OXY USA INC. Box 50250, Midland, TX 79710

August 12, 1992

New Mexico Oil Conservation Division P. O. Box 2088, State Land Office Bldg. Santa Fe, New Mexico 87504

Num

Attention: Mr. Michael E. Stogner, Chief Hearing Officer

Re: Application of OXY USA Inc. for Unorthodox Location Approval and Downhole Commingling Authority for the Elizando Federal "A" Lease, Well #2-Y, Section 21, <u>T-21-S, R-27-E, Eddy County, New Mexico.</u>

Dear Mr. Stogner:

DHC-861

OXY USA Inc. respectfully requests administrative approval of an unorthodox location and downhole commingling authority for the referenced well. This well was originally to be drilled at a unorthodox location 1980' FSL & 1780' FWL of Section 21 with a S/2 proration unit. OXY's predecessor sought and received unorthodox location authority for this well at this location (attached letter dated 3-20-74 and NSL-649). We spudded the well at this location encountered difficulty the drilling but in operations. Consequently, the rig was skidded 100' south and the #2-Y well was drilled at 1880' FSL & 1780' FWL. It was completed in the Morrow (now called the Burton Flat Morrow Pool). A search of the NMOCD records and our files yielded an order (NSL-649) that approved the original unorthodox location at 1980' FSL & 1780' FWL, but no NSL order approving the final unorthodox location at 1880' FSL & 1780' FWL. We are not sure that was necessary, since the final location was no closer to the end boundary than the permitted unorthodox location. Nevertheless, OXY requests administrative approval of an unorthodox location for the referenced well at 1880' FSL & 1780' FWL of Section 21, T-21-S, R-27-E. Said well is to be produced in a downhole commingled state from the La Huerta Strawn and the La Huerta Atoka pools. The proration unit will continue to be the S/2 of Section 21.

In addition to the above petition, OXY additionally requests an exception to Rule 303-A to permit the downhole commingling of production from the La Huerta Strawn and the La Huerta Atoka pools in the subject well. Information supporting this request is attached to this letter.

The Elizando Federal A #2-Y was recompleted from the Burton Flat Morrow pool to the La Huerta Atoka and La Huerta Strawn pools and was put on production at the time of the workover. Our interpretation was that both perforated intervals were in the Atoka. After a review by NMOCD Geologist Darryl Moore, it was brought to the attention of OXY USA Inc. that both the Atoka and Strawn had been perforated. While a definitive zone test has not been conducted on the Atoka and Strawn zones separately, based on pressure response, it is believed that the vast majority of the production is from the La Huerta Atoka. Due to the high shut-in pressure associated with the Elizando Federal A #2-Y and the sensitivity of the Atoka formation to water, OXY USA Inc. feels that further wellbore testing and zone isolation would pose unnecessary safety and economic risks.

All ownership in the different zones is the same. By copy of this letter, all operators of offset spacing units are hereby notified of these requests. OXY believes that granting the unorthodox location and downhole commingling authorities is in the interest of conservation and will prevent waste. If you have any need for additional information, please call Richard E. Foppiano at 915/685-5913 or Scott Gengler at 915/685-5825.

Yours truly,

Scott E. Gengler Engineering Advisor Western Region - Midland

XC: Offset Operators, Certified Mail Bureau of Land Management

Request for Exemption to Statewide Rule 303-A

Elizando Federal A #2-Y La Huerta Atoka & La Huerta Strawn Pools

Reference: Section D Rule 303

- OXY USA Inc.
 P.O. Box 50250
 Midland, Texas 79710
- 2. Elizando Federal A #2-Y
 1880' FSL & 1780' FWL
 Section 21, T-21-S, R-27-E
 Eddy County, New Mexico

La Huerta Atoka & La Huerta Strawn Pools

- 3. Plat of Area can be seen in Exhibits A, B, and C.
- 4. Form C-116 for the La Huerta Atoka and La Huerta Strawn can be seen in Exhibits D and E. Test data was estimated based upon pressure response as per item #9 below.
- 5. Natural Completion. Both the Atoka and Strawn were perforated and produced without any stimulation. Based on pressure response following perforating, the Atoka formation is the dominate producing formation.
- 6. Bottomhole pressure for the Atoka and Strawn formations was estimated from the hydrostatic fluid column measured during the workover procedure.

La Huerta Atoka BHP - 4241 psia

La Huerta Strawn BHP - 4188 psia

- 7. The fluids from the two zones have been analyzed and no incompatibilities exist.
- 8. Due to the relatively low BTU content of the gas, there will be no reduction in the value of the commingled gas due to commingling.
- 9. Estimated production based upon pressure response after perforating and log analysis.

