W. W. WEST 401 North Colorado Midland, Texas 79701  $\cdot$   $\odot$   $\cdot$ 

July 9, 1971

wildest

Secretary-Director of New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

This is a request under Rule 104, Section F, for administrative approval of an exception to the normal well location requirements in New Mexico, because of rough topography.

This application is made in triplicate, with plats showing the ownership of all leases offsetting the spacing unit for which the unorthodox location is sought, and also copies of the New Mexico Bureau of Mines & Mineral Resources' topographic map of the area involved, to illustrate our topographic problems.

This location is in the West Dog Canyon Unit, Otero County, which was designated by the U.S.G.S. on July 2, 1971 as a logical unit area. While the Unit Agreement and the Unit Operating Agreement have not yet been approved by the U.S.G.S., it is anticipated that these will be approved before the end of this month. Your approval of this unorthodox location is herein requested prior to final unit approval, because we must have a well drilling on the unit on or before July 31, or forfeit a number of Federal leases which would otherwise terminate on this date.

The West Dog Canyon Unit consists of 37,781.88 acres comprised of Federal, State, and a small amount of Fee lands. Thus being within this large Federal designated unit, it may not be necessary that the original lease ownership around the drilling unit be shown in the manner herein used, but this method is used because the unit is not yet finally approved. And, as the plat shows, the original ownership of the leases offsetting the 40 acre drilling unit, does meet the New Mexico state requirement for administrative approval of this unorthodox location, for the reason that the undersigned W. W. West does own all of the offsetting 40 acre units around the proposed drill site. Please note that the Form C-102 executed by W. W. West shows the East half of Section 18 and the West half of Section 17, whereas the Form C-102 executed by the surveyor, Mr. Wallis, shows the entire Section 18. The location, within Section 18 is identical on both plats.

No other wells have been drilled in the area.

The primary reason for requesting administrative approval for this unorthodox location, is that the most desirable location for a first test well in the unit, falls in an area of fairly rough topography. The topographic plats attached to the application are contoured on a 50 foot interval, and reflect a rugged topography over the entire unit area. The point selected for our #1 location is only about 100 feet from a steep canyon which heads immediately to the east of this location, and descends abruptly to the northeast. The ground is rather steeply sloping to the south, the west, the northwest, and to a considerable extent to the north. There is a relatively flat area around and immediately to the north of the proposed location where the necessary equipment can be set up for the drilling operation. Some grading and levelling will still be required, but by using this location, it will be much less than elsewhere in the area.

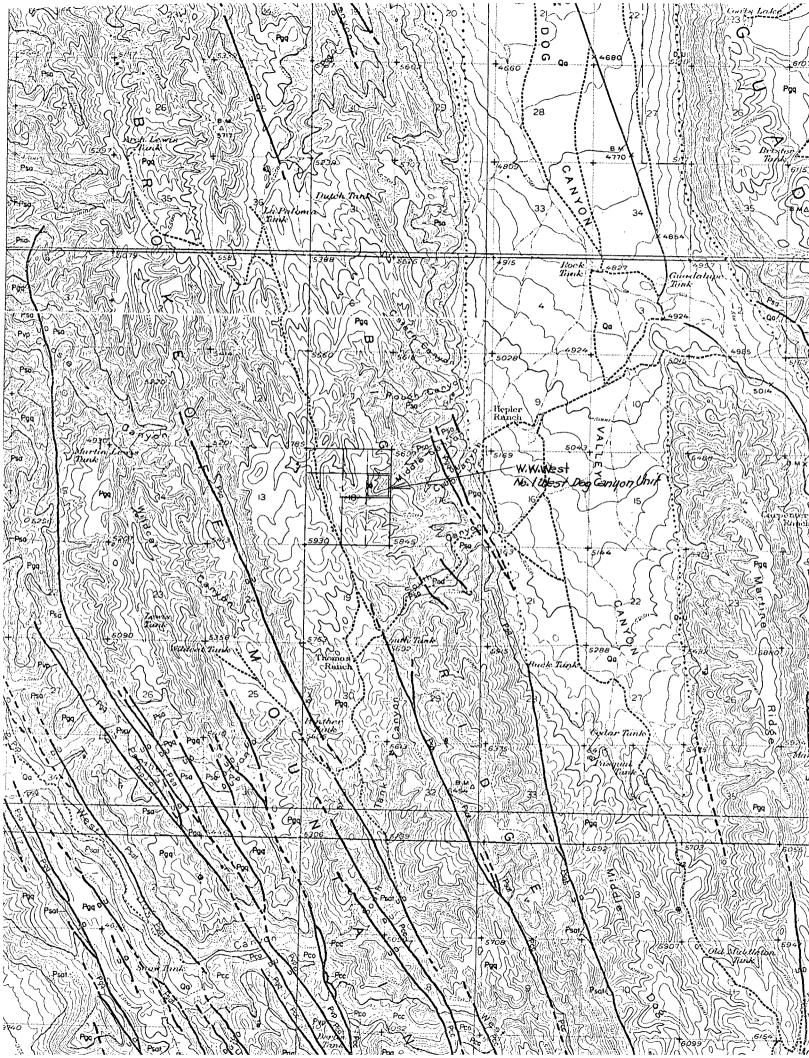
As prompt approval as is reasonably convenient is respectfully requested; and due to the time pinch involved, would certainly be appreciated.

