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HENRY ENGINEERING

Petroleum Engineers 807 FIRST NATIONAL BANK BUILDING MIDLAND. TEXAS 79701

March 23, 1971

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe. New Mexico 87501

Attn: Mr. D. S. Nutter, Chief Engineer

Re: David Fasken Yates-Federal Com. No. 1-25 1650' FWL & 1490' FNL, Sec. 25. T-18-S. R-25-E. Eddy Co.

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Gentlemen:

On behalf of our client, David Fasken, we are requesting administrative approval of an unorthodox location for the subject gas well. The enclosed Exhibit II vividly illustrates that the regular drill site at 1650' FWL and 1650' FNL is located in Penasco Draw. This required moving the location north one hundred sixty (160) feet or 170 feet from the north line of the quarter quarter section.

Exhibit I is copy of approved U.S.G.S. application to drill subject to your approval of this unorthodox location.

Exhibit III is copy of ownership map of leases offsetting this proration unit.

Waiver letters from the offset operators are enclosed as Exhibit IV.

Mr. James B. Henry discussed this location problem over the telephone with you last Friday, and this application with exhibits is our formal presentation for exception to the regular spacing rule.

Please wire, collect, your approval of this application to Henry Engineering, 807 First National Bank Building, Midland, Texas.

Yours very truly.

HENRY ENGINEERING

Robert H. Angevine

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMEN	T OF THE INTE	RIOR		5 ANNE DESIGNATION AND SERIAL NO.				
	GEOLO	GICAL SURVEY			060843				
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	ILL X	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME				
OIL G	AS V		SINGLE MULTIP	LD	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR	VELL X OTHER		ZONE ZONE	<u> </u>	Yates-Federal Com. "25"				
	David Fask	en		:	0. WELL NO.				
3. ADDRESS OF OPERATOR	1 D 1 D11.	Williams Torror	s 79701		10. FIELD AND POOL, OR WILDCAY				
608 First Nation	nal Bank Blag.,	MIGIANU, ICAA	State requirements •)	···	Atoka Penn.				
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OR APPLIED FOR, ON TH		-	9100	1	Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			÷ 4	22. APPROX. DATE WORK WILL START*				
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Pom C-162 Supersedes C-128 Effective 14-65

		All distances must be	e from the o	uter buundaries of	the Section	i,				
Operator DAY	VID FASKEN		Lease	YATES - F	EDERAL	Com	Well No. 1-25			
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Yes [X] No If answer is "yes!" type of consolidation										
If answer this form is	is "no," list the I necessary.) NE	owners and tract de- /4, N/2 NW/4, Pc	scriptions oling I	which have a Form Leases	ctually be , S/2 N	en consolidated W Fed Lse to	l (Durana) o be Communitized			
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PLAN AND PROFILE OF
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Exhibit IR

March 19, 1971

New Mexico Oll Conservation Commission P. O. Drawer DD Artesia, New Mexico 88210

> Re: Waiver for Non-Standard Location David Fasken Yates Federal Com. No. 1-25, T-18-S, R-25-E, NMPM, Atoka Pennsylvanian Gas Pool, Eddy County, New Mexico

Gentlemen:

Please be advised that Atlantic Richfield Co. has been furnished a copy of David Fasken's application to drill his Yates-Federal Com. No. 1-25 at a location 1650' FWL and 1490' FNL of Section 25, T-18-S, R-25-E, NMPM at a location 1650' FWL and 1490' FNL of Section 25 as its 320 acre said well to be assigned the North half of Section 25 as its 320 acre standard gas proration unit as provided by New Mexico Oil Conservation standard gas proration unit as provided by New Mexico Oil Conservation section Special Rules and Regulations adopted in Order No. R-1670-E Commission Special Rules and Regulations adopted in Order No. R-1670-E commission Special Rules and Regulations adopted in Order No. R-1670-E commission Special Rules and Regulations adopted in Order No. R-1670-E commission is located 1150' from the nearest proration unit boundary and location is located 1150' from the nearest proration unit boundary and is non-standard only with respect to being 170 ft. from a quarter/quarter section subdivision as provided in the field rules. We further understand that this non-standard location is necessitated by the topographic feature this non-standard location is necessitated by the topographic feature this non-standard location is necessitated by the topographic feature this non-standard location as permitted by the field rules cannot reasonably be prepared and operated as a drilling site.

Therefore, we waive all objections to the location of this well at the location set out above, and consent to Commission approval of the application without the 20 day waiting time.

