

130448636

NSL

11/15/01



Yolanda Perez
Sr. Regulatory Analyst
EP Americas
Lobo/San Juan Asset Unit

P.O. Box 2197 - DU3084
Houston, TX 77252-2197
(281) 293-1613

October 22, 2001

New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505

Attn : Michael Stogner

**RE : Non-Standard Location Request
Blanco P.C. South Pool
Jicarilla 20 Well No. 2, API # 30-039-05873
349' FSL 596' FWL, Section 20 (M)-T25N-R4W
Rio Arriba County, NM**



Conoco operates the above referenced well, which was completed as a *Lindrith Gallup-Dakota, West* pool producer in 1959. After achieving a cumulative recovery of some 85 MBO + 460 MMCFG from said pool, production declined to a point where the well was no longer economic to operate. Since there is no potential for remedial work to restore production to economic rates, Conoco plans to plug and abandon the current (Gallup) completion.

The Jicarilla 20 #2 is located along a productive bench of the *Blanco P.C. South* pool. The subject well contains a nicely developed Pictured Cliffs sand (~30 feet thick) found from 3,534-3,564'. It is believed that economic quantities of gas could be produced from this sand via recompletion in the 20 #2. Location of the Jicarilla 20 #2 at 349' FSL & 596' FWL is standard for the *Lindrith Gallup-Dakota, West* pool, but non-standard for the *Blanco P.C. South* pool, which requires 660' set-backs.

Note that roughly 1,700' to the northeast, in unit letter K of Section 20, the Conoco Jicarilla BR E Well No. 7 has already produced 1.45 BCFG from the *Blanco P.C. South* pool since first delivery in 1960. This well currently produced ~5 MCFD, and is only economic (marginally) to operate as long as it continues to produced trouble free. Conoco realizes that spacing rules permit only one P.C. well/160 acre GPU, and that the BR E # 7 will have to be plugged in order to produce P.C. in the subject well. Owing to the relatively close proximity of the BR E # 7, it is expected that we will encounter significant pressure depletion in the P.C. at the Jicarilla 20 #2 location. It is believed that, in the absence of mechanical complications, we have economics for a P.C. recompletion, but not for drill & case operations of a new well at a standard location.

Note additionally that Conoco Inc. owns a 100% WI in the P.C. in the subject GPU (SW/4 of Section 20), and in the three offset P.C. GPU's (SE/4 Sec. 19, NW/4 Sec. 29, & NE/4 Sec. 30). The Jicarilla Apache Tribe is the sole royalty interest owner in all 4 of these GPU's.

Finally, reference is made to **Administrative Order NSL-565**, dated July 28, 1972 (attached), which approved a non-standard location for a Mesaverde recompletion in the subject Jicarilla 20 #2. Non-commercial rates of production were obtained from the ensuing Mesaverde recompletion, which was squeezed-off, and the well was returned to production as a Gallup single.

In view of the preceding, Conoco respectfully requests that Administrative Order NSL-565 be modified to include approval of a non-standard location for production from the *Blanco P.C. South* pool at 349' FSL & 596' FWL of Section 20-T25N-R4W, Rio Arriba County, New Mexico. Please feel free to contact Tom Johnson at 281-293-6551 if you have any questions regarding this application.

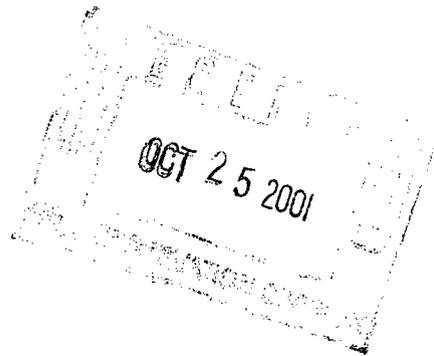
Sincerely,

CONOCO INC.



Yolanda Perez
Sr. Regulatory Analyst
Lobo/San Juan Asset

Enclosures



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-05873		² Pool Code 72439		³ Pool Name Blanco P.C. South	
⁴ Property Code		⁵ Property Name Blanco P.C. South			⁶ Well Number 2
⁷ OGRID No. 005073		⁸ Operator Name Conoco Inc.			⁹ Elevation 7303

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25N	4W		349	South	596	West	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Yolanda Perez</i> Signature Yolanda Perez Printed Name Sr. Regulatory Analyst Title 10/22/2001 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Well Location and Acreage Dedication Plat

Section A.

Date **APRIL 27, 1960**

Operator **EL PASO NATURAL GAS COMPANY** Lease **JICARILLA** **JICARILLA APACHE 64**
 Well No. **7-E** Unit Letter **K** Section **20** Township **25-N** Range **4-W** NMPM
 Located **1650** Feet From **SOUTH** Line, **1650** Feet From **WEST** Line
 County **RIO ARriba** G. L. Elevation **7022** Dedicated Acreage **160** Acres
 Name of Producing Formation **PICTURED CLIFFS** Pool **SOUTH BLANCO PICTURED CLIFFS**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

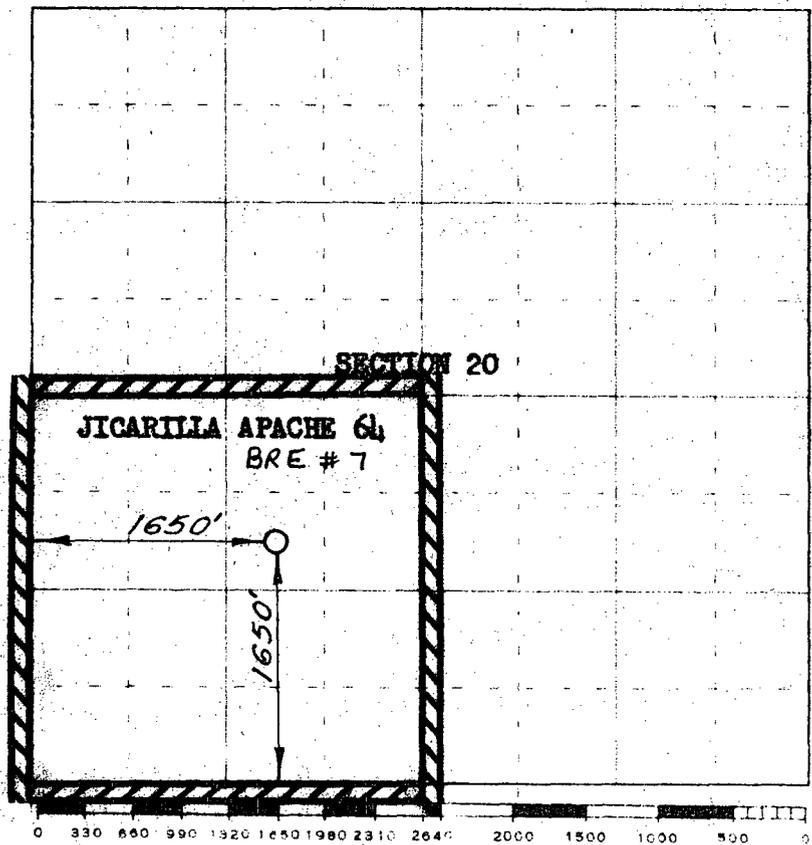
(Operator)

