Will JONES

12/27/06 LOGGED IN

DS0636 131402

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

									
TH	HIS CHECK	KLIST IS N	IANDATOR	Y FOR ALL ADMINISTRAT				RULES AND REG	ULATIONS
Applic	امَا	Non-Sta HC-Dow [PC-Pc	ndard Lo nhole Co ool Comn [WFX-W; [SV]	cation] [NSP-Non-: mmingling] [CTE	Standard Pr 3-Lease Con Off-Lease St n] [PMX-F osai] [iPi-i	oration Unit] [S nmingling] [P orage] [OLM- ressure Mainte Injection Pressu	6D-Simultaned LC-Pool/Lease Off-Lease Mea nance Expans Ire Increase)	e Commingling asurement]	9]
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		Check [B]	Comm	ly for [B] or [C] ingling - Storage - M HC	Measuremen PLC	t DPC OI	LS □ OLM	И	
		[C]		on - Disposal - Press FX PMX [t	
		[D]	Other:	Specify					
[2]	NOTI	FICAT [A]		QUIRED TO: - Ch orking, Royalty or 0				pply	
		[B]	□ 0	ffset Operators, Lea	seholders or	Surface Owner			
		[C]	□ A	pplication is One W	hich Requir	es Published Leg	gal Notice		
		[D]		otification and/or Co B. Bureau of Land Managemen					
		[E]	☐ Fo	or all of the above, F	Proof of Noti	ification or Publi	cation is Attac	ched, and/or,	
		[F]	□ w	aivers are Attached					
[3]				E AND COMPLET NDICATED ABO		MATION REQ	UIRED TO P	ROCESS TH	IE TYPE
[4] approv applica	al is acc	urate a	nd comp quired in	hereby certify that the lete to the best of m formation and notificat must be completed by	y knowledge ications are s	e. I also understanderstands as the submitted to the	and that no ac Division.	tion will be ta	
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Print or	Type Na	ıme	-	Signature		Title			Date

e-mail Address



RANGE OPERATING NEW MEXICO, INC.

February 15, 2007

State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

API = 30-025-NA

Attn: William V. Jones, PE

Re:

H. S. Turner #10 Unorthodox Location

Section 29-T21S-R37E

Lea County, NM

Mr. Jones,

Range requests administrative approval of an unorthodox location for the subject well located as follows:

1,110' FSL & 2,130' FWL Section 29-T21S-R37E

This request places the subject well 210' from the north boundary of Unit N (40-acre tract) in lieu of 330' from the unit line as per field rules for the Blinebry Oil & Gas, and Tubb Oil & Gas pools. There are no wells in this unit producing from either the Blinebry or Tubb pools.

Range's H. S. Turner lease covers the S/2 of the SW/4 of Section 29 with common ownership in the 80 acres from the surface to the top of the Montoya excluding the Drinkard. Range also owns the N/2 of the SW/4 of Section 29, the W. H. Turner lease, with consistent ownership as above from the surface to the top of the Montoya excluding the Drinkard. As a result, the requested location which is 1,110' FSL does not encroach upon any outside parties in the pools to be tested.

Several locations were considered and evaluated for this well, and attempts were made to locate this well at a legal location. The attached hand drawn plat shows the majority of the surface obstacles within this 40-acre unit. This includes roads, power lines, gas pipelines, water pipelines, and current surface locations of other wells producing from different pools. Not all pipelines running through this unit are included in the sketch since One-Call Services only marks pipelines within the proposed pad boundaries.

The first attempted location for the subject well was a legal location in the NE/4 of the 40-acre proration unit, but was underneath power lines. Power lines and a Plains pipeline also crossed the NW/4 of the proration unit. The next location was evaluated in the SW/4 of the 40-acre unit but could not accommodate a new location due to a Dynegy pipeline. The third location considered put the well back in the NE/4, but had a Plains pipeline running through the proposed drill site. Range then moved the spot to its current proposed location.

RANGE RESOURCES CORPORATION

Range will be able to modify the pad dimensions to accommodate the drilling rig at the proposed location on the attached plat. The existing overhead electric line that is documented on the plat is a dead-line that will be disconnected and moved prior to building the location.

