · · · · · · · · · · · ·
TE FIRST PRODUCT	ION PRODUCT	ION METHOD (FI	owing, gas lift, p	OUCTION	and tune of our	na) ma	LL STATUS (Producing or
9-5-68		Flow			and type of par	8	hut-in) Shut in
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS-M	CE. WATER-1	
10-1-68			TEST PERIOD		CAC	be	500,000
OW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS		WATER—BBL.	OIL GRAVITY-API (CORR.)
DISPOSITION OF C	As (Sold, used for fu	ol mented sta	<u> </u>				
Vented	as (Now, usea for fu	or, venteu, etc.)			•		NESSED BY Angevine
LIST OF ATTACH	MENTS					no ///	I INSTANTA
	. Form C-122					•	
	that the foregoing a	ind attached inf	ormation is comp	lete and corr	ect as determin	ed from all available	e records
	1. 11.	//					•
SIGNED	Janes 1) /	yeur_	_ TITLE	Agent	.	DA	TE 10-8-68

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Fiederal All attachments core analysis, all types electric, etc.), forma-If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types election and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations. well This form is designed for submitting a complete and correct

1fther 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP BOTTOM TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES TOP BOTTOM DESTRUCTION, CONTENTS, FTC. PSI 4 hr. IHP 4647 [SIP 2181 [FP 11] FFP 19, FSIP 4658 [FP 2992] FFP 5631 [FP 11] FFP 19, FSIP 4658 [FP 2992] FFP 5631 [FP 11] FFP 19, FSIP 4658 [FP 2992] FFP 5631 [FP 4726] FFP 4726 [SIP 3728] FFP 5631 [FP 4726] FFP 4726 [SIP 3728] FFP 5631 [FP 4726] FFP 4726 [SIP 4726] FFP 4726	2000 Constitution of the c	STATE OF THE STATE
WION TOP BOTTOM (SED. TIME TOOL OPEN, FLOWING PRIOR) 9745 9945 9955 10,078 9957 110,078 9957 110,078 9957	9745 9815 9915 BST 81 4 PFP 19. 9815 9915 BST 81 4 PFP 19. FFP 19. FFF	Tall 2006 V.	-1
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POLITICAL TESTED, CUSHION USED, TIMB TOOL OPEN, FLA FORMATION FO	10N TOP BOTTOM (185), TIME TOOL OPEN, FL. 9745 9815 9915 PST		
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PORMATION TO 9745 BETTON 9855	10N TO		Tag e
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PORMATION TO THE PORMAT	1 0 0		* * * * * * * * * * * * * * * * * * * *
BORMAN BORMAN		Section (1997)	
	RAMA E	$r \sim r$	••
		X 84	Ngj

.3 . A

DEVIATION TESTS

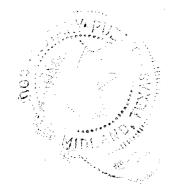
for

DAVID FASKER [Agent for Marethon Oll Co. Unit Operator]

INDIAN HILLS UNIT GAS COM. "A" NO. 6 Eddy County, New Mexico

DEVIATION	DEPTH	BEVIATION	DEPTH
(Degrees)	(Feet)	(Degrees)	(Feet)
1/4	100	1-1/2	4935
1	350	1-1/2	5121
i	629	1	5319
i	625	ì	5550
1	920	1-1/2	5780
i	1200	i	5902
i	1480	3/4	6090
3/4	1750	1-1/4	6380
1/4	2060	1-1/2	6650
1	2530	1-3/4	6900
1-1/4	2780	1	6980
1/2	3030	3/4	7275
1/2	3280	1/4	7558
1/2	3460		7801
3/4	3700	The preceeding f	•
1 "	3975	3/4	8875
i	4165	1	9500
1/2	4467	i~1/4	9795
1-1/2	4716	1-1/4	10078
1-1/2	4810	1-1/2	10180
· ••	1010		• • • • • • • • • • • • • • • • • • •
		Agent	

Subscribed and sworn to before me this 8th day of October, 1968. Notery Public in and for Midland County, Texas.



Excelyn & Michay

RECEIVED

OCT 1 5 1968

D. C. C.

SEC CHICAGO TANK

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.

	MENT OF THE INTERIO SEOLOGICAL SURVEY	K verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS ON the control of t		6. IP INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS WELL WELL OTHER			7. UNIT AGREEMENT NAME -
2. NAME OF OPERATOR David Pasken, Agent fo	r Marathon Oil Co., Un	it Operator	Indian Hills Unit Gas
3. ADDRESS OF OPERATOR 4. COCATION OF WELL Report rocation of See also space 17 below.) At surface	karly-dia meacciridhee vien ally sh	te requirements.*	10. FIELD AND POOL, OR WILDCAT
1440' PSL & 1440' FEL	·	William of the	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT	GR, etc.)	12. COUNTY OR PARISH 137 STATE
16. Chack Ar	propriate Box To Indicate Nat	A CARE	Bady a saman.M.
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Satting of	Production Casing as of multiple completion on Well letton Report and Log form.)
nent to this work.) * 1. Drilled to total d	onally drilled, give subsurface location	is and measured and true vertic	all depths for all markers and zones perting the depths for all markers and zones perting the depths for a limit markers and zones perting the depths for a limit markers and zones perting the depths for a limit markers and zones perting the depths of the
	ng with 450 sx Incor Ce d to 14.80/gal. to 15.		
4. Top of cement by t	emperature survey 8120		Liferaporphy Lifer
		RE	EDELVED
		0	CT 15 196? C. C. C. ESIA, OFFICE
		ART	

18. I hereby certify that the foregoing is true and correct		AREST PRESIDENT
SIGNED James B Home	TITLE Agent	DATE
(This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
OCT 1.4		