ORIGINAL SIGNED A. M. SMITH

(Representative)

Box 997, Farmington, New Mexico

(Address)



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed **OCTOBER 9, 1958**

James P. Lusa
 Registered Professional Engineer and/or Land Surveyor

Farmington, New Mexico

P.C. GPU=SW/4 Sec. 20 T25N R4W

660000

107°17'
662000

664000

36°23'
1960000

1960000
36°23'

19

20

Jicarilla BR E 7
(will abandon)

● Jicarilla 20 #2

Proposed P.C. Recompletion

1958000

1958000

1956000

1956000

1954000

1954000

660000

662000
107°17'

664000

30

● SWD

29

Request modification of Administrative Order NSL-565 to include Blanco P.C. South.

- Pictured Cliffs
- SWD (in MVRD)
- Gallup - Dakota



San Juan Basin, N. M.

Jicarilla 20 #2

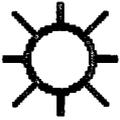
NSL Application

349' FSL & 596' FWL

Sec. 20 (M) - T25N - R4W

Rio Arriba Co. N. M.

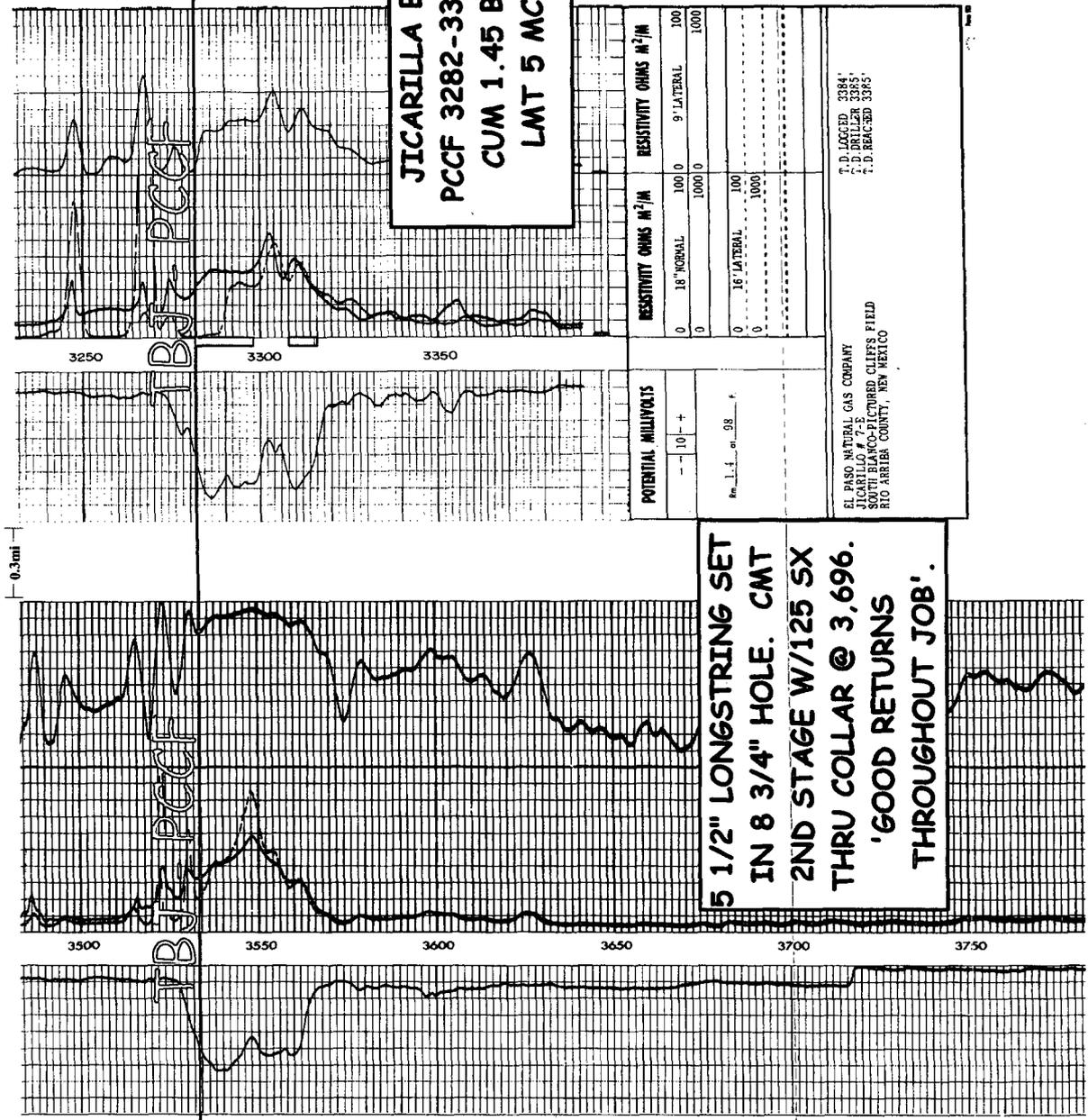
Author: Angela Whitfield	Date: 10-16-2001
Compiled by:	Map of
MD File:	



JICARILLA-E7
 025.0N 004.0W 020
 EL PASO NATURAL GAS
 30039059070000
 08-04-1960
 7031.0 R KB



JICARILLA-APACHE 20-2
 025.0N 004.0W 020
 CONTINENTAL OIL
 30039058730000
 03-17-1959
 7315.0 R KB



JICARILLA BR E7
 PCCF 3282-3316 OA
 CUM 1.45 BCFG
 LMT 5 MCFD

5 1/2" LONGSTRING SET
 IN 8 3/4" HOLE. CMT
 2ND STAGE W/125 SX
 THRU COLLAR @ 3,696.
 'GOOD RETURNS
 THROUGHOUT JOB'.