Range would appreciate your consideration for this location. With a complexity of surface issues in this proration unit, it was realized that the drilling footprint could be squeezed into the above unorthodox location as surveyed by John West Surveyors & platted as shown on the attached documents.

To confirm, the subject well will be drilled to a TD of 6,500' to test the Blinebry and Tubb pools. There are no wells in Unit N producing from either pool. Range will only encroach upon itself to the north in the Blinebry and Tubb pools.

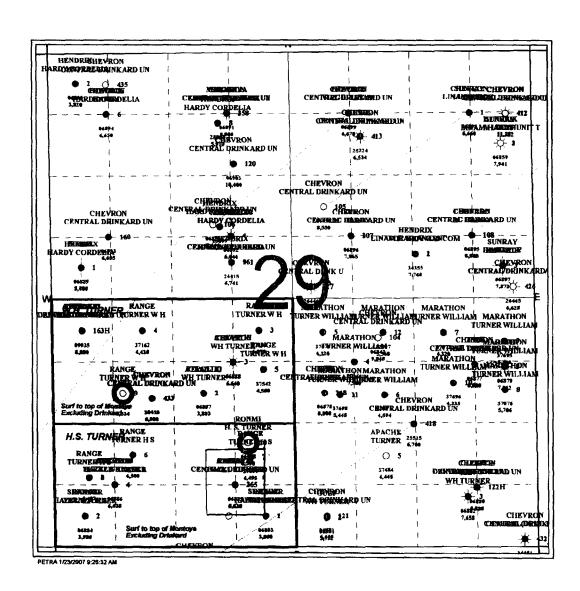
Sincerely,

Deanna M. Poindexter

District Engineer Range Resources

Ofc # (817) 509-1518

dpoindexter@rangeresources.com



DISTRICT II

State of New Mexico

DISTRICT I 1625 M. PRENCH DR., BORDE, MY BARGO

Energy, Minorals and Maturel Resources Department

Form C-102

Revised October 12, 2006 Submit to Appropriate District Office State Lease - 4 Copies

For Lease - S Copies

1964 T. GOLIGS AVENUE, ARTRIAL MY BARTS DISTRICT III 5000 Nio Brazos Nd., Antes, MM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT

C AMENDED REPORT

	JOHN & OT. PRANCE DE, EAVES THE RES	*		C MEDIDED PAPURI	
	API Nomber	Fael Code	Pael Code Pool Name		
1		06660	Blinebry Oil & Gas		
	Property Code	71	Proporty Name		
	301557	HS	TURNER	10	
	OCHED No.		erator Namo	Elevation	
	227588	RANGE OPERATI	NG NEW MEXICO, INC.	3467'	

Surface Location

Į	UL or lot No.	Section	Township	Hengo	Lot Ida	Feet from the	North/Seath line	Foot from the	Hest/Vest lime	County
I	N	29	21-5	37-E		1110	SOUTH	2130	WEST	LEA

Bettom Hole Location If Different From Surface

UL or let No.	Section To	everhip Range	Lot Idn	Feet from the	North/South line	Fact from the	Best/West Mas	County
Dedicated Acres	Joint or in	netti Consolidation	Code Co	Ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information berate is true and computer to the bool of my investings and balled, and that this expanization atther some a working defensel or unknowed mineral inherest in the land including the proposed bettom bale location or has a right to drill this suit at the location pursuant to a construct with an owner of such anisotro or marking inherest, at its a wolvering approximate or a constructory marking order heretafure entered by the attitudes.
	Signature Bate Paula Hale Printed Name
GEODETIC COORDINATES NAD 27 NME Y=527714.4 N X=853855.2 E	SURVEYOR CERTIFICATION I hereby cartily that the well location chows on this plot was plotted them field cotor of esteed surveys made by me or states my supervision, and that the mane is true and correct to the best of my bellet.
LAT.=32.445575° N LONG.=103.186296° W	DECEMBER 12, 2006 Date Surveyed AR Signature & Seal of Professional Surveyor
1110,	Dary S. G. 12/22/06 06:11:1913 Certificate No. CARY EDGON 18841

State of New Mexico

DISTRICT I 1625 M. PROPER DR., SORRE, SM 96240 Energy, Minerale and Matural Sessurers Department

DISTRICT II ING T. OBUS AFRICA AFRICA, MY COSTS DISTRICT III

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 1000 Mo Brazos RL. Astes, NN 87410

