

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-045-33942
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER SWD
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 TSAH TAH SWD

2. Name of Operator
 ROSETTA RESOURCES

8. Well No.
 #36

3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP.
 7415 E. Main St. Farmington, NM 87402

9. Pool name or Wildcat
 Blanco Mesa Verde

4. Well Location
 Unit Letter F : 1800' Feet From The NORTH Line and 1360' Feet From The WEST Line
 Section 36 Township 25N Range 10W NMPM County SAN JUAN

10. Date Spudded 11/21/06 11. Date T.D. Reached 11/27/06 12. Date Compl. (Ready to Prod.) 1/08/07 13. Elevations (DF& RKB, RT, GR, etc.) 6745' GL 14. Elev. Casinghead 6745' GL

15. Total Depth 4495' 16. Plug Back T.D. 4446' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - 4495' 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE - 4193' - 4381' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run Gas Spectrum, cased hole neutron - gamma ray log 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	226'KB	12 1/4"	200 sx (236 cu.ft.)	NONE
5-1/2"	15.5#	4490'KB	7 7/8"	1 st stage 410 sx (775 cu.ft.)	NONE
				100 sx (132 cu.ft.)	
				2 nd stage 320sx (605 cu.ft.)	
				50sx (59 cu.ft.)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" plastic lined	4157'	4157'

26. Perforation record (interval, size, and number)
 4193' - 4381 TOTAL OF 376 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 4197' - 4381' 2271BBLS frac fluid, 100,000#, 20/40 Brady Sand

28. PRODUCTION

Date First Production SWD WELL Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: _____ Printed Name: Gwen Brozzo Title: Production Tech. Date: 1/16/07
 E-mail Address: gwen@walsheng.net

INSTRUCTIONS

1/18/07