*See Instructions on Reverse Side

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

LC.	0.69	72	43-1	4
-			/ ~ /	₹ .

UNITED STATES DEDARTMENT OF THE INTERIOR

	DELVIZ MAILEIA	Or THE HALL			3. LEASE D	ESIGNATION	AND SERI	AL NO.
	"GEOLO	GICAL SURVEY			77-064	243 3	0 6 60	83
APPLICATION	N FOR PERMIT	O DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIA	N, ALLOTTE	E OR TRIBE	NAME
a. TYPE OF WORK	ILL E	enter & Deepen 🗶	PLUG BA	CK 🗌	7. UNIT AG	REEMENT	NAME	
b. TYPE OF WELL	, '			***	India	m Hill	s Unit	<u> </u>
WELL G	AS THER		SINGLE X MULTIF	LE .	8. FARM OF	LEASE NA	ME	
. NAME OF OPERATOR			\		India	m HIII	e Unit	Gas
David Fasken,/	Agent for Marat	hen 011 Co., U	nit Operator)		9. WELL N		"COL	A A
. ADDRESS OF OPERATOR				2	60	4 4	232	144 1
	. Bank Bldg., M			7.	10. FIELD	IND POOL,	OR WILDCA	AT
. LOCATION OF WELL (R	deport location clearly and	in accordance with an	y State requirements.*)	;	Under	ilgnate		with the same
1440' PSL & 14	404 BEI			(12)	11. SEC., T.		BLK.	
At proposed prod. zoi					AND SC	AVEL OR A	23.	
	Samo				17-21	S-24E	3 5 5	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	ICE*		12. COUNTY		н 13. вт	TE
Approximately :	20 miles Northw	est of Carlaba	d. New Mexico	λ. .3:	Eddy	Y &	Mau	Mex1c
5. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE	osed* It Line, ft.		NO. OF ACRES IN LEASE		OF ACRES ASS HIS WELL	IGNED	nyd Un nragii giloo	
(Also to nearest drl 18. DISTANCE FROM PROI			PROPOSED DEPTH	20. ROTA	RY OR CABLE	TOOLS	# 01 (E)	
TO NEAREST WELL, I	ORILLING, COMPLETED,	s section	10,200		Aota	4	0 40 70 80 80 80 80 80 80 80 80 80 80 80 80 80	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			. 4	22. APPR	OX. DATE W		START*
4203	Ground Level				8-1-6	SB		
23.	1	PROPOSED CASING A	ND CEMENTING PROGR	AM 1		로 제 년 왕 경) (1) (1) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	,
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	4 7	QUANTI	TY OF CEME	ENT	
17 - 1/2	13-3/8	48	616	12	600	en diga Di vid	1 1	12:
12 - 1/4	9-5/8	36	2373	1 1	1700		3 7 5	See de la 1. seepo
					1 1 1	1 5	7 3	=======================================
				1 4 4	Ē. 22	3	5 4 4	3
							1111	
The above stri	nos of casing w	are set by Max	athon and left	in the	holo who	en't ne	mal t	
was plugged an	d abandoned. Fa	sken proposes	to clean out he	la to	old T.O	8070		#* F. G. THERE IS NO. 1
8-3/4" bit and	then Irill sett	h 7-7/8" hit 4	o 10,200 feet.	de cas	ing. 10	PUR:	419 h	a .
cemented with	450 sacks.		··· ··· ··· ··· ··· ··· ··· ··· ··· ··	A AMA	AB	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		# '
					L	量 表选。	300	

This unorthodox location for Morrow Zone approved by NMOCC Administrative Order # MSL 393 dated February 13, 1967.

RECEIVED

AUG 2 1953

O. C. C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

program, it italy.		100		* **
signed from 18. Herry	TITLE Agent		DATE _	7-25-68
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATEATIONS	di seri		
TOVE	APPROVAL DATE OPERATIONS			
APPROMED Q	OPENTHS.		DATE	
CONDITIONS OF APPROVAL, IF ANY:	THIS AFPFORMENCE			
AAN TO	ATE NO.	*	-	
	EXPIRES			
T. R. Carrent	*See Instructions On Reverse Side			

		-		,
	SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104
	FILE	NE GOLS	AND	· Supersedes Old C-104 ar 1 Ellective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TH	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE OIL	-	3	
	TRANSPORTER GAS	MAY 26 198	6	
	OPERATOR	O. C. D.		
1.	PRORATION OFFICE Operator	LE COME OFFICE		
	Barbara Fasken	The state of the s		
	Address			<u> </u>
	303 West Wall Reason(s) for filing (Check proper bo	<u>Avenue, Suite 1901 Midla</u>		
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	sas X <u>XX</u> X	•
	Change in Ownership XX	Casinghead Gas Conde	ensate	·
	If change of ownership give name	id Fasken. 608 First Nat	ional Bank Building, Mid	land, Texas 79701
				·
11.	DESCRIPTION OF WELL AND Legae Name	Well No. Pool Name, Including F	1	20000 1
	Indian Hills Unit Gas C	om A 6 Indian-Bas	in Morrow State, Federa	or Foo. Federal 066063
	Location		1440	064243
	Unit Letter J : 14	40 Feet From The South Li	ne and 1440 Feet From	rhe East
1	Line of Section 17 To	ownship 21-S Range	24-E , NMPM, Ed	dy Count
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	yed copy of this form is to be sent)
		rchaing Co of America	Box 175, Artesia NM	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💥	Address (Give address to which approx	
	Barbara Fasken	Unit Sec. Twp. Rge.	303 W Wall, Suite 1901	
	If well produces oil or liquids, give location of tanks.	H 17 21-S 24-E	,	7-1-69
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	CTB- 197
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
	Designate Type of Completion		l l l l l l l l l l l l l l l l l l l	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Districtions (Dr., NRD, R1, GR, etc.)	rame of Producing Commission	Top on, our ruy	Tubing Depth
1	Perforations			Depth Casing Shoe
}				<u> </u>
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
}	TIOGE SIZE	ORDING GIODING SIZE	Je. Tr. Je.	SACING CEMENT
ŀ	<u> </u>			
ւ V. 1	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be squal to or exceed top all
	OIL WELL	able for this de	pth or be for full 24 hours)	
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, sic.)
+	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
L			<u> </u>	
1	gas well	•		
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chaha Sta
	reacting Marinos (hinns) nace his	Tablig Flooring (Baut-In)	Cosing Pressure (Butterin)	Choke Size
ــ ۲. (CERTIFICATE OF COMPLIANC	DE .	OIL CONSERVA	TION COMMISSION
			.1111/2.5	
	ommission have been complied w	egulations of the Oil Conservation it is and that the information given	APPROVED	19
	bove is true and complete to the	best of my knowledge and belief.	BY	United
			TITLE SUPERVISOR	DISTRICE A
	11 2000		This form is to be filed in co	ompliance with RULE 1104.
	Aarles & Mo	alex	If this is a request for allowa	ble for a newly drilled or despe-
	Charles E. Mobley <i>(Signa</i> Agent	iure/ F	well, this form must be accompani tests taken on the well in accord	
	(Titl	le)	All sections of this form must able on new and recompleted well	be filled out completely for all is.
	5-20-86		Fill out only Sections I, II,	III, and VI for changes of own
	(Dat	=/	well name or number, or transporter	n or other such change of condit:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-63