OCT 25 2001

POTENTIAL MILLIVOLTS		RESISTIVITY OHMS M ² /M		RESISTIVITY OHMS M ² /M	
0	1000	0	1000	0	1000
0	1000	0	1000	0	1000
0	1000	0	1000	0	1000
0	1000	0	1000	0	1000

RESISTIVITY OHMS M²/M
 18" NORMAL 100 0 9" LATERAL 100
 16" LATERAL 100 0

POTENTIAL MILLIVOLTS
 -10+ -
 mV f. or 98 f.

EL PASO NATURAL GAS COMPANY
 JICARILLA # 7-2 CUPURED GIFFERS FIELD
 800' DEEP
 RIO ARRIEN COUNTY, NEW MEXICO

T. D. LOCED. 29841
 T. D. DRILLER 33251
 T. D. REAG-RED 33251



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

July 28, 1972

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Continental Oil Company
152 North Durbin
Casper, Wyoming 82601

Attention: Mr. W. C. Blackburn

	N	H		N	H		N	H
WCB			JDH					
JAG			HDB			EDW		
CCS			FSB			JAU		
JUL 31 1972								
GAB			DWA					
KWM			DWJ			JEP		
DEG			OMT			LKR		
JMG			TNN					
MAW						FILE		

Administrative Order NSL-565

Gentlemen:

Reference is made to your application for approval of an unorthodox gas well location for your Jicarilla 20 Well No. 2, located 349 feet from the South line and 596 feet from the West line of Section 20, Township 25 North, Range 4 West, NMPM, Undesignated Mesaverde gas pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/dr

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

WFS

R. 4 W

July 18, 1972

New Mexico Oil & Gas Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. George Hatch

Gentlemen:

Dual Completion Jicarilla 20 No. 2
Rio Arriba County, New Mexico
File: DO-410-CF

Attached is the map your office requested showing the proposed 160 acre proration unit. All leases surrounding the proposed proration unit are held 100 percent by Continental Oil Company.

The well was originally drilled as a 40 acre spaced oil well (see attachment 2) and is currently a marginal producing well. To the best of our knowledge, there is no Mesa Verde production within one mile of Jicarilla 20 Well No. 2.

The exploratory testing of the Mesa Verde formation can be considered as a salvage type operation as the old logs do not indicate a good Mesa Verde section. From the facts available to us at the present time, it will not be sufficient to warrant a single zone completion through a new well at a regular 160 acre gas well spacing unit.

Very truly yours,

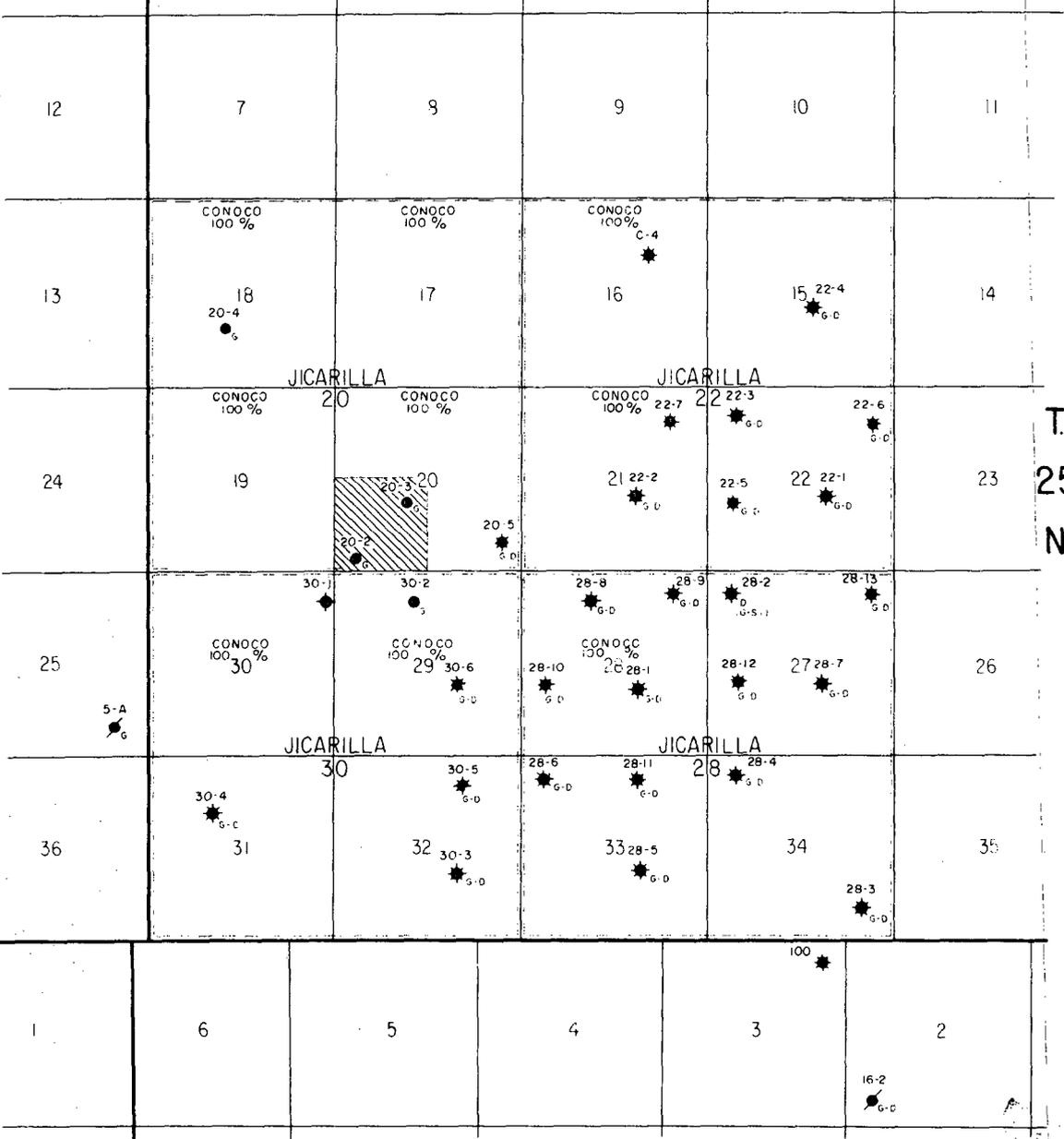
Original Signed By:
W. C. BLACKBURN
W. C. Blackburn