Form C-102 Revised October 12, 2005 OIL CONSERVATION DIVISION Submit to appropriate District Office State Lease - 4 Copies Per Lease - 3 Copies

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT D AMENDED REPORT 1200 S. ST. PRANCES OR., SANCE TE. HE STEEL Poel Code Pool Name APM Number Tubb Oil & Gas 60240 Vall Humber Property Code Property Name HS TURNER 10 301557 RANGE OPERATING NEW MEXICO, INC. Devetion OCHED No. 3467 227588

Surface Location

UL er	ial No.	Section	Township	Kango	Lot ida	Feet from the	North/South line	Foot from the	East/West Line	County
	N	29	21-5	37-E		1110	SOUTH	2130	WEST	LEA

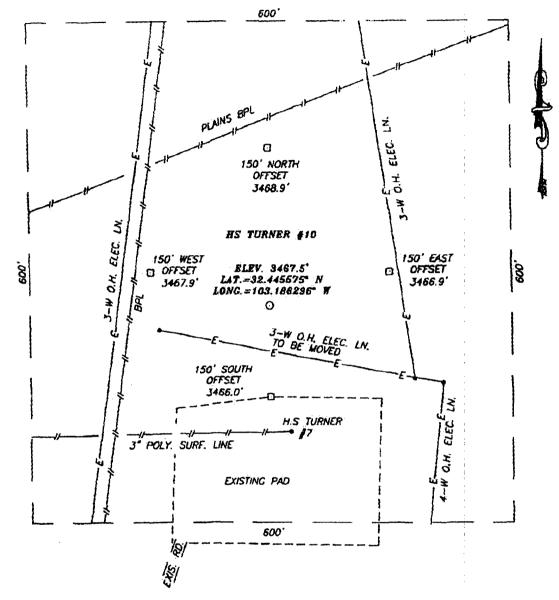
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Foot from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres	Joint er	IMIL Co	necifdetian (Code On	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OPERATOR CERTIFICATION Average cost (i) that the indementical person is from and engagistic for the best of any translation and engagistic for the best of any translation and halfs, and that this interpolation and the person of the perso	ON A TION-STATIONARY CHIE THE BEEN AFTEOVED BY THE	2 Dt. 101011
06.11.1913	NAO 27 NME Y=527714.4 N X=853855.2 E LAT.=32.445575* N LONG.=103.186296* W	OPERATOR CERTIFICATION / hereby curtify that the information herein is true and contribute to the heat of my knowings and installation to the heat of my knowings and that this organization atthey were a warring fulcreart or unioned mineral delevent in the heat including the proposed believe he heatform or has a right to drill this well at this housing purposed to a competitive of an evaluation position or warring interest or to a warring position or warring interest or to a warring position or a competitive position agreement or a competitive position order heretolery entered by the birthica. SURVEYOR CERTIFICATION I hereby certify that the well incention aboves on this pint wee pictor from field notes of actual surveys made by use or uniter my supervision, and that the same is true and correct to the heat of my belief. DECEMBER 12, 2008 Date Surveyed AR Signature & Seal of
	LAT.=32.445575" N LONG.=103.186296" W	Date Surveyed AR Signature & Seal of Professional Surveyor hary S. Com. 12/22/06 06.11.1913

SECTION 29, TOWNSHIP 21 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #8 AND CO. RD. #E33 (N. TURNER), GO WEST ON ST. HWY. #8 APPROX. 0.8 MILES. TURN RIGHT AND GO NORTH APPROX. 0.15 MILES. TURN RIGHT AND GO EAST APPROX. 300 FEET TO THE HS TURNER #7 WELL PAD. THIS LOCATION IS APPROX. 155 FEET NORTH.