Yours very truly,

ATLANTIC RICHFIELD COMPANY

J J January

RECEIVER

MAR221971

U.S. GENTORIGAL COMME MITTESTA, ESM/ESMAGO

March 19, 1971

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Waiver for Non-Standard Location
David Fasken Yates-Federal Com.
No. 1-25, Sec.-25, T-18-S, R-25-E,
NMPM, Atoka Pennsylvanian Gas Pool,
Eddy County, New Mexico

Gentlemen:

Please be advised that Marathon Oil Company has been furnished a copy of David Fasken's application to drill his Yates-Rederal Com. No. 1-25 at a location 1650' FWL and 1490' FNL of Section 25, T-18-S, R-25-E, NMPM said well to be assigned the North half of Section 25 as its 320 acre standard gas proration unit as provided by New Mexico Oil Conservation Commission Special Rules and Regulations adopted in Order No. R-1670-E for the Atoka-Pennsylvanian Gas Pool. It is our understanding that this location is located 1150' from the nearest proration unit boundary and is non-standard only with respect to being 170 ft. from a quarter quarter section subdivision rather than 330' from the quarter quarter subdivision as provided in the field rules. We further understand that this non-standard location is necessitated by the topographic feature known as Penasco Draw being so located in the SE/4 of the NW/4 of said Section 25 that a location as permitted by the field rules cannot reasonably be prepared and operated as a drilling site.

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Yours very truly,

MARATHON OIL COMPANY

By J.J.W.

RECEIVAD

MAR22 1971

u, s. cerlenera, paren Antonio delle estado March 19, 1971

New Mexico 011 Conservation Commission P. O. Drawer DD Artesia, New Mexico 88210

Re: Waiver for Non-Standard Location
David Fasken Yates-Federal Com.
No. 1-25, Sec. 25, T-18-S, R-25-E
NMPM, Atoka Pennsylvanian Gas Pool,
Eddy County, New Mexico

Gentlemen:

Please be advised that Mountain States Petroleum Corporation has been furnished a copy of David Fasken's application to drill his Yates-Federal Com. No. 1-25 at a location 1650! FWL and 1490! FNL of Section 25, T-18-S, R-25-E, NMPM said well to be assigned the North half of Section 25 as its 320 acre standard gas proration unit as provided by New Mexico Oil Conservation Commission Special Rules and Regulations adopted in Order No. R-1670-E for the Atoka-Pennsylvanian Gas Pool. It is our understanding that this location is located 1150' from the nearest proration unit boundary and is nonstandard only with respect to being 170 ft. from a quarter quarter section subdivision rather than 330' from the quarter quarter subdivision as provided in the field rules. We further understand that this non-standard location is necessitated by the topographic feature known as Penasco Draw being so located in the SE/4 of the NW/4 of said Section 25 that a location as permitted by the field rules cannot reasonably be prepared and operated as a drilling site.

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Yours very truly,

MOUNTAIN STATES PETROLEUM CORPORATION

Ву

March 19, 1971

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico 88210

Re: Waiver for Non-Standard Location
David Fasken Yates-Federal Com.
No. 1-25, Sec. 25, T-18-S, R-25,
NMPM, Atoka Pennsylvanian Gas Pool,
Eddy County, New Mexico

Gentlemen:

Please be advised that Reading & Bates, Inc. has been furnished a copy of David Fasken's application to drill his Yates-Federal Com. No. 1-25 at a location 1650' FWL and 1490' FNL of Section 25, T-18-S, R-25-E, NMPM said well to be assigned the North half of Section 25 as its 320 acre standard gas proration unit as provided by New Mexico Oil Conservation Commission Special Rules and Regulations adopted in Order No. R-1670-E for the Atoka-Pennsylvanian Gas Pool. It is our understanding that this location is located 1150' from the nearest proration unit boundary and is non-standard only with respect to being 170 ft. from a quarter quarter section subdivision rather than 330' from the quarter quarter subdivision as provided in the field rules. We further understand that this non-standard location is necessitated by the topographic feature known as Penasco Draw being so located in the SE/4 of the NW/4 of said Section 25 that a location as permitted by the field rules cannot reasonably be prepared and operated as a drilling site.

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Yours very truly,

READING & BATES. INC.

By Kanl S. Farmon

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico 88210

> Re: Waiver for Non-Standard Location David Fasken Yates-Federal Com. No. 1-25, Sec. 25, T-18-5, R-25-E NMPM, Atoka Pennsylvanian Gas Pool, Eddy County. New Mexico

Gentlemen:

Please be advised that Yates Petroleum Corporation has been furnished a copy of David Fasken's application to drill his Yates-Federal Com. No. 1-25 at a location 1650' FWL and 1490' FNL of Section 25. T-18-S. R-25-E, NMPM said well to be assigned the North half of Section 25 as its 320 acre standard gas proration unit as provided by New Mexico Oil Conservation Commission Special Rules and Regulations adopted in Order No. R-1670-E for the Atoka-Pennsylvanian Gas Pool. It is our understanding that this location is located 1150 from the nearest proration unit boundary and is non-standard only with respect to being 170 ft. from a quarter quarter section subdivision rather than 330' from the quarter quarter subdivision as provided in the field rules. We further understand that this non-standard location is necessitated by the topographic feature known as Penasco Draw being so located in the SE/4 of the NW/4 of said Section 25 that a location as permitted by the field rules cannot reasonably be prepared and operated as a drilling site.

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Yours very truly,

YATES PETROLEUM CORPORATION

Bv

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