DATE IN 15.	SUSPEN	Е	ENGINEER P. Brooks	LOGGED IN 14, FEB-07	TYPE NSL	APP NO. 0 CLP0 705038030				
			ABOVE	THIS LINE FOR DIVISION USE ONLY		- P				
	J	NEW M		NSERVATION DI	VISION	Scout 17				
		1220		ng Bureau - rive, Santa Fe, NM 8	7505	558 3				
. <u></u>				APPLICATIO						
				VE APPLICATIONS FOR EX SSING AT THE DIVISION L		ISION RULES AND REGULATIONS				
Applica	-	ndard Loo		tandard Proration Ur						
		HC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]								
			Naterflood Expansion] [PMX-Pressure Maintenance Expansion] SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]							
	[EOR-Qua			Certification] [PF						
[1]				Which Apply for [A						
	[A]		SL NSP	imultaneous Dedicati SD	011					
	Check	∬\. ∶One Onl	y for [B] or [C]							
	[B]	Comm	ingling - Storage - M	easurement PLC D PC] OLS []	OLM				
	[C]		on - Disposal - Pressi FX 🗌 PMX 🗌	ıre Increase - Enhanc] SWD 🔲 IPI [y PPR				
	[D]	Other:	Specify			2007				
[2]	NOTIFICAT	ION RE	OUIRED TO - Che	ck Those Which App	ly or thes N	Not Apply				
[]	[A]	W								
	[B]	O	Çi							
	[C]									
	[D]		otification and/or Co	ncurrent Approval by	BLM or SLO	\sim				
		U.S	. Bureau of Land Management	- Commissioner of Public Lands,	State Land Office	52				
	[E]	L] 'Fo	or all of the above, Pr	roof of Notification of	r Publication is	Attached, and/or,				
	[F]	🗌 W	aivers are Attached							
[3]			E AND COMPLET NDICATED ABOV		REQUIRED	FO PROCESS THE TYPE				
[4]						oplication for administrative				
				cations are submitted		no action will be taken on this				
	Note	: Statemen	t must be completed by	an individual with manag	gerial and/or supe	rvisory capacity.				
Bruce			fluis	Muc		for Applicant 1/				
ox 1056	5		Signature		Title	Date L				

C

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 Santa Fe, New Mexico 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

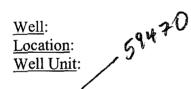
February 15, 2007

Hand delivered

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule 104.F(2), Cimarex Energy Co. applies for approval of an unorthodox oil well location for the following well:



Scout 17 Well No. 1 1460 feet FSL & 590 feet FWL NW¹/₄SW¹/₄ §17-19S-34E, Lea County, New Mexico

The well will be drilled to a depth sufficient to test the Seven Rivers formation (Tonto (Seven Rivers) Pool). The pool is spaced on statewide rules, with 40 acre spacing and wells to be located no closer than 330 feet to a quarter-quarter section line. An APD with a Form C-102 is attached as Exhibit A.

The location is due to topographic reasons. The well was originally staked 1650 feet FSL and 660 feet FWL, but that location was too close to sand dunes, and the BLM requested that the well be moved south and west. (The surface and minerals are federal land, and the BLM mandates surface locations to minimize surface disturbance.)

The unorthodox location encroaches on the SW $\frac{1}{4}$ SW $\frac{1}{4}$ §17. The entire W $\frac{1}{2}$ SW $\frac{1}{4}$ is covered by Federal Lease NM 3622, which has common royalty, overriding royalty, and working interest ownership. Therefore, no offset interest owners have been notified of the location.

Please contact me if you need any further information on this application.

Very truly yours,

Į lee Jame

Attorney for Cimarex Energy Company

•

DISTRICT I 1625 N. French Dr., Hobbe, NM 88846 DISTRICT II

٠

•

1301 W. Grand Avenue. Artenia, NM 88210 DISTRICT III 1900 Rio Brazos Rd., Aztee, NM 87410

DISTRICT IV 1220 S. St. Frageis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised October 12, 2005