All distances must be from the outer boundaries of the Section Well No. Lease Therater David Fasken, as agent for Indian Hills Unit Gas "Com" "A" Marathon Oil Co., Unit Operator Unit Letter 24 East 21 South Eddy Actual Footage Location of Well: 1440 South line and East feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4203 Undesignated Morrow Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes:" type of consolidation _____ Communitization Agreement If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or urtil a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-This unorthodox location for Morrow Zone approved by tained herein is true and complete to the Administrative Order # NSL 393 dated February 13, 1967. hest of my knowledge and helief. James B. Henr Position Agent for Company See Attached Copy of Original Form C-102, Prepared By David Fasken Date Surveyor John West and Filed By Marathon. I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980. 2310 26 40 2000

1500

500

Form C=102 Supersedes G-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

MARATHON C	IL COMPANY	IN	DIAN HILLS L	JN是GA	s Com A	6
Unit Letter Secti	3	i _	nge	County		
_	17 21 S	outh 2	4 EAST	I E	YOC	
Actual Postage Location of 1440 feet	C 01.711	line and 144	0 400	at form the	EAST	
Graund Level Elev.	Producting Formation PROS	100.1	IG.(IND. B	ASIN UPP		tine teat 61,6 creage:
						Active
1. Outline the acr	eage dedicated to the	e subject well by c	olored pencil o	or hachure	marks on the pl	at below,
2. If more than or interest and roy	ne lease is dedicated alty).	to the well, outlin	e each and ide	entify the c	ownership there	of (both as to working
	e lease of different of nitization, unitization					
[X] Yes	No If answer is '	'yes;' type of conso	lidation Com	mnitisa	tion Agreem	ent
If answer is "o	a" list the owners an	nd tract descriptions	which have ac	ctually bee	en consolidated.	. (Use reverse side of
this form if nece						- (Sweller of Skile of
	ll be assigned to the vor otherwise) or until a				•	· ·
sion.	n deneralise, or direct		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	in thickers	o, nuo been app	toved by the Commis-
Younghian	W Snitlew	Deno.	no. & Husic	7	CE	RTIFICATION
Marathon	W. Spitler	1	Lowe	, I		•
					I hereby certify	that the information con-
					tained herein i	s true and complete to the
		. L e 146.	. 1		best of my know	wledge and belief.
	US		US	į	John	Boly
	Charletonean	Marathon	Mareth	00	J. R. B	arber
	Christenson	Wat a citoti	1		Area Petro	leum Engineer
					Marathon O	il Company
State	St	ate			Date 1-9-	67
		The second				
		c. & Husky Lowe			I hereby certif	fy that the well location
	A.	DORG .		4	f	lat was platted from field
	The second second					successifiede by me or
Ein Gill	61	O Acres	· • · · · · · · · · · · · · · · · · · ·	711.25	1 (9)	vision, and that the same
100 514	TE ON DE	dicated 6	i i			priect to the best of my
			1440'-		knowledge and	belief.
- III 6	73 7 7 7 7		Ţ <u></u> -	- 1	Por pro-	
700		ļ			Date Surveyed : 9/24/6	.6
		144	1		Registered Protes	stonal Engineer
and the same of th	Gas	PCom. N	1		and/or Land Surve	yot
		s.	! '		John WV	Vert
BEET BEET		No. of the second			Certificate No.	876

