



DCP MIDSTREAM
10 Desta Drive, Ste. 400 West
Midland, TX 79705
432 620 4000

February 13, 2007

Mr. Larry Johnson
New Mexico Oil Conservation Division
District I
1625 N. French Dr.
Hobbs, NM 88240

RE: Hobbs Gas Plant
Condensate Tank Overflow January 17, 2007
Initial and Final C-141

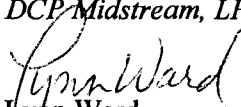
Dear Mr. Johnson;

DCP Midstream, LP (formerly Duke Energy Field Services, LP) respectfully submits the attached C-141 for a tank overflow which occurred on January 17, 2007 at the Hobbs Gas Plant per your request.

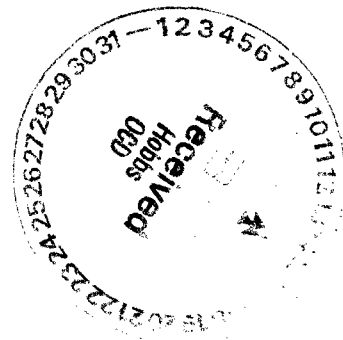
The nature of the event involved liquids entering the facility which exceeded the capacity of the condensate tank which then overflowed into a lined containment. The event was initially reported to your office on January 18, 2007 as a spill/release. It was only upon further investigation of the event that it was revealed the tank containment was lined and therefore no impact to the native soils occurred. DCP Midstream is therefore submitting the attached C-141 for documentation purposes and in order to facilitate closing out the event in the OCD records.

The event occurred when extreme cold weather froze the dump valves off upstream facilities which caused excessive liquids to be carried over into the Hobbs Gas Plant. The liquids which overflowed the tank were vacuumed up and hauled to DCP Midstream operated Eunice Gas Plant for processing. The impacted materials inside the lined containment are to be removed by had in order to insure no damage occurs to the liner and will be disposed at Control Recovery Inc. as exempt waste since the materials were impacted by natural gas liquids.

If you have any questions, please feel free to contact either me at 432/620-4207 or via email at lcward@dcpmidstream.com.

Sincerely,
DCP Midstream, LP

Lynn Ward
Sr. Environmental Specialist

Cc: Mike Hewitt, Facility File 2.1.1.1
File: Gathering Line 2.1.1.1



Facility - SPAC 0706831926
Incident - NPAC 0706832026
Application - PPAC 0706832130

RP# 1224

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: DCP Midstream	Contact: Lynn Ward/Mike Hewitt
Address: 10 Desta Drive, Suite 400W, Midland, TX 79705	Telephone No.: 432/620-4207
Facility Name: Hobbs Gas Plant	Facility Type: Natural Gas Processing Plant

Surface Owner: BLM	Mineral Owner	Lease No.
--------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter G	Section 36	Township 18S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea County
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	----------------------

Latitude 32° 42' 20" N Longitude 103° 18' 23" W

NATURE OF RELEASE

Type of Release: Condensate/Slop Oil	Volume of Release: Liquids: 120 bbls	Volume Recovered: Liquids: 120 bbls
Source of Release: Condensate Tank Overflowed	Date and Hour of Occurrence: 1/17/07	Date and Hour of Discovery 1/18/07 @ 8:00 am MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, OCD Hobbs, NM	
By Whom? Lynn Ward	Date and Hour: 1/18/07 @ 4:39 pm CST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*NA

Describe Cause of Problem and Remedial Action Taken.*

In the early morning hours on 1/18/07, DCP personnel reported to the Hobbs Gas Plant for work. At that time, the plant operator found that the 100 bbl condensate tank in the north corner of the facility had overflowed and the containment had approx 2 feet of liquids. The plant operator immediately contacted a vacuum truck to initiate recovery of the liquids. The operator also began to investigate the cause of the liquids entering the tank and discovered that the liquid dumps at Apex Booster (north of Hobbs Gas Plant) were frozen. Since the liquid dumps at Apex Booster were frozen, all inlet liquids were carrying over to the Hobbs Plant and being dumped to the Hobbs Gas Plant condensate tank.