WFS/
rm

T
25
N

Jan

R. 4 W.



T.
25
N.

— LEGEND —

- LOCATION
- _G GALLUP OIL WELL
- _D DAKOTA OIL WELL
- ★_{G-D} DUAL - GALLUP (Oil) CHACRA (Gas)
DUAL - GALLUP (Oil) DAKOTA (Oil-Gas)
- ◆ SHUT-IN WELL
- ◆ ABANDONED WELL
- PROPOSED LOCATIONS - 1971
- PROPOSED LOCATIONS - 1970

CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 Casper, Wyoming



WEST LINDRITH BLOCK
 JICARILLA APACHE LEASES

County: Rio Arriba State: New Mexico
 Engineer: _____ Draftsman: _____ Date: 7-12-77
 Scale = 4000' Well Status Posted to:

OCT 25 2001

Well Location and Acreage Dedication Plat

Section A.

Date January 26, 1959

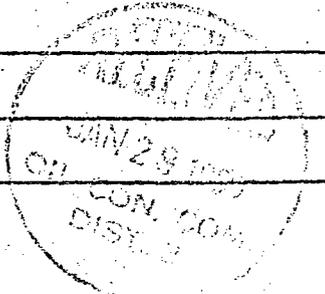
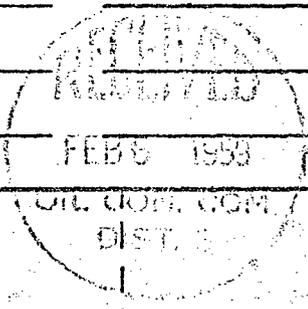
Operator Continental Oil Company Lease Jicarilla Apache
 Well No. 20-2 Unit Letter 4 Section 20 Township 25 North Range 4 West NMPM
 Located 536' Feet From West Line; 340 Feet From South Line
 County Rio Arriba G. L. Elevation 7303 Dedicated Acreage 60 Acres
 Name of Producing Formation Gallop Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

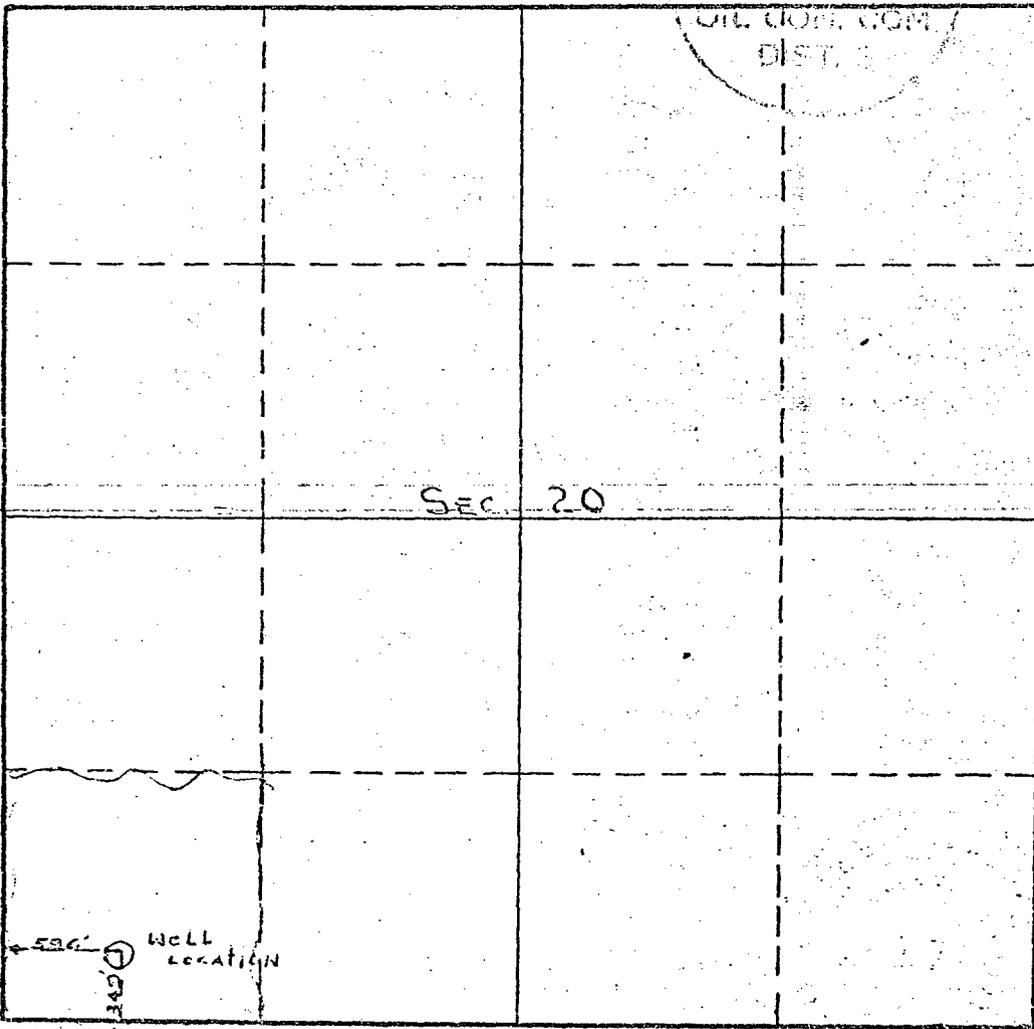
Owner

Land Description

<u>Owner</u>	<u>Land Description</u>



Section B



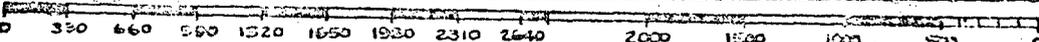
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Continental Oil Co.
 (Operator)
Burton Hall
District Superintendent
 (Representative)
P. O. Box 3312
Durango, Colorado
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 12, 1958

Edmund M. Clark
 Registered Professional Engineer and/or Land Surveyor.



INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

130448636

NSL

11/15/01



Yolanda Perez
Sr. Regulatory Analyst
EP Americas
Lobo/San Juan Asset Unit

P.O. Box 2197 - DU3084
Houston, TX 77252-2197

(281) 293-1613

October 22, 2001

New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Michael Stogner

**RE: Non-Standard Location Request
Blanco P.C. South Pool
Jicarilla 20 Well No. 2, API # 30-039-05873
349' FSL 596' FWL, Section 20 (M)-T25N-R4W
Rio Arriba County, NM**

OCT 25 2001

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Finally, reference is made to **Administrative Order NSL-565**, dated July 28, 1972 (attached), which approved a non-standard location for a Mesaverde recompletion in the subject Jicarilla 20 #2. Non-commercial rates of production were obtained from the ensuing Mesaverde recompletion, which was squeezed-off, and the well was returned to production as a Gallup single.