	AT ROS ()	C. C. CUPK		
Form 9-331 (May 1963)	UNITED	STATES	SUBMIT IN TRIPLICATE*	Form approved.
(May 1963)	∞DEPARTMENT O		(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
111 °	E GEOLOGI	CAL SURVEY	10	LC 064243-A
≟ su	NDRY NOTICES AN	ND REPORTS ON	WELESCEIVE	IF INDIAN, ALLOTTEE OR TRIRE NAME
(Do nottuse th	is form for proposals to drill Use "APPLICATION FOR	or to deepen or plug back PERMIT—" for such propo-	to a different reservoir.	
1.	3	 	JUN 2 2 1967	7. UNIT AGREEMENT NAME
MELL SMELL	OTHER			
2. NAME OF OPERATOR	Marathan Oil (· amaanu	U. M. U. ARTESIA, OFFICE	8. FARM OR LEASE NAME
3. ADDRESS OF OPERAT	Marathon Oil C	ompany		Indian Hills Unit Gas " 9. WELL NO.
	P. O. Box 220,	Hobbs, New Mex	ico	6
See also space 17 b	(Report location clearly and is	accordance with any Stat	te requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	lll40' FSL ar	a Illai pet		Undesig. (Ind. Basin UP.F
	THE HOLL OF THE	M THHO PEL		SURVEY OR AREA
				Sec. 17-215-24E
14. PERMIT NO.	15. ELEVA	TIONS (Show whether DF, RT,	ur, etc.) 4220! KB	12. COUNTY OR PARISH 13. STATE
				Eddy New Me:
16.	•	Box To Indicate Natu	ire of Notice, Report, or C	
	NOTICE OF INTENTION TO:		opaasus .	ENT REPORT OF:
TEST WATER SHUT	(<u> </u>	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE CO	MPILETE -	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLA	NS	(Other)	
(Other)			(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
proposed work.	If well is directionally drilled	early state all pertinent de , give subsurface locations	etails, and give pertinent dates, a and measured and true vertice	including estimated date of starting a depths for all markers and zones per
nent to this work	·) •			
			6 8	
Completed	hole at 12:30 p.m.	., 2-17-67. TD	8070'. Finished lo	ogging well @ 10:00 a.m
following plugs		s. went in noie	open ended, circ.	Since Sported
		'900 – 8000'	÷, č:	
		150-7050	71.5 G	·철팡회육 - 연구함원률
		5200-5100'		를 맞춰져 죽으는 것이 그 집 제 (2)
		3050-29501 2425-23251	Ş	원리회장 등 등 등문품장
	50	(42) - 2)2).		
Removed B.	0.P., cut off 9-5/	/8" head, placed	10 sack cement plu	ig at surface.
		· •	-	
Well plugg	ed and abandoned	?-19-67.	•	
				일 말을 하는 것도 말고 있는데 Hand
			·-	
				CO.
				CIVE
			7EC	1967 NEV
		Λ	KIL	EIVED B 2 4 1967 SURVEY GEOLOGICAL SURVEY GEOLOGICAL MEW MEXICO
18. I hereby certify th	at the foregoing is true and	orrect		COLOGICM MEXIC
SIGNED	egit Solis	TITLEAre	a Supt.	B 241967 SURVEY GEOLOGICAL MEXICO GEOLOGICAL MEXICO TESIA DATE 2-21-67
(This space for Fe	ederal of State office use)		- BR	GEOLOGICAL SURVEO GEOLOGICAL MEXICO TESIA DATE 2-21-67
APPROVED AN	Fリ \	TITLE		DATE
A Doublifons of	APPROVAL, IF ANY:			Caspingh Page
JUN 2 1	51/		; ·	
JUIN	NA!!	*See Instructions or	. Ravarsa Sida	1004 6 488
A. L. BLL	ENGINEE	ace manachons di	I INSTRICT VINE	

Form 2-331 (May 1963)	DEPARTM	NO.C.C.LOW NITED STATES ENT OF THE IN COLOGICAL SURV	_	SUBMIT IN TRIPLICA (Other instructions on verse side)	5. LEA	SE DESIGNATIO	emi No. 42 Mil n and sprial no A
		ES AND REPO			6. IF	NDIAN, ALLOTT	EE OR TRIBE NA
OIL GAS WELL WELL WELL 2. NAME OF OPERATOR	Marathon (oil Company			8. FAR	T AGREEMENT : M OR LEASE NA	AME
4. LOCATION OF WELL See also space 17 be At surface	P. O. Box Report location cles	220, Hobbs, Ne			9. WEI	LL NO. 6 ELD AND POOL,	OR WILDCAT
At surface	17710;	FSL and 1440'	FEL		11. se	.g.(Ind.B. c., T., R., M., OB SURVEY OR LAS :. 17-21S	E DLK. AND
14. PERMIT NO.		15. ELEVATIONS (Show what 1220!	•	R, etc.)		CONTY OF PARIS	New Mex
16.	Check App	•	icate Natur	of Notice, Report,	or Other D		
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	ML	LL OR ALTER CASING ELTIPLE COMPLETE ANDON® ANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report re Completion or Rec	sults of mult	REPAIRING ALTERING AUANDONM iple completion aport and Log f	CASING IENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent to this work.)*

Completed hole at 12:30 p.m., 2-17-67. TD 8070. Plan to plug and abandon well as follows:

Set 50 sx. cement plug at 7900-8000!
" " " " " " 7150-7050!
" " " " " 5200-5100!
" " " " " 3050-2950!
" " " " " " 205-2325!

This is in accordance with telephone conversation between Mr. A. A. Peters, Jr. of Marathon Oil Company and Mr. Jim Knauf, of the USGS.

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0. C. C.

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_	. 0		L. CEDITOR	Control Assessment
i	IS. I hereby certify that the foregoing is true and correct SIGNED	TITLE Area Supt.	U.S. TESTA	DATE <u>3-29-67</u>
S0 8 H	This suggiorgicederal or State office use)			
~ · · · · ·	CONDITIONS ON AMPROVAL, IF ANY:	TITLE	44 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	DATE

