Tel.: 505 622-5012

51 - 664

APR 30 1974

OIL CONSERVATION COMM.

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WILLIAM G. McCOY CONSULTING ENGINEER & GEOLOGIST 610 Security National Bank Bldg. P. O. Box 1352 Rose upon reces Roswell, N. M. 88201 Jarrol

April 29, 1974

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, NM 87501

Re: Unorthodox Gas Well Location 7500 Foot Morrow Test 1700' FNL & 2180' FEL, Sec.31, 24S, 22E, Eddy County, NM

Gentlemen:

In reference to captioned I wish to request approval of the location due to U.S. Forest Service requirements.

Attached are the following:

- 1. Letter from Forest Service requireing the change from standard 1980' FN&EL.
- 2. Letter from Union Oil of California stating that they have no objection as offset lease owner.
- 3. Form 9-331 C, U.S. Geological Application to drill with Designation of Operator.
- 4. Area Map showing leases in the area of the proposed test.

If gas production is proven I propose to dedicate the E_2^{1} of Sec.31 as the proration unit.

Please advise if this request is acceptable. If further information is necessary please advise.

Very truly yours,

WM/gw

Encl. -5

FRANKLIN, ASTON & FAIR, INC.

DIL PRODUCERS P. D. BOX 1090 101 N. MISSOURI AVE. Roswell, New Mexico 88201

TELEPHONE: Area Code 505 622-2040 R. R. ASTON PRESIDENT

TOM P. STEPHENS EXECUTIVE VICE PRESIDENT TREASURER LADORA LUCAS

MARY ANN MORRIBON BECRETARY

September	25 DEMOSETAVIET
	SEP 26 1974
	OIL CONSERVATION COMM.

Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Attention: Mr. Dan Nutter

Re: Administrative Order NSL-664

Gentlemen:

On May 10, 1974, Administrative Order NSL-664 was issued to Mr. William G. McCoy approving an unorthodox location for a well to be drilled 1700 feet from the North line and 2180 feet from the East line of Section 31, Township 24 South, Range 22 East, NMPM. Franklin, Aston & Fair, Inc. has now been designated operator for drilling this well. In accordance with our telephone conversation this morning we request that Order NSL-664 be transferred to Franklin, Aston & Fair, Inc.

Yours very truly,

FRANKLIN, ASTON & FAIR, INC.

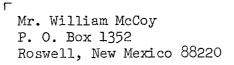
Grant M. Smith

GMS/dm

UNITED STATES DEPARTMENT OF AGRICULTURE

FOREST SERVICE Lincoln National Forest Guadalupe Ranger District Federal Building, Room 145 Carlsbad, New Mexico 88220

2720 April 23, 1974





Dear Mr. McCoy,

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This letter is a confirmation of our discussion of March 27, 1974 concerning the location of the proposed well within Section 31, T. 24 S., R. 22 E.

The location, as staked, 1980' from the north and east section lines, is unacceptable because of the amount of surface disturbance required to construct a level pad.

The alternate location situated 1700' from the north line and 2180' from the east line will reduce the amount of disturbance required. We request that the site be moved to this location.

Sincerely,

Ullow ZAir

ALLAN L. HINDS Guadalupe District Ranger

ALHinds/gew

April 9, 1974

Hartman Oil & Gas Company Jamestown Office Park Suite 250-W 3037 Northwest 63rd Street Oklahoma City, Oklahoma 73116

Attn: Mr. Fred Hartman

Gentlemen:

Re: 238949/Hartman Verse Prospect (1886) Eddy County, New Mexico

Reference is made to our telephone conversation of April 8, 1974 in connection with our farmout on the above captioned prospect. The initial well required under the terms of our farmout letter of October 30, 1973 has a commence date of May 1, 1974. This letter is to amend such farmout to provide for the initial well to be commenced on or before July 1, 1974. This amounts to a 60-day extension for commencement of the well as provided for in our farmout letter.

We have been informed that the Forest Service would not approve your initial proposed location, but are considering approval of a drillsite to be located 2180' FEL and 1700' FNL of Section 31, T-24-S, R-22-E, Eddy County, New Mexico. Union hereby approves the above location.

In connection with your drilling plans in this area, let me remind you that our Federal lease covering the E/2 of Section 36, T-24-S, R-22-E, has an expiration date of November 1, 1974 and this lease can only be extended by drilling operations.

Yours very truly,

UNION OIL COMPANY OF CALIFORNIA

W. M. (Bill) Stapley District Land Manager

WMS:js

cc: W. G. McCoy -John Hansen C. W. Cary

Union Lse. #1886-75940

(Submit in triplicate to appropriate Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:	New Mexico		
SFRIAT NO.:	U.S.A. 0556916		

and hereby designates

	William G. McCoy
NAME:	P. O. Box 1352
ADDRESS:	Roswell, New Mexico 88201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 24 South, Range 22 East Section 31: E/2

Eddy County, New Mexico.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessce will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UNION OIL COMPANY OF CALIFORNIA

(Sumalars of h

Attorney-in-Fact

P. 0. Box 3100, Midland, Texas 79701

April 10, 1974

Form 9-1123 (Rev. Dec. 1957)

Form 9-331 C		··· .	SUBMIT IN T	RIPLICATE*		oved.		
(May 1963)		ED STATES	(Other instru reverse s		Budget Bur	eau No. 42-R	1425.	
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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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OIL CONSERVATION COMMISSION

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OIL CONSERVATION COMMISSION BOX 2088	DATE	5-8-74
SANTA FE, NEW MEXICO	RE:	Proposed MC Proposed DHC Proposed NSLX
TOF ST (21) - 9 1974		Proposed SWD Proposed WFX Proposed PMX
GU CONSERVATION CONSA		
Gentlemen:		
I have examined the application dated 4	- 29-	- 74
for the William B. Mc Coy Hartman Federal Operator Lease and Wel	0 1	G 31-24-22
Operator / Lease and Wel	1 No.	Unit, S-T-R
and my recommendations are as follows:		
approval		

Yours very truly,

W.a. Sressett