In view of the preceding, Conoco respectfully requests that Administrative Order NSL-565 be modified to include approval of a non-standard location for production from the *Blanco P.C. South* pool at 349' FSL & 596' FWL of Section 20-T25N-R4W, Rio Arriba County, New Mexico. Please feel free to contact Tom Johnson at 281-293-6551 if you have any questions regarding this application.

Sincerely,

CONOCO INC.



Yolanda Perez
Sr. Regulatory Analyst
Lobo/San Juan Asset

Enclosures

RECEIVED
OCT 25 2001

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-05873		² Pool Code 72439		³ Pool Name Blanco P.C. South	
⁴ Property Code		⁵ Property Name Blanco P.C. South			⁶ Well Number 2
⁷ OGRID No. 005073		⁸ Operator Name Conoco Inc.			⁹ Elevation 7303

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25N	4W		349	South	596	West	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<p>OCT 25 2001</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Yolanda Perez</i></p> <p>Signature</p> <p>Yolanda Perez</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>10/22/2001</p> <p>Date</p>
			<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

Well Location and Acreage Dedication Plat

Section A.

Date **APRIL 27, 1960**

Operator **EL PASO NATURAL GAS COMPANY** Lease **JICARILLA** **JICARILLA APACHE 64**
 Well No. **7-E** Unit Letter **K** Section **20** Township **25-N** Range **4-W** NMPM
 Located **1650** Feet From **SOUTH** Line, **1650** Feet From **WEST** Line
 County **RIO ARRIBA** G. L. Elevation **7022** Dedicated Acreage **160** Acres
 Name of Producing Formation **PICTURED CLIFFS** Pool **SOUTH BLANCO PICTURED CLIFFS**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes", Type of Consolidation:
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company

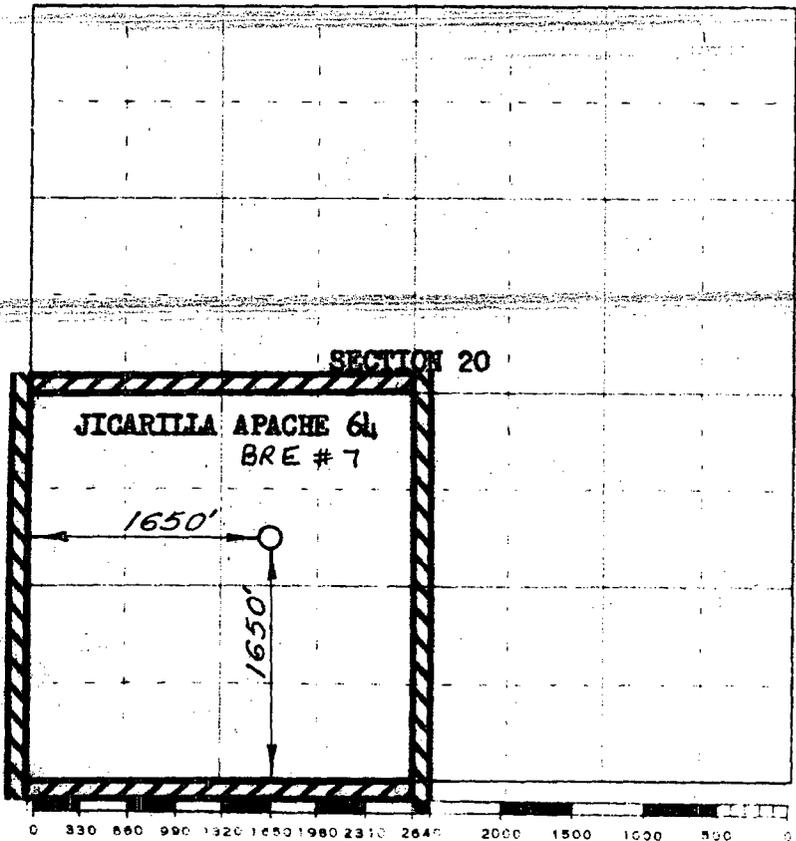
(Operator)

ORIGINAL SIGNED A. M. SMITH

(Representative)

Box 997, Farmington, New Mexico

(Address)



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed **OCTOBER 9, 1958**

James P. Luce
Registered Professional

P.C. GPU=SW/4 Sec. 20 T25N R4W

107°17'