*See Instructions on Reverse Side

• •												
lev luj			Uì	VITED	STA	TES	SUBM	II IN	DUPLICATI		Form à Budget	pproved. N Bureau No. 42-R355.5.
	DE	>ÀR'					TERIOR	₹ :	: (See other struction	s on		TION AND SERIAL NO.
				LOGIC				1/2	reverse s			u x
								<i>/</i>		6 to type	0642	TTEE OR TRIBE NAME
WELL CO	MPLET	MOI	OR	RECO	MPLET		REPORT	ANI	D rog,		المار المار	
a. TYPE OF WEL	L:	GIL WE		GAS WELL		DRY X	Other R E		EIVE	7. UNIT AC	REEMEN	
b. TYPE OF COM	PLETION	·:	. ;							. D		
NEW WELL	work C	DEI DEI	:P- '	BACK L	Du ne	svr.	Other			S. FARM O	LEASE	NAME 5
NAME OF OPERAT	on					- 1,2	/A	ا څاد	5 1967	Indian	Hills	unit Gas "Co
		Mara	thon	Oil Co	ompany	r 5	· · ·		1007	9. WELL N	0.	
. ADDRESS OF OPER									C. C.		(<u> </u>
		P. 0	. Bo	z 220,	Hobbs	, New	Mexico T	TESIA	A, OFFICE	1		L, OR WILDCAT
At surface 1.				rly and in 440 °F		cc with an	y State requi	cment	s) •			Basin Up.Per
At surface	4.40 1			440	•	튛				OR ARI		OR BLOCK AND SORVET
At top prod. int	erval rep	orted be	low		. <u>2</u>					S	17	-21S-24E
At total depth			بتہ	- Ş		-	•			Sec	· ±/·	-212-242
					14. P	ERMIT NO.		DATE	ISSUED	12. COUNT		13. STATE
			:	: :	- had	Current	t		•	Eddy		New Mexico
. DATE SPUDDED	16. DAT	E T.D. P	EACHE	0 17. DAT	E COMPL.	(Ready t	o prod.) 18	. ELEV	ATIONS (DF,	RKB, RT, GR, ETC.)		ELEV. CASINGHEAD
1-17-67	2-	-17-6	7						DF 4219			•
). TOTAL DEPTH, MD				T.D., MD &	TVD 2	2. IF MUL HOW M	TIPLE COMPL.	,	23. INTERV		ools .	CABLE TOOLS
80701			,			11017 32			——>	all all		
. PRODUCING INTER	VAL(S),	OF THIS	COMPL	ETION-TOP	, BOTTOM	, NAME (UD AND TVD)				2	5. WAS DIRECTIONAL SURVEY MADE
				•								$(x,y) = (x,y) \in \mathcal{X}$
									·	· · · · · · · · · · · · · · · · · · ·		yes
. TYPE ELECTRIC A							Compens	aved	Sonic.	Log -	27. V	VAS WELL CORED
Gamma Ray;	Dust		ctlo								<u> </u>	no no
. CASING SIZE	1 77070	HT, LB.	/12m	CAS:			ort all string	s set in		TING RECORD		I was a server
			51.				-1/2"	7		TING RECORD		AMOUNT PULLED
13-3/8"	_	18										none
9-5/8"		36		2313	•00.	-	<u>-1/4"</u>	12	OO SXS			none
	-					-						
).			LINE	RECORD	/1	1	· .	- T	30.	TUBING RE	CORD	
SIZE	TOP ()	(D)	BOTT	OM (MD)	SACKS	CEMENT*	SCREEN (M	D)	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
		•		·				i				
				*:								
PERFORATION REC	cond (Int	erval, s	ize and	number)	F 8 3		32.	AC	D, SHOT, F	RACTURE, CEME	NT SQU	JEEZE, ETC.
			. <u> </u>	e te di la - La Colle	(<u>11),</u> (-,) (114 –,)		DEPTH IN	TERVAL	(MD)	AMOUNT AND R	IND OF	MATERIAL USED
										·	1	Contraction of the contraction o
			· /-				.					- From Page
						10:71					, F	100
5,*						PRO	DUCTION	-			AV.	~ (1) (6) (1)
TE FIRST PRODUCT	ION	PROD	UCTION	METHOD (Flowing,		umping—size	and to	pe of pump)	w A	L STATE	S Producing or
								٠		Š	huttin)	
CTD OF TEST	Hours	TESTED	C	HOKE SIZE		'N, FOR	OIL-BBL.		GAS-MCF.	WATER		GAS-OIL RATIO
		C		i — 144. gr		PERIOD	Value of			.	Bit.	
ow. TUDING PRESS.	CASING	PRESSU		ALCULATED		-BBL.	GAS-	MCF.	w	ATER—BBL.	OIL	GRAVITY-API (CORR.)
~	1											
L. Disposition of G	AS (Sold,	used for	r fuel, 1	ented, etc.)					TEST WIT	ESSED	3Y
				<u>-</u>								
J. LINT OF ATTACH		_	_				r: =				,	
Lore 102; Bo										- Laterole		2 each)
torius		(10.0001		// //		on is com!	prese and coll	ect as	uctermined	rom an avanable	record	,
sroned(120-01 -	:CO	156	<u> </u>	т	HTLE	Area Sup	Ե•		• DA	TD 3-	29 - 67
,	d d			H4.								

The undersigned, August A. Peters, Jr., certifies that the deviation surveys listed below, conducted on Larathon Oil Company's Indian Hills Unit Gas "Com" Well No. 6, located in Unit J, Section 17, Twp. 21S, Rge. 21E, Eddy County, New Mexico, are true and correct.

ŗ

August A. Peters, Jr.

RECEIVED

STATE OF NEW M±XICO ≬

APR 5 1967

COUNTY OF LEA

G. C. C. ARTERIA, WIFFICE

Subscribed and sworn to before me, Merlin C. Black, Notary Public, in and for Lea County, New Mexico on this the 29th day of March, 1967.

Merlin C. Black

My Commission expires October 28, 1970.