On initial inspection, the containment was described as an earthen containment therefore initial notifications were made to the appropriate OCD Region Office. Further inspection in the days following the event revealed that the containment was a lined containment and not strictly of earthen materials. The presence of the liner would classify the event as not a release to the environment since all liquids were contained inside an impermeable barrier and no impact to native soils occurred.

In an abundance of caution and since the local regulatory offices were notified and DCP Midstream, LP has prepared this C-141 to respectfully complete all requested documentation of the incident. Attached is a map identifying the facility location and a facility diagram with the tank location. Since the release occurred inside a lined containment, DCP Midstream, LP respectfully suggests that no further action is necessary at this time.

Describe Area Affected and Cleanup Action Taken.*

The release occurred to a lined containment surrounding a 210 bbl condensate tank which overflowed. All liquids were recovered to the maximum extent and sent to Eunice Gas Plant for processing per standard operating procedures. The remaining impacted gravel/caliche from inside the tank berm are scheduled to be removed and disposed at Control Recovery Inc. as exempt soils since the fluid impacting the gravel was natural gas pipeline liquids.

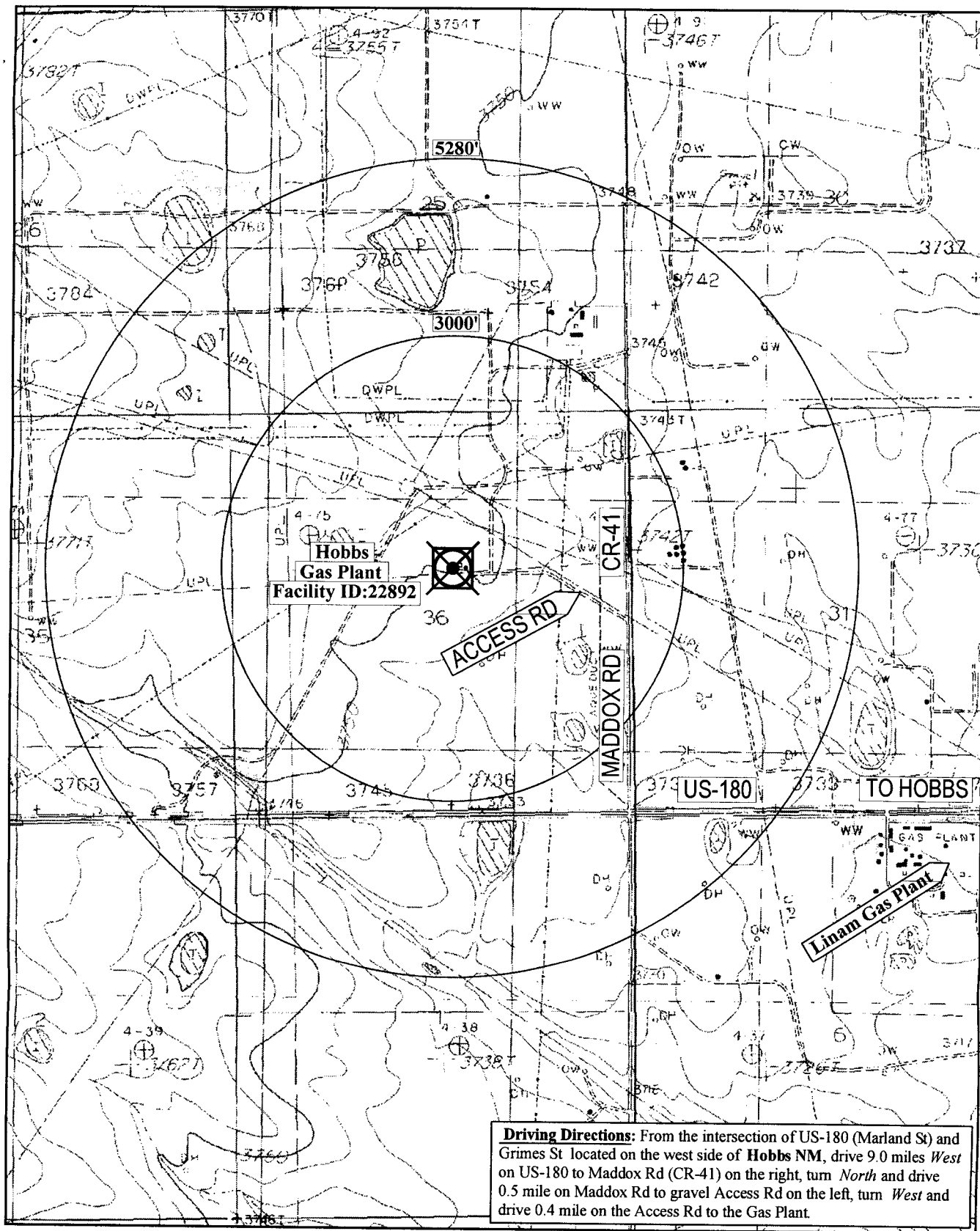
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION
Printed Name: Lynn Ward	Approved by District Supervisor: <i>[Signature]</i> 2.5.07