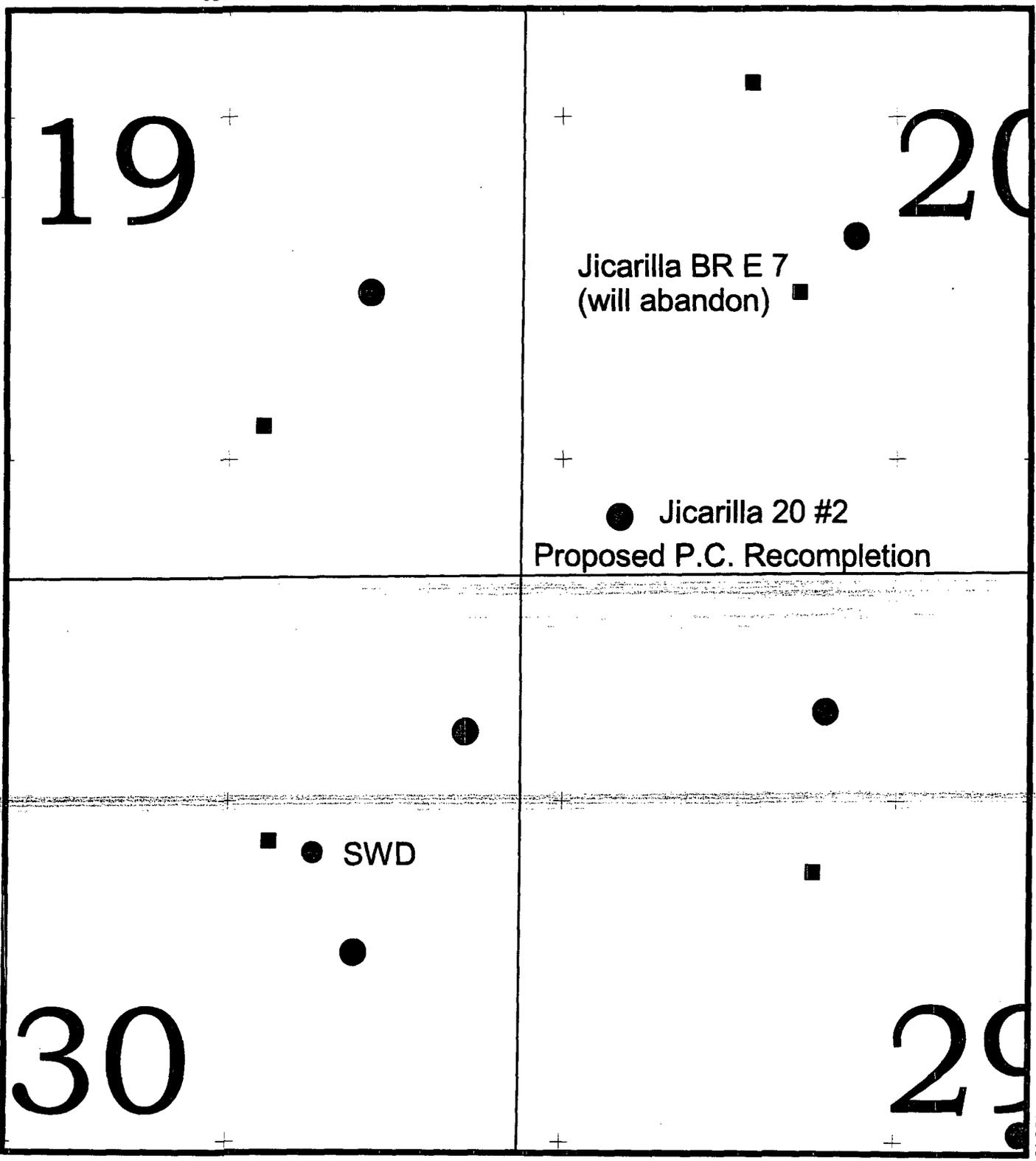
660000

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664000

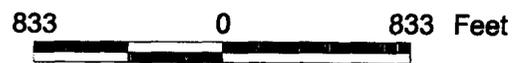
1960000
1958000
1956000
1954000

1960000
1958000
1956000
1954000



Request modification of Administrative Order NSL-565 to include Blanco P.C. South.

- Pictured Cliffs
- SWD (in MVRD)
- Gallup - Dakota



CONOCO

San Juan Basin, N. M.

Jicarilla 20 #2

NSL Application

349' FSL & 596' FWL

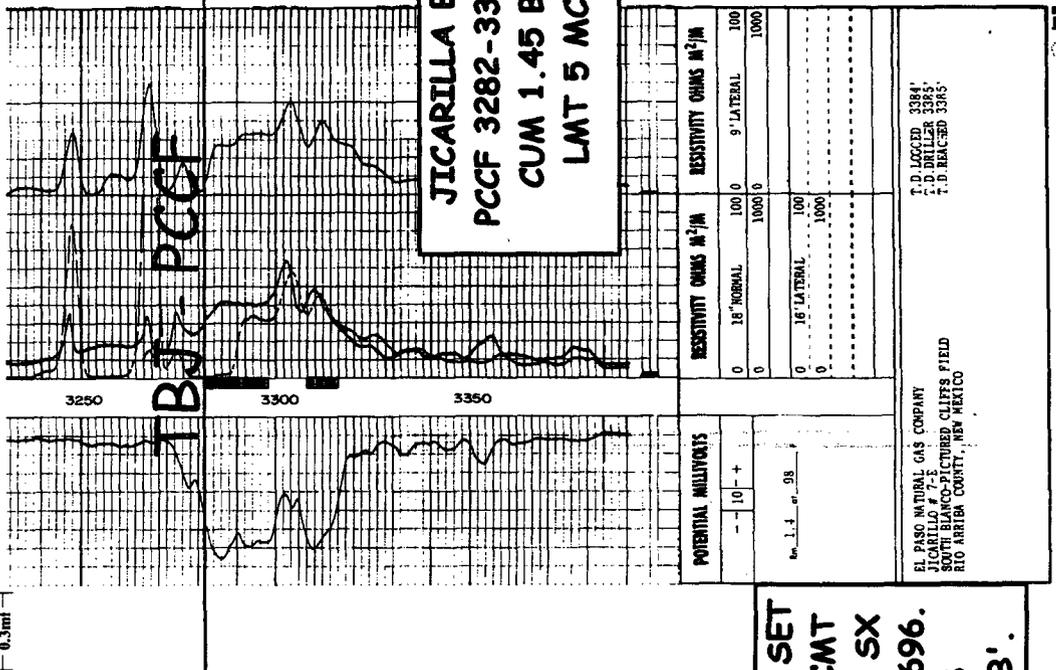
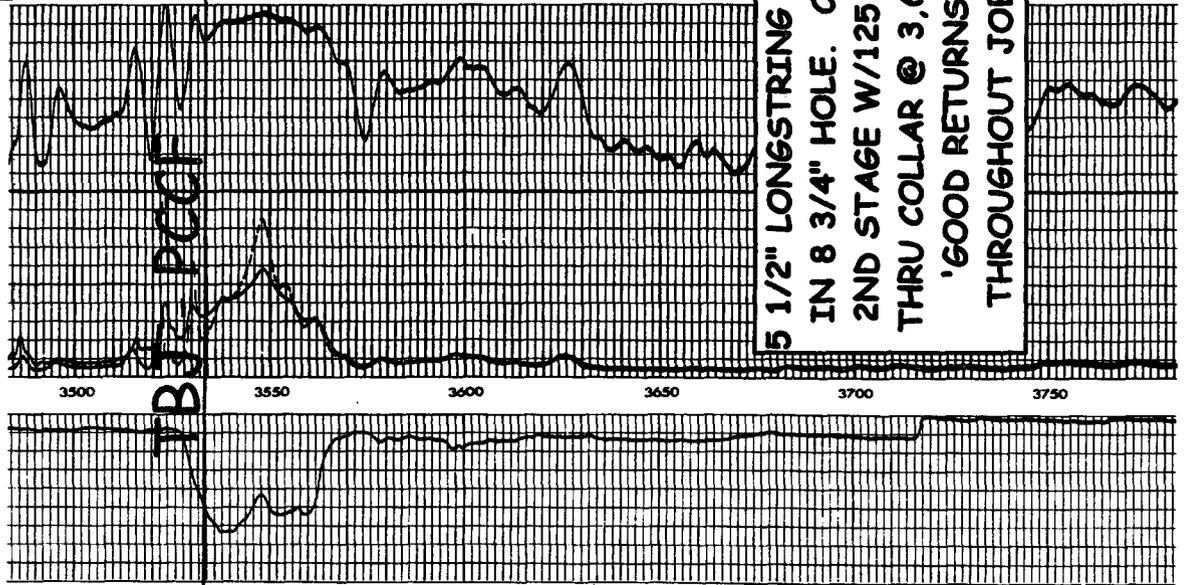
Sec. 20 (M) - T25N - R4W

Rio Arriba Co. N. M.