DEPTH	DEGREES DEVIATION	DEPTH	DEGREES DEVLATION	DEPTH	DEGREES DEVIATION
100	1/4	3280	1/2	5780	1-1/2
350	1	3460	1/2	5902	1
620	1	3700	3/4	6090	3/4
625	1	3975	1	6380	1-1/4
920	ì	4165	1	6650	1-1/2
1200	1	4467	1/2	6900	1-3/4
1480	ı	4716	1-1/2	6980	ı
1750	3/4	4810	1-1/2	7275	3/4
2060	1/4	4935	1-1/2	7558	1/4
2530	1	5121	1-1/2	7801	1
27 80	1-1/4	5319	1		•
3030	1/2	5550	1		

Patricial Section of the Man of t

N. M. O. C. C. CORY

	Form 9-331 (May 1963)	UNITED STATE		SUBMIT IN TRIPLICATE (Other instructions on re	Form approved. Budget Burgau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO.
	•	GEOLOGICAL SU	RVEY	= AJ	LC 064243-A
		NOTICES AND REP			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		"APPLICATION FOR PERMIT—"	for such prop	osals.)	T INTERIOR NAME
	OIL GAS X		erent til nede næren	실 실 <u>~</u>	7. UNIT AGREEMENT NAME
	2. NAME OF OPERATOR	OTHER	- 7		8. FARM OR LEASE NAME
		Marathon Oil Company	y V	••	Indian Hills Unit Gas "
	3. ADDRESS OF OPERATOR				9. WELL NO.
		P. O. Box 220, Hobbs	s, New Mo	exico	6
	4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in accordance	e with any St		10. FIELD AND POOL, OR WILDCAT
	At surface	10. 201 - 131101 2	-T	•	Undesig.(Ind.Basin Up.Pe
	1.1.	40' FSL and 1440' F	스타		11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
					Sec. 17-21S-24E
	14. PERMIT NO.	15. ELEVATIONS (Show	whether DF. R	T. GR. etc.)	12. COUNTY OR PARISH 13. STATE
		Unknown	·		Eddy New Mex
	16.	Check Appropriate Box To I	-dianta Na	tura al Masica Pagast ar	
		e of intention to:	naicaie 14ai		QUENT REPORT OF:
	۲	_			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL,
	FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
	SHOOT OR ACIDIZE	CHANGE PLANS		(Other) Cementing	Interm. casing x
	(Other)			(Nore: Report result	s of multiple completion on Well pletion Report and Log form.)
	17. DESCRIBE PROPOSED OR COM	PLETED OPERATIONS (Clearly state is directionally drilled, give subs	all pertinent	details, and give pertinent date	s, including estimated date of starting : cal depths for all markers and zones pe
	nent to this work.)		•		
	Drilled to 2375'	on January 24, 1967	. Finis	hed 12-1/4" @ 9:30	a.m. Ran 79 jts.
		36#, 8R, J-55, ST&C,			
Last	t setting depth inc.	ludes Baker circ. Fl	ex Flo c	ollar 1.60' and gui	de shoe 1.201.
Bot:	tom 3 jts. Baker lo	eked. Bottom 200' c	overed w	/cent.; one @ 6051	and one @ 580'.
Basi	kets @ 1905'; 1495'	; 1015'. Cemented b	A Harrio	urton w/1500 sx. U	Lass "A" W/2%
+000	ted w/2000# for 30	e 1000#, Final 1800#	• OTLG•	200 SX* to bIt*	A Constant of the constant of
063	ded 11/2000# 101 Jo	mine nera oene			
					[제공항회황 의원화
		R	ECE	IVED	
				Communication (College)	ED
			ren /	1009	FIVE
			FEB 6	1967 RF	4667
			c. c	L	FERS TOURNEY
			ARTESIA.	OFFICE	FEB3-1967 FEB3-1967 GEOLOGICAL SURVEY
					「 ピトロゥュ: 〜41: 仏/ァン.

18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Supt.	DATE 2-1-67
(This space for Federal of State office use)	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Area Supt.

TITLE

Area Supt.

TITLE

TITLE

Area Supt.

TITLE

AN *See Instructions on Reverse Side

Dist:

CORTENADOCC; JHH; LHS; File

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 * Effective 1-1-65

		All distances mus	be from the outer bo	underies of the	Section.			
Operator MARATHO	Coperator MARATHON OIL COMPANY INDIAN HILLS UNIT GAS COM 6							
Unit Letter	Section	Township	Roznge	Co	unty			
ال.	17	21 South	24 EA	st	EDDY			
Actual Footage Loc	ation of Well:							
1440	feet from the	SOUTH line	and 1440	feet from	m the EAST	line		
Ground Level Elev.	Ground Level Elev. Producing Formation Pool Dedicated Acreage: UNDISTO. (IND. BASIN UPPER PRINT) 640							
						Acres		
1. Outline th	e acreage dedica	ated to the subject	t well by colored	l pencil or ha	chure marks on th	ie plat below.		
interest ar	nd royalty).					hereof (both as to working		
· ·		unitization, force-		the well, hav	e the interests of	all owners been consoli-		
Yes	No If a	inswer is "yes," ty	pe of consolidati	on Commun	itination Agr	eement		
· • · · ·		, , , ,	-					
If answer	is "no," list the	owners and tract	descriptions whic	h have actua	lly been consolid	ated. (Use reverse side of		
_	f necessary.)			 				
	•	ned to the well unt	il all interests ha	ve been cons	solidated (by com	munitization, unitization,		
					•	approved by the Commis-		
sion.	ing, or otherwise	, or until a non-sta			Jours nus nucli	approved by the Commis-		
51011.				· 		· · · · · · · · · · · · · · · · · · ·		
Marathon	W. Un	i Clar	Date III.	a Busin	7	CERTIFICATION		
NING-M-\$120E	ak	×	R. Les			•		
	.]		The law.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	certify that the information con-		
	1	A	1			•		
	1		1		8# [rein is true and complete to the		
, ,	1			•	best of m	y knowledge and belief.		
	•	1	1			IN Dit		
	4 1	.8.	₹,5•	• •	Name	MIN TONEY		
	Cherl	stenson W	rathon	Marathon	3	. R. Barber		
			1		Area A	stroleum Engineer		
	:		;] 	•	Company	thon Oil Company		
State		State			Date	1-9-67		
			ing one was a second to the se					
		Depe. Inc. &	HELY					
	i	R. Lone			l hereby	certify that the well location		
	1	.4	· · · · · · · · · · · · · · · · · · ·		13 1	this plat was plotted from field		
	The state of the s		. 1		13 1	actual surveys made by me or		
	GINEER &	Alia	Agree		4			
1/3	ATE	\	cated			supervision, and that the same		
111 1/37	STATE ON	Chi.	6		141	and correct to the best of my		
	' '	5011	₽ -	- 1440' 	Knowledg	e and belief.		
11 - 131	675		 		- 11			
	-r - /	(3)1 The state of the state o	[]					
	MA MENCO	7/:	<u>-</u> ! .		Date Surve			
	W MEN	11 -	941	-	9/	24/66		
	(1/2 to 1/3 3/4	´	77		Registered	Professional Engineer		
 		Gas "Com.			and/or Lan	d Surveyor		
		U ₊ S.	1 ;			11/11/201		
A STATE OF THE STA					- Kom	WWEN		
			p. marking and		Certificate	No.		
330 660	190 1320 1650 19	80 2310 2640	2000 1500	1000 500		676		