RP# 1224

Title: Environmental Specialist	Approval Date:	Expiration Date:
E-mail Address: lward@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/14/07 Phone: (432)620-4207		

* Attach Additional Sheets If Necessary



Driving Directions: From the intersection of US-180 (Marland St) and Grimes St located on the west side of Hobbs NM, drive 9.0 miles West on US-180 to Maddox Rd (CR-41) on the right, turn North and drive 0.5 mile on Maddox Rd to gravel Access Rd on the left, turn West and drive 0.4 mile on the Access Rd to the Gas Plant.



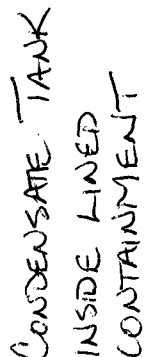
Duke Energy
Field Services

Hobbs Gas Plant
Lea County, New Mexico
Zone 13 UTMH 658743m UTMV 3619913m
Lat. 32° 42' 20" Long. 103° 18' 23"

PHOTO VERIFIED



32103F3 Monument North
Source: USGS 1:24,000 scale
Drawn by: JRE
Revised by:
Date 10-28-05
ENVIRONMENTAL
AFFAIRS DEPARTMENT



LEGEND:

—X—	FENCE
—	SURFACE
□	SECOND
—	ABOVE

System ID	System Name	Device ID	Altian Number	Comments
Open Drain System	Open Drain System	Engineer Skid Pump 1	N/A	Shop Oil
Open Drain System	Open Drain System	Engineer Skid Pump 2	N/A	Shop Oil
Open Drain System	Open Drain System	Predator Pump Skid Pump	N/A	Shop Oil
Open Drain System	Open Drain System	Air Compressor Skid Pump	N/A	Shop Oil
Amine System	Amine System	Amine Reducer	N/A	NGLA
Amine System	Amine System	Active Amine Catalyst	PG-16.010	NGLA
Amine System	Amine System	Amine Knockout Vessel	N/A	NGLA
Amine System	Amine System	Amine Still	N/A	NGLA
Amine System	Amine System	Demethanizer	V-5	NGLA
Demethanizer System	Demethanizer System	Gold Separator	V-4	NGLA
Demethanizer System	Demethanizer System	Demethanizer Reboiler	HE-15.03	NGLA
Gas Separation System	Gas Separation System	Predictor Sump Tank	PG-16.009	NGLA
Water Skid System	Water Skid System	Water Skid	PG-11.001	NGLA
Water Skid System	Water Skid System	Water Vapor Separator	PG-11.002	NGLA
Water Skid System	Water Skid System	Amine Reducer	PG-11.006	NGLA
Amine Separator System	Amine Separator System	Amine Separator Skid Separator	PG-16.001	NGLA

NOT TO SCALE

Note: This drawing is based on a sketch and depicts the location and contents of each of the containers, equipment, and piping (as required by 40 CFR 112.73). This drawing should only be used for Spill Prevention Control and Countermeasure (SPCC) purposes. As drawing is not to scale, actual dimensions, container, equipment, or piping may vary in size and position from those represented here.

SPCC PLOT PLAN

HOBBS GAS PLANT

Lea County
NEW MEXICO

DWG. NAME: Hobbs Gas Plant_SPCC_Plan.dwg

[illegible]