Zone	Oil <u>(BOPD)</u>	<u>% 0il</u>	Gas <u>(MCFPD)</u>	<u>% Gas</u>	Water <u>(BWPD)</u>
La Huerta Atoka	1.0	67	628	71	0
La Huerta Strawn	0.5	33	257	29	0

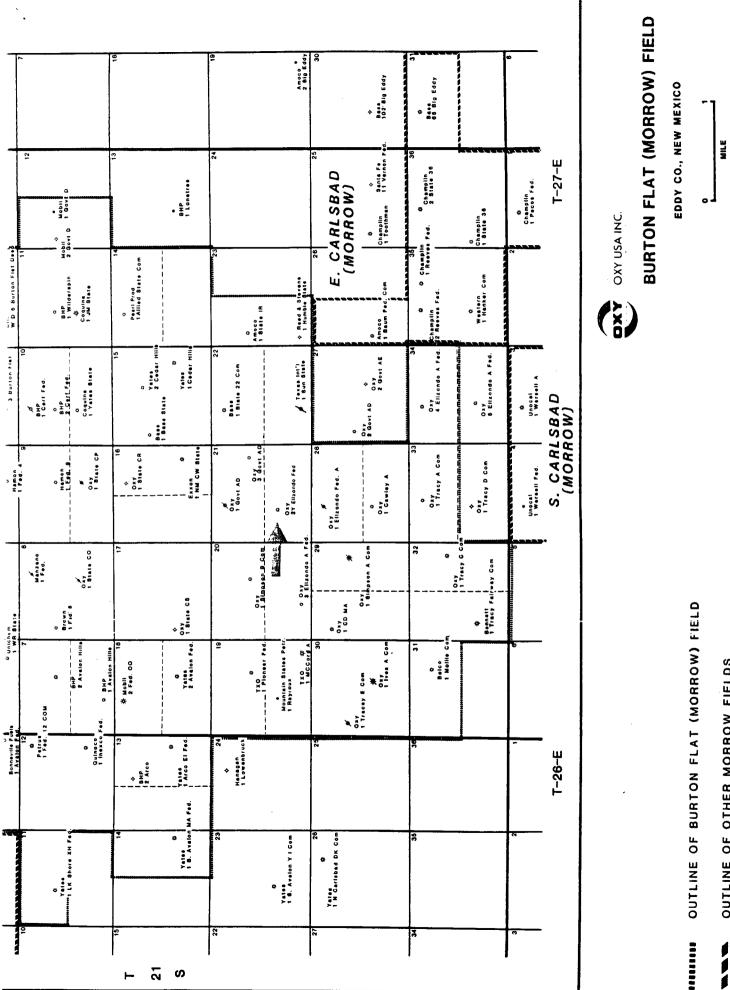
10. By copy of this letter via certified mail, the following offset operators and the Bureau of Land Management have been notified.

Offset Operators

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Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79701



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FEB., 1990

OUTLINE OF OTHER MORROW FIELDS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Driwer DD, Ancess, NMI 8821

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
	Y USA Inc		·		IZONDO A	FEDERAL		2	Y
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Ground level Elev.	Produci	ng Formation		Pool		-		Dedicated Acn	age:
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobba, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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			well by colored per		LA HUERTA		<u>. . </u>	320	Acres
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P.O. Drawer DD, Artesia, NM 88210 P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate District Office **DISTRICT III DISTRICT II DISTRICT I**

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Operator				Pool									County			·	
OXY USA Inc.				_	La Hue	La Huerta Strawn	Ľ						Eddy	dy			
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EXHTRIT "D"

Telephone No.

Date

(See Rule 301, Rule 1116 & appropriate pool rules)

Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

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OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II

DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

Submit 2 copies to Appropriate

District Office

DISTRICT I

Santa Fe, New Mexico 87504-2088

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EXHIBIT "E"

915-685-5825 Telephone No.

June 25, 1992

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules)

Date

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CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

6 th Floor Well File

Eox 4906 Midland, Toxas 79701 Telephone: 915 684-7131

March 20, 1974

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

CITIES SERVICE OIL COMPANY

Re: Well Spacing La Huerta Morrow Pool Eddy County, New Mexico

Gentlemen:

Under letter dated March 15, 1974, Cities Service requested an exception to recuirements of Rule 104 for the Government X No. 1. We have been advised by the USGS the proposed location falls on the same base lease as our recently completed Elizondo Federal A No. 1 and therefore other wells drilled on this lease should be numbered consecutively.

Cities Service Oil Company respectfully requests an exception to the well location requirements of Rule 104 for the Elizondo Federal A No. 2 at a proposed location 1980' FSL, 1780' FWL, Section 21, T-21-S, R-27-E, NMPM, Eddy County, New Mexico, with the proration unit to be comprised of the S/2 of Section 21. The regular location is 57' west of the Southwest Public Service primary distribution line. To prevent any possible contact with the high voltage line during drilling or possible subsequent workover operations, it is proposed to move the location 200' west of a 1980' orthodox location.

As provided in Rule 104-F, we request an exception be granted without notice and hearing. The offset operator to the east of the proposed proration unit has been notified by certified mail. The Cities Service operated Magruder Unit offsets the proposed proration unit in all remaining directions.

Your early handling of this matter will be appreciated.

Very truly-yours.

E. F. Motter Ingineering Manager Southwest Region E & P Division

cc: Texas International Petroleum Corporation 1720 Wilco Bldg. Midland, Texas 79701

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

April 17, 1974

Citias Sarvice Oil Company Box 4905 Midland, Taxas 79701

Actantion: Br. E. F. Mottar

Administrative Order NSL-649

Contlomen:

Balarance is made to your application for approval of a non-standard gas well location in an undesignated Norrow gas pool, to be located 1930 fast from the South line and 1730 fast from the Nest line of Section 21, Township 21 South, Range 27 East, MARM, Eddy County, New Mexico.

By authority granted me under the provisions of Order No. 2-101 F, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, JR. Sacratary-Diractor

ALP/JEX/jr

cc: Oil Conservation Commission - Artesia
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Artesia

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