Author: Angela Whitfield	Date: 10-16-2001
Compiled by:	Map of
M/D File:	

JICARILLA-APACHE 20-2
 025-0N 004.0W 020
 CONTINENTAL OIL
 30039058730000
 03-17-1959
 7315.0 R KB

JICARILLA-E 7
 025-0N 004.0W 020
 EL PASO NATURAL GAS
 30039059070000
 08-04-1960
 7031.0 R KB



OCT 25 2000

JICARILLA BR E7
 PCCF 3282-3316 OA
 CUM 1.45 BCF6
 LMT 5 MCFD

5 1/2" LONGSTRING SET
 IN 8 3/4" HOLE. CMT
 2ND STAGE W/125 SX
 THRU COLLAR @ 3,696.
 'GOOD RETURNS
 THROUGHOUT JOB'.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

July 28, 1972

GOVERNOR
BRUCE KING
CHAIRMAN
LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

	N	H		N	H		N	H
WCB			JDH					
JAO			HDB			EDW		
CGS			FRB			JAU		
JUL 31 1972								
GAE			DWA					
KWM			DWJ			JEP		
DLC			GMT			LKR		
JMS			TRW					
DAW						FILE		

Continental Oil Company
152 North Durbin
Casper, Wyoming 82601

Attention: Mr. W. C. Blackburn

Administrative Order NSL-565

Gentlemen:

Reference is made to your application for approval of an unorthodox gas well location for your Jicarilla 20 Well No. 2, located 349 feet from the South line and 596 feet from the West line of Section 20, Township 25 North, Range 4 West, NMPM, Undesignated Mesaverde gas pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/dr

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

WFS

R. A. W.

July 18, 1972

New Mexico Oil & Gas Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. George Hatch

Gentlemen:

Dual Completion Jicarilla 20 No. 2
Rio Arriba County, New Mexico
File: DO-410-CF

Attached is the map your office requested showing the proposed 160 acre proration unit. All leases surrounding the proposed proration unit are held 100 percent by Continental Oil Company.

The well was originally drilled as a 40 acre spaced oil well (see attachment 2) and is currently a marginal producing well. To the best of our knowledge, there is no Mess Verde production within one mile of Jicarilla 20 Well No. 2.

The exploratory testing of the Mess Verde formation can be considered as a salvage type operation as the old logs do not indicate a good Mess Verde section. From the facts available to us at the present time, it will not be sufficient to warrant a single zone completion through a new well at a regular 160 acre gas well spacing unit.

Very truly yours,

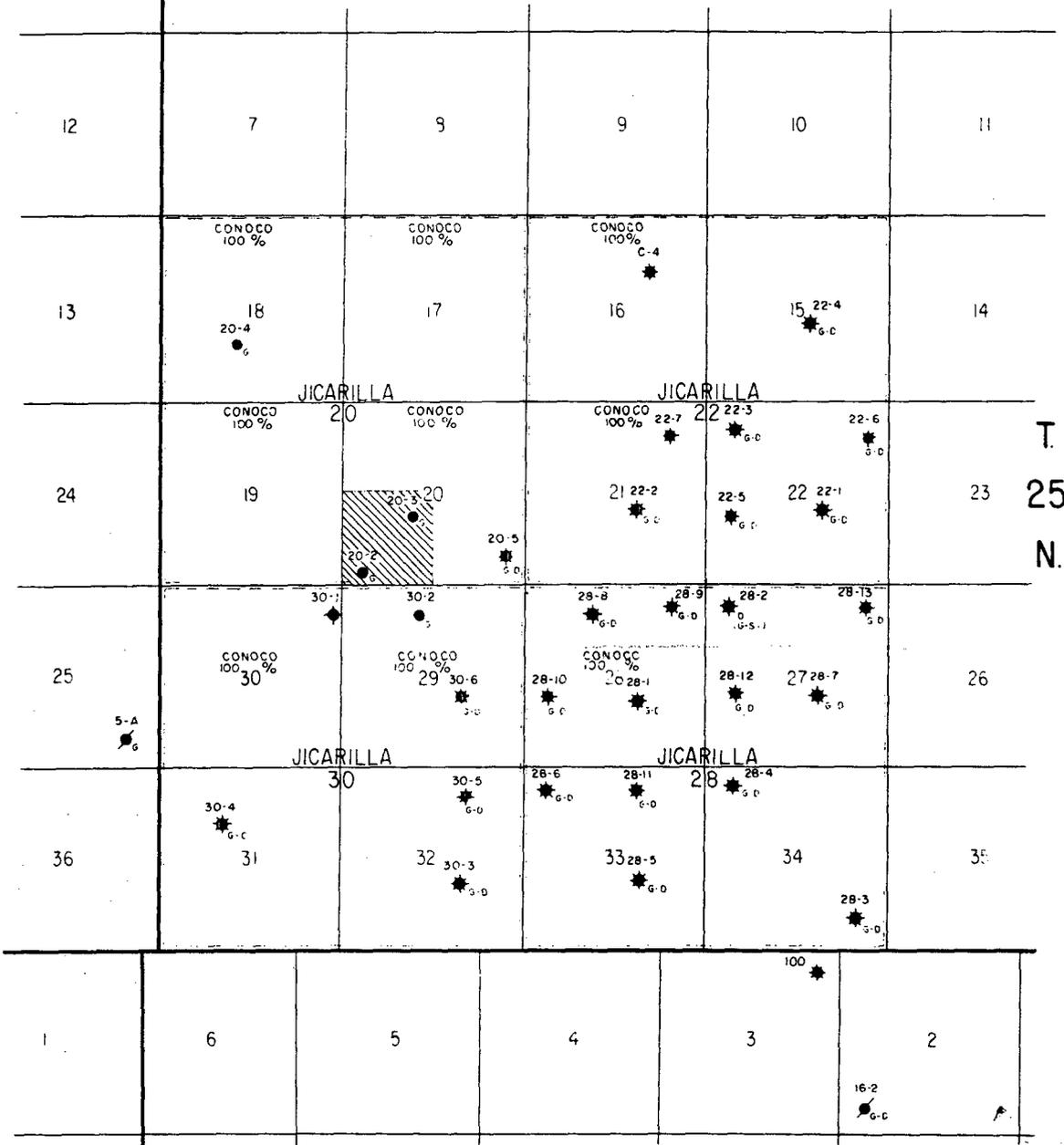
Original Signed By:
W. C. BLACKBURN
W. C. Blackburn

