

Gentlemen:

Wood, McShane & Thams request approval to drill New Mexico "M" State Nos. 58 and 74 on unorthodox locations in the Langlie Mattix Pool. Commission Order No. R-3910, dated January 14, 1970, provides for administrative approval of wells to be drilled at orthodox and unorthodox locations within the "M" State Lease Waterflood Project, provided said wells are drilled no closer than 330 feet to the outer boundary of the subject lease nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary.

Forms C-101, Notices of Intention to Drill, have been filed with the District Office and Forms C-102 are attached showing the location of each well.

Wood, McShane & Thams will appreciate very much your prompt approval of these locations.

Yours very truly,

WOOD-McSHANE, INC., For Wood, McShane & Thams-692, Ltd.

K. D. Myrick

KDM:vc

OIL 📋 MINERALS 📋 REAL ESTATE 📋 CATTLE 📋 FARMING 📋 GAS 📋 WATER

WOOD, McSHANE & THAMS

Investments

November 3, 1971

B. OLIVER WOOD
 J. B. McSHANE, JR.
 915 - 943-3092
 BOX 968
 MONAHANS, TEXAS
 79756

RECEIVED

W. H. THAMS 915 - 684-5602 BOX 1226 MIDLAND, TEXAS 79701

NOV 4 1971

OIL CONSERVATION COMM.

Mr. George H. Hatch General Counsel Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

> Re: Wood, McShane & Thams-692, Ltd. Form C-101 New Mexico "M" State Lease Wells No. 58 & 74

Dear Mr. Hatch:

As per telephone request this date, attached are copies of

Form C-101 for our New Mexico "M" State wells Nos. 58 and 74,

Lea County, New Mexico.

If we may be of further service, please advise.

Yours very truly,

WOOD, McSHANE & THAMS Arick

K. D. Myrick

KDM:vc Attachments

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7.7/8" 5.1/2" 14 & 15.5# 3850' 300 Sx. 2600' 1. Drill 12 1/4" hole and cement 330' of 8 5/8" casing with 225 sacks. 2. Drill 7 7/8" hole 330-3850'. 3. Run 3850' of 5 1/2" casing and cement with 300 sacks. 4. Log and perforate Queen zone. 5. Acidize and frac.	12 1/4"	8 5/8"	20#	330'	225 S	х.	ومشرة الكالي ومساببة فيسمنه بالبنوسي والتركي ومراك	
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hereby certify that the information above is true and complete to the best of my knowledge and belief. igned	3. Run 3850' 4. Log and pe	of 5 1/2" cas rforate Queen	ing and ceme	nt with 300	sacks.			
PPROVED BY DATE					· · · · ·	· · · ·		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedeu C-128 Ellective 1-1-65

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	MCSHANE &	THAMS		NEW MEXICO	STATE MMI	58
the second s	Section	Township	Range	Cou		3.19/1
N	20	22 SOUTH	37	EAST	OIL CONSE	RVATION COMM
tual Footage Local		<u> </u>			Q	WTO EE COMM
1360 ·	feet from the	Entweet	e and 150	feet from	the South	
ound Level Elev.	Producing F		Pool	1001 1101	The DULLI	Dedicated Acreage:
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						· Acr
		ated to the subje	·			•
2. If more that interest and	n one lease i. Frovalty).	s dedicated to the	e well, outline e	ach and identify	the ownership t	hereof (both as to worki
3. If more than	one lease of	different ownershi	p is dedicated t	o the well, have	the interests of	all owners been conso
		unitization, force-			•	· · · · · · · · · · · · · · · · · · ·
•	· .					
Yes [No If	answer is "yes;' t	ype of consolide	ition	·	
· · ·		•	-			
If answer is	"no," list the	e owners and tract	descriptions wh	ich have actual	ly been consolid	ated. (Use reverse side
this form if	necessary.)					
No allowabl	e will be assig	ned to the well uni	til all interests	have been cons	olidated (by com	munitization, unitizatio
forced-pooli	ng. or otherwise	e) or until a non-sti	andard unit. elin	inating such in	torests has been	approved by the Commi
sion.			induid dirit, orm	induing ouch in		approved by the Commi
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