N. M. O. C. C. COPY

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-015-20006

	DEPARTMEN				5. LEASE DESIGNATIO	
	GEOLO	LC06				
APPLICATION	Y FOR PERMIT	TO DRIEL, I	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME
1a. TYPE OF WORK						
DR	ILL 🗵	DEEPEN	☐ PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	—	19	SINGLE (MULTI			
WELL W	ELL X OTHER	~	ZONE ZONE		8. FARM OR LEASE N	
2. NAME OF OPERATOR	16			4		nit Gas "Com" !
	Marathon (Oil Company		3.2	9. WELL NO.	354
3. ADDRESS OF OPERATOR		000 11 11 1	37 37 ·	35 37	0	2.2
			New Mexico		10. FIRLD AND POOL	
At surface	-		th any State requirements.*)	5		Basin Up. Penr
144	O' FSL and 1440), ker *		ğ	11. SEC., T., B., M., O AND SURVEY OR	ARBA
At proposed prod. zon	e same			i.	Sec. 17-21	ຕຸດ). ກ
14. DISTANCE IN MILES		APPER TOWN OF DOS	T OFFICE®		12. COUNTY OR PARIS	
	orthwest of Car			1	Eddy	New Mexico
15. DISTANCE FROM PROP			16. NO. OF ACRES IN LEASE	1 17 NO	OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE LIN	T .		1		THIS WELL	
(Also to nearest drig	. line, if any)		640 Communitized		640	Supplied States
	RILLING, COMPLETED,		19. PROPOSED DEPTH	ZU. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH			79001	<u> </u>	1to bull y	*
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			3	1-16-67	WORK WILL START*
23.		····-		<u> </u>	1. 1-10-01	
20.		PROPOSED CASI	NG AND CEMENTING PROGE	RAM C	그림, 남자 그림, 원시	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEM	IENT
17-1/2"	13-3/8"	48#	3501	ii 2	135 sxs	(Circulated)
11"	8-5/8"	32#	23001	्री उ	1375 sxs	7.5.
7-7/8"	5-1/."	15.5 & 17#		3 25	g 3 -1200 sxs	
• • •	1 - 12	1	1	nasa H	L no	- 基金數 · 競
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				2.4		800 L 100 Start 100 Start
* Ur	northodox locat	ion approve	d by New Mexico Oil	l Conse	ryation	
,					5 4 6 6 5 5 6 5 5 6 5 5 6 5 6 5 6 5 6 5	3 90 SURVE
Co	ommission. Cas	e No. 3475.	Order No. 3138.	- m - m		
		, J	Pr-	oi:		STOPE LEVE!
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			D	,:	ARIL	
	•		ARTERIA. C.	· · · · · · · · · · · · · · · · · · ·		
IN ABOUT STACE DESCRIPTION	7 7507045 75045 . TA		O. C. C. ARTESIA, OFFICE	<u> </u>		
zone. If proposal is to	e PROPOSED PROGRAM: II drill or deepen direction	proposal is to dee fally, give pertinen	pen or plug back, give data on t data on subsurface locations	present prot	ductive zone and prope ed and true vertical de	osed new productive
preventer program, if an	у.			:		
24.	11 1			1.5		
SIGNED	1. Buty	>	Acting Area Su	nt. 🖑		12-67
				•		
(Turs slace 101 Lede	eral or State office use)		DECLARED MOLTER BASIN	334	·꼭 골질 홍속 선종	S. T. S. D. T. L. W. A.
PERMIT NO.	FUI		APPROVANDATE	3/21 1		
TOR (W			DECLARED	TED :	7.4 M 24 M 25 M 25 M	
APROVED BY		TI		ULA IED (3	DATE	
CONDITIONS ON APPROV	AL, IP ANY :		CEMENT MUST BE CIRC		T SE	
Peck	MAN		CASING	NOTIFY USE		CASING
A A. L. BELL	ENICHME			WITHESS C	SEMENTING THE	2.
ACTING OF		*See Instru	ections On Reverse Side	Million		
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COUNTY EDDY FIELD T	ndian Basin	STA	ATE NM	
OPR MARATHON CIL CO.			МА	(P
6 Indian Hills Unit	Gas "Com"			
Sec. 17, T-21-S, R-24	- E		co-o	RD
1440' FSL, 1440' FEL	of Sec.		30-015-20	0006
Spd 1-18-67		CLASS	E	
Cmp 2-19-67	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				<u> </u>
13 3/8" 616° 600				
9 5/8" 2372 " 1700				
LOGS EL GR RA IND HC A				
	TD 8070'			

