## PAN AMERICAN PETROLEUM CORPORATION

SECURITY LIFE BUILDING DENVER, COLORADO 80202

February 12, 1969

File: AMR-360-986.511

Re: Application of Pan American Petroleum Corporation For Unorthodox Well Location, Gallegos Unit No. 238 Cha Cha Gallup Field, New Mexico

Mr. A. L. Porter, Jr. (3) New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

Pan American Petroleum Corporation respectfully requests your administrative approval of an unorthodox well location on its Gallegos Canyon Unit No. 238, Cha Cha Gallup Field, San Juan County, New Mexico. The subject well was originally drilled as a dry hole to the Basin Dakota formation and was an orthodox well location for this horizon, but the well will be re-entered for an attempted recompletion in the shallower Cha Cha Gallup interval of the Mancos formation.

The Commission's Rule 104 F (page 18 of Rules) grants the Secretary-Director of the Commission authority to approve an exception to the well location requirements "without notice and hearing when the necessity for such unorthodox location is based upon topographical conditions or the recompletion of a well previously drilled to another horizon, provided said well was drilled at an orthodox location for such original horizon."

The Gallegos Canyon Unit No. 238 was originally drilled to a total depth of 6432' and a completion in the Basin Dakota intervals 6254'-72' and 6310'-30' was unsuccessful. As Operator of the Gallegos Canyon Unit, Pan American would like to re-enter this well and attempt a recompletion in the Cha Cha Gallup interval 5676'-84'.

As shown on the attached Forms C-102 (dated March 18, 1966), the Gallegos Canyon Unit No. 238 is located 2360' from the north line and 790' from the east line of Section 23, Township 28 North, Range 13 West, San Juan County, New Mexico, which is an orthodox location for a gas well in the Basin Dakota Field, but is an unorthodox location for an oil well in the Cha Cha Gallup Field due to being more than 150' from the center of the quarter-quarter of the section. At 2360' from the north line of Section 23, the well is 230' south of the limits for an orthodox location. However, as can been seen on the attached Exhibit "A", a map of the area of the well, all offsetting locations are within the boundary of the Gallegos Canyon Unit and approval to do this recompletion is being solicited from the Gallegos Canyon Unit Working Interest Owners concerned. The south offsetting Cha Cha Gallup Field well, the Gallegos Canyon Unit No. 112, has been temporarily abandoned. File: AMR-360-986.511 February 12, 1969 Page 2

Therefore, we respectfully request that you approve the unorthodox location of the Gallegos Canyon Unit No. 238, Cha Cha Gallup Field, San Juan County, New Mexico, without notice and hearing.

Yours very truly, 10%

## Attachments

cc: Mr. E. C. Arnold (2) New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec. New Mexico

> United States Geological Survey P. O. Box 965 Farmington, New Mexico 87401

> United States Geological Survey Drawer 1857 Roswell, New Mexico

## CONSERVATIO WELL LOCATION AND ACERAGE DEDICATION PLAT

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Operator		Lease	· · · · · · · · · · · · · · · · · · ·	······	<u> </u>	Well No.
Pan American Petroleum Corporat	ion	Gali	egos Canyor	n Unit.		238
Unit Letter Section Township		Ronge	[ C	County	: ja	
H 23 28 No	rth	·   1	3 West	San Ju	an 👔	
Actual Footage Location of Well: 2360 feet from the North	line and	790	feet l	rom the E	ast lin	
Ground Level Elev. Producing Formation Report Later Dakota		Pool	Basin Dake	t a	Dedicated	Avereoge: O Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(x) Yes ( ) No If answer is "yes," type of consoliciation unitization

11 . Cat

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) 

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

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CERTIFICATION

I hareby certify that the information contained hereil is true and complete to the knowledge and balinf

Nome G. W. Baton, Position Area Engineer Company PAN AMERICAN PETROLEUM CORP.

Date March 18,8 1966

STATISTICS IN LAND

LAND IN Sorting the self protion shown on this plat das plotted find field potes of actual suffers fade by me or under my inpervision, and that the same is into and correct to the bast of my kientering and Hende 2

Date Scholled V. CCHOMM

Registered Professional Engineer and/or Land Surveyor

Certificate No. 3602