Very truly yours

W. W. West Unit Operator

West Dog Canyon Unit

WWW/vt



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Super des 128 Effective 1-i-65

1635

All distances must be from the outer boundaries of the Section. Well No. Operator West Dog Canyon Unit Township 25S 20E Otero Actual Footage Location of Well: 1103 1990 feet from the East feet from the North line and line Ground Level Elev: Dedicated Acreage: Producing Formation Wildcat 5809 (40.0) SE/4NE/4Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** W.W. West W.W. West I hereby certify that the information con-N.M. 056599 N.M. 056598 tained herein is true and complete to the best of my knowledge and belief. U.S W. W. West Operator Position Company W. W. West L - 594 State July 9, 1971 ( Please see attached Surveyor's Plat) I hereby certify that the well location W. W. West shown on this plat was plotted from field N. M. 056599 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 5 - 14 - 70Registered Professional Engineer and/or Land Surveyor U.is. Certificate No.

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1320 1650

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLOG	West Dog Canyon Unit (N.M. State Lse. # L-59)		
APPLICATIO	N FOR PERMIT T	O DRILL, DEEF	PEN, OR PLUG BA	
OIL F	GAS OTHER		PLUG-BAC	West Dog Canyon Unit 8. FARM OR LEASE NAME
NAME OF OPERATOR				West Dog Canyon Unit
ADDRESS OF OPERATOR	West		kan dan perdamban keralan dan keralan dan beralan dan beralan beralan beralan beralan beralan beralan beralan Kelajaran beralan bera	
401 Nor	th Colorado, Mic Report location clearly and	lland, Texas 7	9701	10. FIELD AND POOL, OR WILDCAT
At surface		Wildcat 11. SEC., T., R., M., OR BLK		
At proposed prod. zo		Sec. 18-T25S-R20E		
	AND DIRECTION FROM NEAR			
Approximate	ely 83 miles SW		N. Mex. via ElPas	so Gap Otero New Mexi
LOCATION TO NEARES PROPERTY OR LEASE	TTND DO (55)			TO THIS WELL
(Also to nearest dr b. DISTANCE FROM PRO	lg. unit line, if any) Z.		6.74(Lse-L-594)	40.0 (SE/4 NE/4) 20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.	None	7000"	Combination
	hether DF, RT, GR, etc.)	(c) (c)		22. APPROX. DATE WORK WILL START*
5	809 GR			July 20, 1971
	, P	ROPOSED CASING AN	D CEMENTING PROGRA	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	3500* - 4500*	QUANTITY OF CEMENT
10 3/4"	8 5/8" OD	24# b	35000 4 4500	50 Sacks
water w	ill be encountere	d around 2200 Rotary equipm	to 2500. Aftement with air and	tools. It is believed or Cable tools are moved I go as far as possible
ee. If proposal is to eventer program, if a	drill or deepen directional			resent productive zone and proposed new productive nd measured and true vertical depths. Give blowout
	deral or State office use)	TITLE	Operator	DATE July 9, 1971
PERMIT NO.	deral or State office use)	TITLE	Operator  APPROVAL DATE	DATE July 9, 1971

i den edgischen von dhaugenn. Rober Greken von dhaugenn by either this form of lands and leases for appropriate action by either special instructions concerning the use of this form either are shown below or will be issued by, or may gulations. Any necessary special inst procedures and practices, either are types of on all t regulations. well operations, as and/or State laws and reg to local, area, or regional certain perform certs leral and/or General: This form is designed for submitting proposals to performeral or a State agency, or both, pursuant to applicable Federal with regard be submitted, particularly State office.

nstructions

appropriate notations. with obtained from, the local Federal and/or and the number of copies to be obtained from, the local F Federal or a applicable

Consult local only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. give distances for subsurface location of hoje in any present or objective production zone. accordance with Federal requirements. 9 Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir leable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in a or Federal office for snevith instructions. and 18: If well is to be, or has been directionally drilled, State or Federal office Needed to, and Item 14: the roads Items 15 ng

regulations, or appropriate officials, concerning approval.

Consult applicable Federal or State

Item 22:

of the proposal before operations are started.

PROPERTY AND PROPERTY gate House Highway through Hepler Ranch of Martine Ridge State 01 Forch Colorado ni idiland, l'esta a Tank with South South Canyon Highway #285 to Junction point 3/8 miles Southea ì SU Vicationinous Columbia de la columbia del columbia de la columbia del columbia de la columbia del columbia de la columbia del colu end. Canyon to around the North 18 ridio iz o iluni ine muniferiolico) ō South mouth arisoyon 4. o O 00 FE dn s to the Ø 6 1/2 miles northwest U.S. Southwest approximately 2 miles to miles and Southwest **7** ir is plannoù to go es fer az**o**r r villige enconneerd erena<mark>z</mark>i tris plannoù to hes letarr g**g**i Carlsbad on El Paso Southwest approximately 1.3/ this mutical before setting Thence Northwest 1 1/2 miles 9 Thence winding to Northeast 53 miles Southwest ö 1 1/2 miles South miles Northwest Thence approximately Thence Southwest appr Thence Thence Thence Go 16 B