PLUGGED & ABANDONED

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1-30-67

2-20-67

2-6-67 2-13-67

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CONT. Lowe Drlg. Co. PROP DEPTH 7900*
TYPE RT

F.R. 1-19-67
PD 7900' - U/Penn.
Contr. - Lowe
Drlg. 4429' lm.
Drlg. 6687' lm & sh.
Drlg. 7917' lm.
TD 8070', FLUGGED & ABANDONED.
DST 7945-75', open 1 hr,
Rec 4263' GCDM,
30 min ISIP 2817#, FP 786-1220#,
1 hr FSIP 2817#, HP 3682-3682#.
Att. DST @ 7975', pkr failed
Rec 1420' Mud.

EDDY Indian Basin NM Sec. 17-21S-24E MARATHON OIL CO., #6 Indian Hills Unit Gas "Com" Page #2

20-67 Cont.

1990年,1990年,1990年中央1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1990年,1

DST 7943-75', open 2 hrs, GTS 22 mins, Rec 50' S11 GCM, 30 min ISIP 946#, FP 86-129#, 1 hr FSIP 1890#. HP 3687-3687#. Drld to 8070' LOG TOP: Cisco Lm 7942' (-3722') CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

10/09/97 16:43:25 OGOMES -EME7

PAGE NO:

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

41.03		3 41.25	43.63	46.49
Federal o	wned	Federal owned C U	Federal owned C U A	Federal owned
5 41.82		6 42.04	7 42.37	8 45.23
Federal o C U A	wned	Federal owned C U	Federal owned C U	Federal owned
PF01 HELP	PF02 PF08 FWD	PF03 EXIT PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06

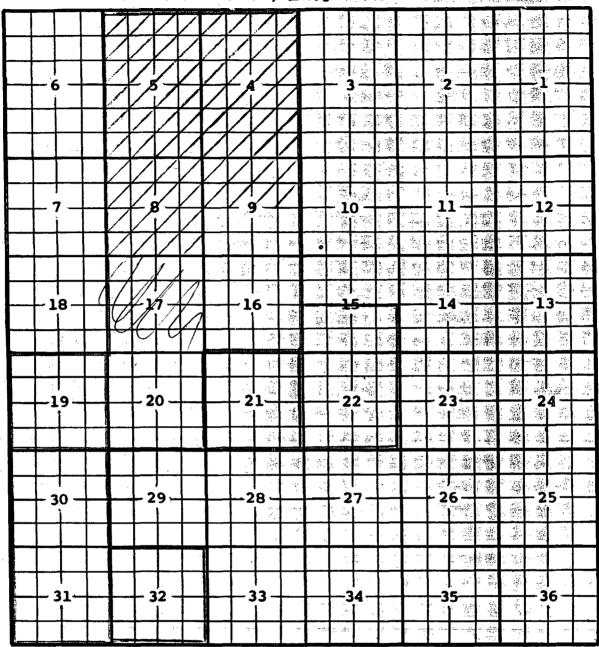
41.03 41.82 82.85 83.29 166.14 16 326.14 41,25 42.04 83.29 117.72

326.14

TOWNSHIP 21 South

RANGE Z4 East

NMPM



Ext: All Sec 19 (R-2726, 7-1-64)-All Sec 30 \$ 31/R-2911, 6-1	·6r)
All Secs. 4,5,8,9,16,17, \$20(R-3758,6-1-69)	· · · · · · · · · · · · · · · · · · ·
Deletion: All Secs 445 (R-5162, 3-1-76)	
Deletion: 1/2 Sec 9 (R-5891, 1-1-79) Deletion: All Se	c 8 (R-5885, 12-31-78)
Ext: All Sec. 32 (R-8391, 1-22-87) EXT: All Sec 21 (R-	8969.8-1-89)
Ex+; 5/2 Sec, 15, All Sec. 22 (R-9963, 9-20-93)	
	2.4

CMD : OG5SECT ONGARD INQUIRE LAND BY SECTION 10/09/97 16:43:19 OGOMES -EME7

PAGE NO: 1

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
CS E07437 2 09/63		10.00	1
MARALO INC & MARA	Federal owned	Federal owned	Federal owned
C U	CU	c u	CU
E	F	G	н
40.00 CS	40.00 CS	40.00 CS	40.00 CS
E07437 2 09/63	K02959 1 12/72	E07437 2 09/63	OG6063 2 10/69
MARALO INC & MARA C U	MAX H CHRISTENSEN C U	MARALO INC & MARA	MARALO INC & MARA
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

CMD : OG6C101

ONGARD C101-APPLICATION FOR PERMIT TO DRILL 10/09/97 16:43:40 OGOMES -EME7

OGRID Idn : 151416 API Well No: 30 15 29870 APD Status(A/C/P): A Opr Name, Addr: FASKEN OIL & RANCH LTD

Aprvl/Cncl Date : 09-23-1997

303 W WALL STE 1900

MIDLAND, TX 79701-5116

Prop Idn: 18234 INDIAN HILLS UNIT Well No: 15

> U/L Sec Township Range Lot Idn North/South East/West

Surface Locn: 5 17 21S 24E OCD U/L: M API County: 15 FTG 1300 F S FTG 330 F W

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R

Lease typ (F/S/P/N/J/U/I): F Ground Level Elevation: 3894

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 9700 Prpsd Frmtn : MORROW

E0009: Enter data to modify record

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07
 PF08
 PF09 PRINT
 PF10 C102
 PF11 HISTORY
 PF12