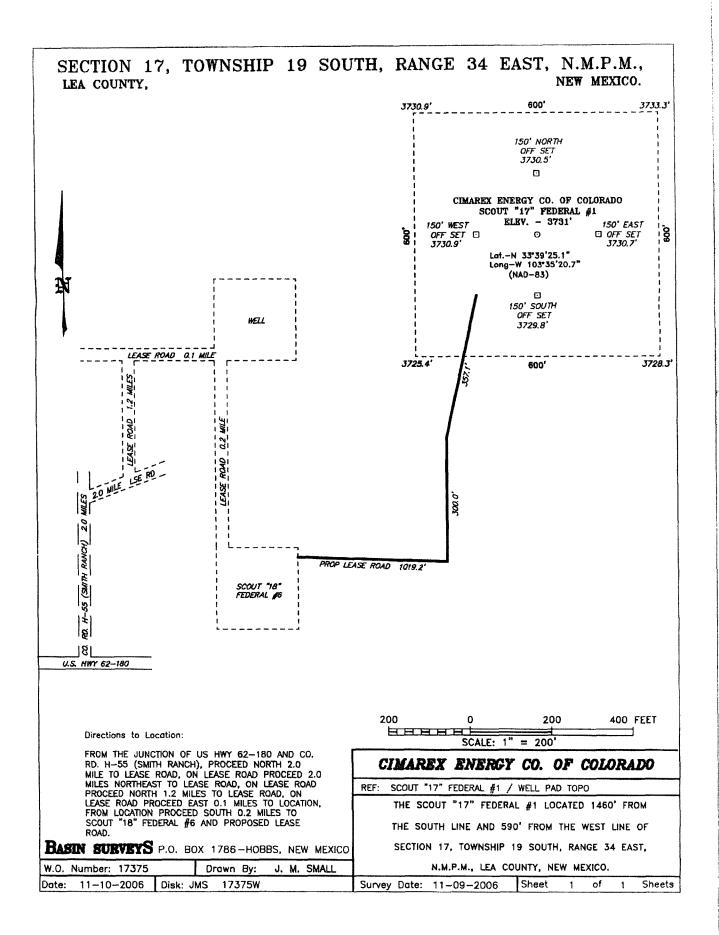
Submit to Appropriate District Office. State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number	1	Paal Code		Pool Name Tonto; 7 Rivers							
Property (ode	1	<u> </u>		Prop	erty Nam		om	$0, / \mathbf{N} 0$	UIS Well Nu	mber	
troporty (SCO	DUT "1					1		
OGRID N			<u></u>		-	alor Nam				Elevat		
16268	3	<u> </u>	CIN	IAREX E	NERGY	<u>CO.</u>	OF COLORADO)		373	1	
					Surfac	e Loca	ation					
UL or lot No.	Section	Township	Range	Lat Idn	Feet fro		North/South line	Fe	et from the	East/West line	County	
L	17	19 S	34 E	L	14	60	SOUTH		590	WEST	LEA	
			Bottom	Hole Lo			rent From Sur	face	?	•		
UL or lot No.	Section	Township	Range	Lot ldn	Feet fro	om the	North/South line	Fe	et from the	East/West line	County	
		1						L		L		
Dedicated Acre	s Joint o	or Infill C	onsolidation	1	^{der No.} SL Pe	nding	g					
NO ALLO	JWABLE V	VILL BE A	SSIGNED				UNTIL ALL INTER	REST	IS HAVE BI	EEN CONSOLID	ATED	
							APPROVED BY					
[T			1		T			OBED . T		mov	
										OR CERTIFICAT		
	1								contained here	rtify that the inform in is true and comp knowledge and belie;	lete to	
	1					ł			this organization	n cilher owns a wor massd mineral interve	kina l	
	1								land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest.			
	1					1			or is a volunia	a mineral or working wy pooling agroement ling order heretofore	ora	
┝									the division	any order deretajore	entered by	
									200	Famili	-17-06	
		ł				1			Signature	रु । जु		
	1	l							Zeno F	Farris		
						I			Printed Nam			
									SURVEY	OR CERTIFICA	TION	
						T			I hereby certif	y that the well loca	tion shown	
										as plotled from fiel made by me or		
						I			-	nd that the same t		
	•					1			correct to t	he bost of my beli	et 🕴	
			NM-3622	l		1			NOVE	Mar 200	6	
<u>(590</u> ,)0 ^{#1}									Date Survey	Ser trace		
		\neq -		+		`_			Signature & Professional		Ì	
									Hal	(797) 8		
<u>660'</u>	2					·				X X M	<u>'</u>	
										A A A A A A A A A A A A A A A A A A A		
1460'									Contification			
	-					1			Cerunicate 7	ia. Gary L. Jone	s 7977	
1 L		L							R	ASIN SURVEYS	(