PROVIDING BURNEYING SERVICES SINCE 1989 JOHIN WEST SURVEYING COMPANY 1721 I. DM. PASO HOBBS N.M. BEAD (SUS) 383-3117

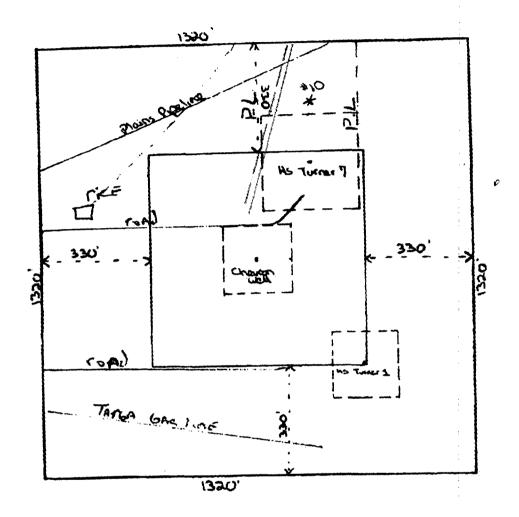
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HEE		-100'	
	Scale:1	=100"	

RANGE OPERATING NEW MEXICO, INC.

HS TURNER \$10 WELL
LOCATED 1110 FEET FROM THE SOUTH LINE
AND 2130 FEET FROM THE WEST LINE OF SECTION 29,
TOWNSHIP 21 SOUTH, RANGE 37 EAST, M.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 12	2/12/06	5	heet	1 01	7	Sheets
W.O. Number:06.1	1.1913	Dr B	y. AR	R	v 1.	N/A
Date: 12/21/06	Disk: CD#	5	06111	913	Scal	e:1"=100"

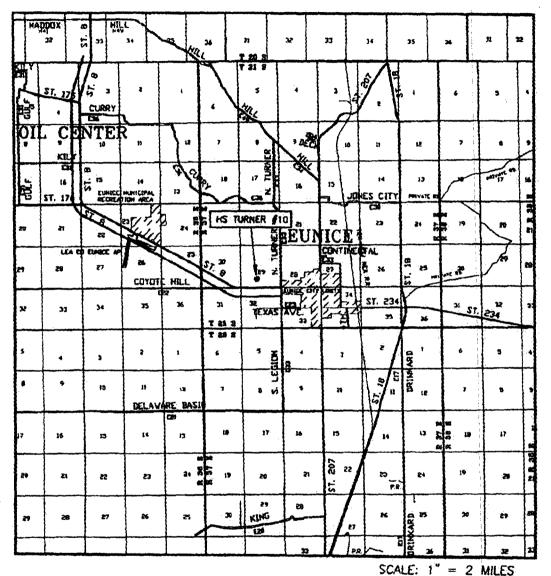
29-215-37E SE/4 of SW/4



H5 Turner 7: 30-025-37691
H5 Turner 1:30-025-06883
Chevron Central Drinkard Unit #165: 30-025-06885
*~ proposed H5 Turner 10 location

VICINITY MAP

and a final section of the section o



SEC. 29 TWP. 21-S RGE. 37-E SURVEY______N.M.P.M. COUNTY LEA STATE NEW MEXICO DESCRIPTION 1110' FSL & 2130' FWL ELEVATION_ 3467 RANGE OPERATING NEW MEXICO INC. OPERATOR__ LEASE HS TURNER





H. S. Turner #10 RANGE OPERATING NEW MEXICO, INC. UNORTHODOX LOCATION APPLICATION

LIST OF AFFECTED PERSONS

Range Operating New Mexico, Inc. 777 Main St., Ste. 800 Fort Worth, TX 76102



H S Turner #10 UNORTHODOX LOCATION APPLICATION

STATEMENT OF NOTIFICATION TO OFFSETS

On December21, 2006, Range Operating New Mexico, Inc. sent a copy of the H S Turner #10 Unorthodox Location Application, including a copy of the plat, to the following persons:

Chevron USA Inc. P. O. Box 4791 Houston, TX 77210-4791

Paula Hale

Sr. Reg. Sp.

Range Operating New Mexico, Inc.

12-21-06

Date Signed





December 21, 2006

Chevron USA Inc. P. O. Box 4791 Houston, TX 77210-4791

Re:

Unorthdox Location Application

H S Turner #10

Unit N, Sec. 29, T21S, R37E Lea County, New Mexico

Gentlemen:

Enclosed is a copy of Range Operating New Mexico, Inc.'s application for an unorthodox location application to the OCD. Should you have an objection to this application you must file it with the OCD, in writing, within 20 days from the date the division received the application.

Sincerely,

Paula Hale Sr. Reg. Sp.

phale@rangeresources.com

Enclosure(s)