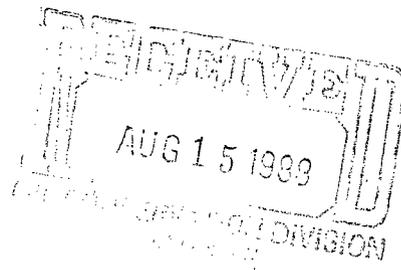


Release Date: Sept 5, 1988



Chevron U.S.A. Inc.
P.O. Box 670, Hobbs, NM 88240



Production Department
Hobbs Division

August 12, 1988

*Amendment to
NL-527*

W. D. GRIMES NCT-A NO. 1
330' FNL & 330' FWL
SECTION 32, T18S, R38E
LEA COUNTY, NEW MEXICO

Energy, Minerals and Natural
Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Bill Lemay

Gentlemen:

Enclosed is an application to plugback (C-101) Chevron's W. D. Grimes NCT-A No. 1 well from the Byers Queen Gas to the Byers Yates Gas. This NSL is located 330' FNL & 330' FWL of Sec. 32, T18S, R38E, of Lea County, New Mexico.

This well is currently shut-in in the Byers Queen Gas. Only one well produces from the Byers Yates Gas Pool and is a direct off-set to this well. This well is the Bowers "A" Federal No. 37 operated by Exxon.

I have enclosed copies of the letters sent via registered mail to Exxon notifying them of Chevron's Application for plugback, and a copy of the pre-printed "Waiver of Objection" Form, sent to expedite the approval process, to ensure a timely response to our request.

If you have any questions concerning these applications, please contact me at (505) 393-4121.

Yours very truly,

M. E. AKINS
Staff Drilling Engineer

LKE/cjw

Enclosures

cc: Jerry Sexton - OCD, Hobbs w/attachments

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name W.D. Grimes NCT-A	
2. Name of Operator Chevron U.S.A. Inc.		9. Well No. 1	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Byers Yates Gas	
4. Location of Well UNIT LETTER _____ LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 32 TWP. 18S RGE. 38E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3642		19. Proposed Depth blanket	19A. Formation Yates Gas
21A. Kind & Status Plug. Bond		20. Rotary or C.T.	22. Approx. Date Work will start ASAP

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	15 1/2"	70	242	850	
	9 5/8"	36	2733	527	
	6 5/8"	24	3933	200	
	4 1/2"		4259	70	

It is proposed to abandon the existing Queen pay and recomplete in the Yates gas pool as follows: GIH w/ CICR and set at 3640', pump cement and cap CICR w/35' cement. Load hole and test to 1000#. Log well w/cased hole neutron log. Dependent on results, perforate 6 5/8" w/4" guns, 1 SPF, 180° phasing. Acdz across perms w/ 15% NEFE. Put spot awas, frac perms w/N2 foam system. Flow back, RD and turn over to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Akim Title Staff Drilling Engineer Date August 1, 1988

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

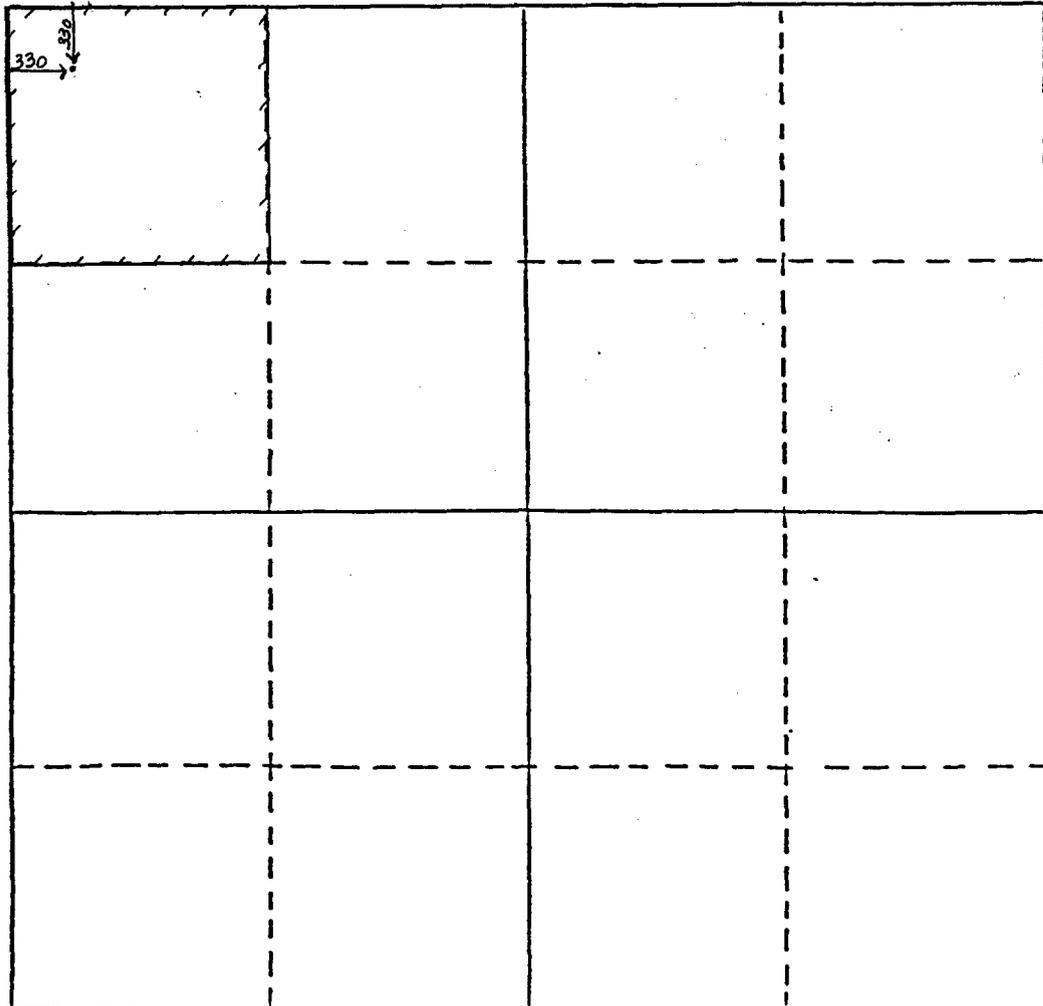
Operator Chevron U.S.A. Inc.		Lease W.D. Grimes NCT-A			Well No. 1
Unit Letter D	Section 32	Township 18S	Range 38E	County Lea	
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the West line					
Ground Level Elev.	Producing Formation Byers Yates Gas		Post Byers Yates Gas	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Akins

Name
M.E. Akins
Position
Staff Drlg. Engr.
Company
Chevron U.S.A. Inc.

Date
August 12, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

