

NSL - 695 104 F Mo waiting - no offsels AMERICAN QUASAR PETROLEUM CO.

606 VAUGHN BUILDING / MIDLAND / TEXAS 79701 U.S.A. / TELEPHONE (915) 682-3737

TORONTO STOCK EXCHANGE SYMBOL AQPT

December 17, 1974

NASDAQ SYMBOL AQAS

New Mexico Oil Conservation Commission Post Office Drawer DD Artesia, New Mexico 88210

DFC 1 8 1974

RECEIVED

O. C. C. ARTESIA, OFFICE

Attention: Mr. W. A. Gressett

Re: American Quasar Petroleum Co. of New Mexico, Huber State No. 1, Section 36, T-23S, R-22E, Eddy County, New Mexico

Gentlemen:

The attached Forms C-101 and C-102, copies of an aerial photograph and land plats of the area are submitted in support of our request for administrative approval for an unorthodox location to drill the Huber State No. 1. The well is located 2310' FNL and 2410' FWL of Section 36, T-23S, R-22E, Eddy County, New Mexico.

As shown on the attached land plat, American Quasar Petroleum Co. has either farmed-in or purchased all of the acreage offsetting the 320-acre proration unit and hereby waives any objection to The attached copy of an aerial drilling this unorthodox location. photograph is submitted to support our request for an unorthodox location due to rough terrain in Section 36. The rough terrain prohibits an orthodox location in either the N/2 or W/2 of the section as shown by the cross-hatched areas on the attached aerial photographs.

It is respectfully requested that the Commission forego the 20 day waiting period and grant administrative approval as soon as possible since all offsetting proration or spacing units are currently owned by American Quasar Petroleum Co. of New Mexico.

very, truly. vnn D. Jones Manager of Opérations

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Enclosures

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FILE			-	:		Type of Lease	7
U.S.G.S.				1071	STATE X		
LAND OFFICE			DEC 18	19/4		Gas Lease No.	
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APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK	FFICE			////
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NEW MEXICO OIL CONSERVATION COMMISSION NOV - 4 1974 WELL LOCATION AND ACREAGE DEDICATION PLAT

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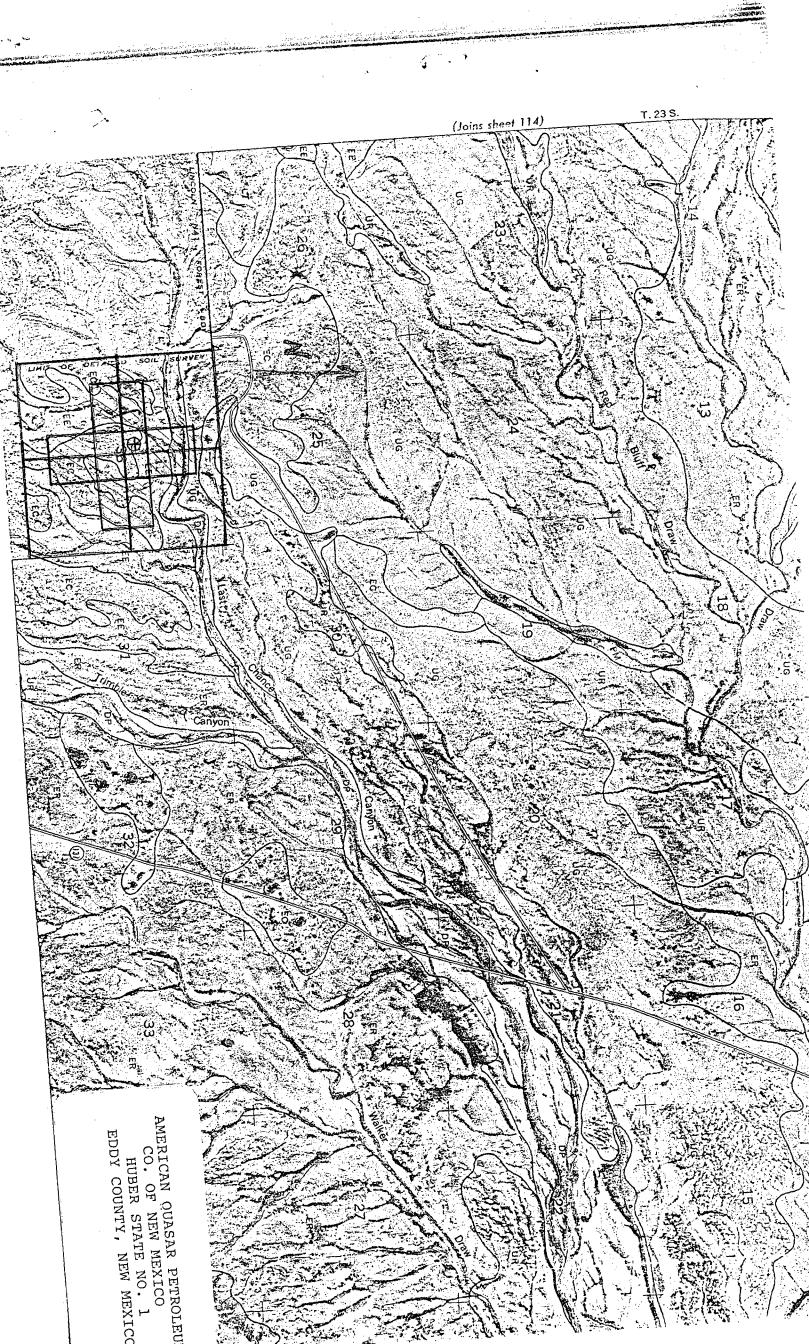
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OIL CONSERVATION COMMISSION

hSL - 695

OIL CONSERVATION COMMISSION	DATE 12-20-74		
BOX 2088 SANTA FE, NEW MEXICO DEC 2.3 1974 DEC 2.3 1974 L CONSCRVATION COMM.	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		

Gentlemen:

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I have examined the application dated 12-17-74 for the American Angel I. Co. Harber State #1- F 36-23-22 Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

approval

Yours very truly,

IN. a. Gresset