DEPAR BURE			SUBMIT IN TRIP						
DEPAR BURE			SODWIT IN TRUE	LICATE*	OMB NC), 1004-0136			
BURE	UNITED STATES	(Other instructions			Expires: February 28, 1995				
	TMENT OF THE INT	ERIOR	reverse side	?)	5. LEASE DESIGNATION	AND SERIAL NO.			
	AU OF LAND MANAGEM	ENT			NM-3622				
A 175 17	A LOATION FOR DEDMIT TO	00000	OFFORM		6. IF INDIAN, ALLOTTES C	DR TRIBE NAME			
TYPE OF WORK	PLICATION FOR PERMIT TO	DRILL OF	(DEEPEN						
		DEEPEN			7. UNIT AGREEMENT NA	ME			
	GAS	SINGLE							
	WELL OTHER	ZONE			8. FARM OR LEASE NAM	AE, WELL NO.			
NAME OF OPERATOR					Scout 17 Federal	No 1			
Cimarex Energy C					9. API WELL NO.				
ADDRESS AND TELEPHO	NE NO.		30-025-						
	Irving TX 75014; 972-401-3111	10. FIELD AND POOL, OF	RWILDCAT						
LOCATION OF WELL	(Report location clearly and in accordance with a	ny State requirem	ients.")		Tonto; 7 Rivers				
1460' FSL & 590	'FWL				11. SEC. T.R.M. BLOCK AND SURVEY				
					OR AREA				
					17-198	S-34E			
DISTANCE IN MILES AND DIR	RECTION FROM NEAREST TOWN OR POST OFFICE				12. COUNTY OR PARISH	13. STATE			
2 miles West of H					Lea	NM			
DISTANCE FROM PROPO OCATION TO NEAF	DSED" REST	18. NO, OF ACE	ES IN LEASE	17. NO, OF	ACRES ASSIGNED	· · · · · · · · · · · · · · · · · · ·			
ROPERTY OR LEAS									
Iso to nearest drig. unit li	. 190	1076.4		L	40	·			
	DRILLING COMPLETED,		19. PROPOSED DEPTH	20.	ROTARY OR CABLE TOOL	.S			
R APPLIED FOR, ON	THIS LEASE, FT.								
	N/A		5000'	Ro	otary				
ELEVATIONS (Show what	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START				
3731' GR					01-15-06				
			MENTING PROGRAM						
SIZE OF HOLE	GRADE, SIZE OF CASING			SELL	ING DEPTH	QUANTITY OF CEMENT			
0.1148			•	1.000					
	J-55 8-5/8" ST&C	24#	•	425'		400 sx Lite/C circ surf			
	J-55 8-5/8" ST&C J-55 5-1/2" ST&C	24# 15.5#	•	425' 5000'		400 sx Lite/C circ surf 2500 sx Lite/C circ surf			
-7/8"		15.5#	d as a Tonto; Seven	5000'	producer.				
-7/8" e proposed well wi om the base of the s	J-55 5-1/2" ST&C	15.5# nd complete		5000' Rivers p		2500 sx Lite/C circ surf			
-7/8" e proposed well wi om the base of the s tem. NABOVE SPACE, DE proposal is to drill or deep	J-55 5-1/2" ST&C	15.5# nd complete of productio	n casing, the well w	S000' Rivers p ill be eq	uipped with a 3000	2500 sx Lite/C circ surf 0 - psi BOP			
om the base of the s item. N ABOVE SPACE, DE	J-55 5-1/2" ST&C	15.5# nd complete of productio	n casing, the well w	S000' Rivers p ill be eq	uipped with a 3000	2500 sx Lite/C circ surf 0 - psi BOP			
-7/8" e proposed well wi om the base of the s tem. NABOVE SPACE, DE	J-55 5-1/2" ST&C	15.5# ad complete of productio	n casing, the well w o deepen, give data on pre and measured and true ve	S000' Rivers p ill be eq	uipped with a 3000	2500 sx Lite/C circ surf 0 - psi BOP new productive zone. er program, if any.			
-7/8" e proposed well wi im the base of the s tem. I ABOVE SPACE, DE proposet is to driff or deep SIGNED	J-55 5-1/2" ST&C	15.5# ad complete of productio	n casing, the well w o deepen, give data on pre and measured and true ve	S000' Rivers p ill be eq	uipped with a 3000	2500 sx Lite/C circ surf 0 - psi BOP new productive zone. er program, if any.			
- 7/8" c proposed well wi om the base of the s tem. ABOVE SPACE, DE proposal is to drill or deep SIGNED SIGNED SIGNED	J-55 5-1/2" ST&C Ill be drilled to a depth of 5000' an surface pipe through the running of ESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subs <u>Prove</u> Factor file use) The use	If proposal is t unface locations TITLE	o deepen, give data on pre and measured and true ve <u>Mgr. Ops. Admin</u>	S000' Rivers p ill be eq sent produc rtical depth	uipped with a 3000 ctive zone and proposed is. Give blowout prevente 	2500 sx Lite/C circ surf 0 - psi BOP new productive zone. er program, it any.			
-7/8" proposed well wi m the base of the s rem. ABOVE SPACE, DE roposel is to drill or deep SIGNED	J-55 5-1/2" ST&C Ill be drilled to a depth of 5000' an surface pipe through the running of ESCRIBE PROPOSED PROGRAM: pen directionally, give pertinent data on subs <u>Prove</u> Factor file use) The use	If proposal is t unface locations TITLE	o deepen, give data on pre and measured and true ve <u>Mgr. Ops. Admin</u>	S000' Rivers p ill be eq sent produc rtical depth	uipped with a 3000 ctive zone and proposed is. Give blowout prevente 	2500 sx Lite/C circ surf 0 - psi BOP new productive zone. er program, if any.			



• •

		17 198 54E		Amended POD W/2SW/4 Section17, S/2 Section18 T19S-R34E	Locations as Staked	Tank Battery	Proposed Road, Flow Line, and Power Line Existing Road	
		9 10 11	ಹಿ					