WFS/

rm

Jan

R. 4 W.



T.
25
N.

— LEGEND —

- LOCATION
- GALLUP OIL WELL
- DAKOTA OIL WELL
- ★ DUAL - GALLUP (Oil) CHACRA (Gas)
- ★ DUAL - GALLUP (Oil) DAKOTA (Oil-Gas)
- SHUT-IN WELL
- ◆ ABANDONED WELL
- PROPOSED LOCATIONS - 1971
- PROPOSED LOCATIONS - 1970

CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 Casper, Wyoming



WEST LINDRITH BLOCK
 JICARILLA APACHE LEASES

County: Rio Arriba State: New Mexico

Engineer: _____ Date: 7-2-77
 Scale: = 4000' Draftsman: _____ Well Status Posted to: _____

100
 007 25 2001

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date January 26, 1959

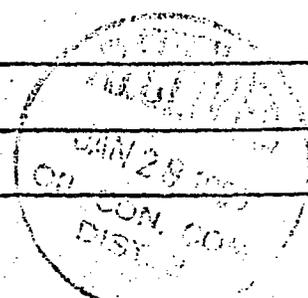
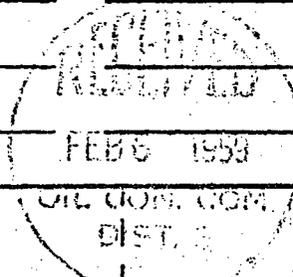
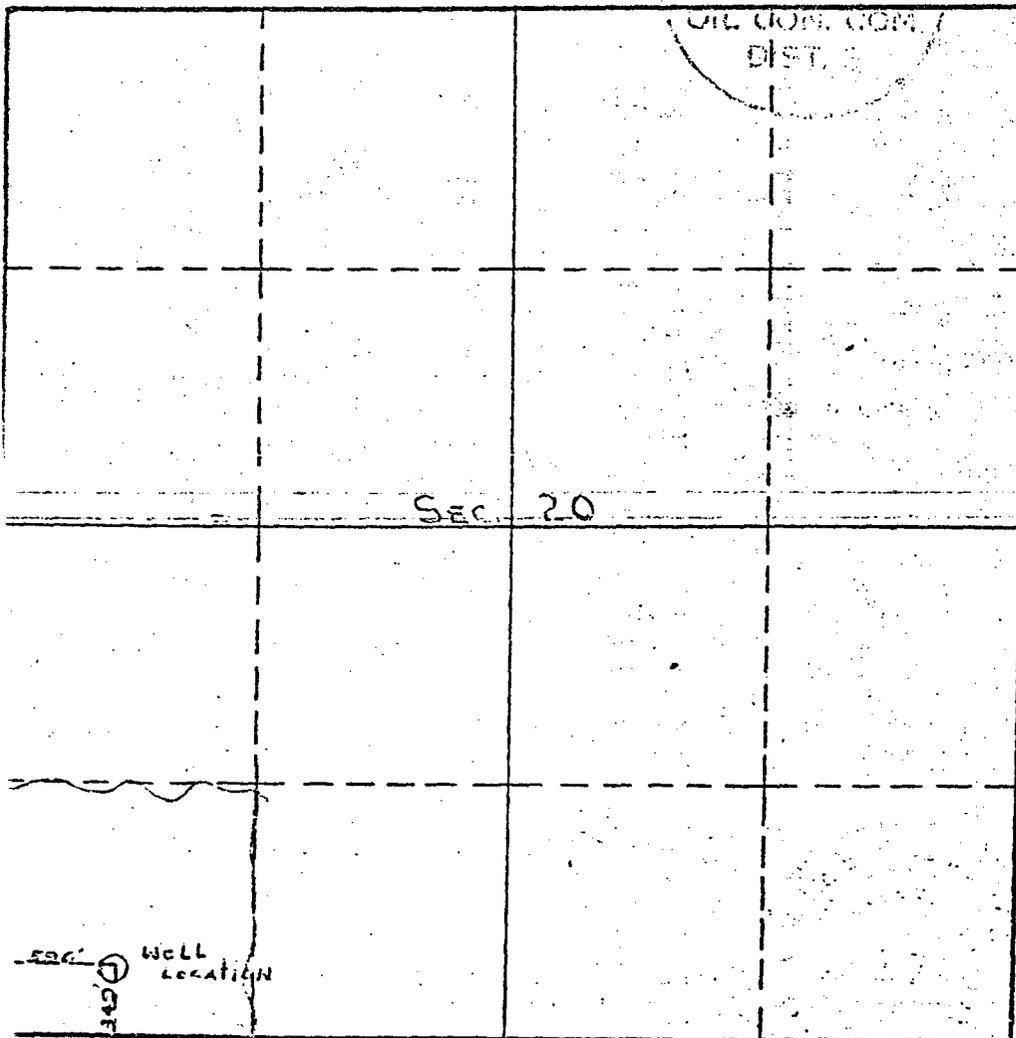
Operator Continental Oil Company Lease Jicarilla Apache
 Well No. 20-2 Unit Letter A Section 20 Township 25 North Range 4 West
 Located 596' Feet From West Line, 340 Feet From South Line
 County Rio Arriba G. L. Elevation 7303 Dedicated Acreage 60 Acres
 Name of Producing Formation Callup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Continental Oil Co.
 (Operator)
Burton Hall
District Superintendent
 (Representative)
P. O. Box 3312
Durango, Colorado
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 12, 1958

James M. Clark
 Registered Professional Engineer and/or Land Surveyor.

Certificate No. 2279

(See instructions for completing this form on the reverse side) (Calc. 200)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)