TELEPHONE (505) 983-9689

Northern Minerals, Inc.

LLOYD DAVIDSON President



Secretary-Director Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

January 20, 1975 Re: Order No. R-4875 Northern Minerals, Inc. Gallup Waterflood Project

SANTA FE, NEW MEXICO 87501

P.O. Box 2182

Northern Minerals, Inc., requests immediate approval to drill its SFPRR No. 17 well, as an oil well, at the location 2930' FNL and 1650' FEL, Section 29, T16N-R6W, McKinley County, New Mexico. This is in the Miguel Creek - Gallup field.

This location falls 40' North of a regular location which would be 2970' FNL. (The North and East lines of Section 29 are used in fixing locations since these lines are certain whereas the South and West lines of this Section are uncertain because of conflicting surveys.)

Northern Minerals' geologist believes that a well at the requested location would make a better producer than if it were located at the regular location. Also, the topography at the requested location is more suitable.

Attached you will find forms 101 and 102 and plat showing the location of the proposed well and all wells in the project area. There are no offset operators or wells. Northern Minerals has lease on all of section 29. The locations of present wells by metes and bounds are as follows:

No. 6-Y. Water Injection Well, 2013' FNL and 2003' FEL, Section 29. No. 7. Producing Oil Well, 1650' FEL and 2310' FNL, Section 29. No. 8. Water Injection Well, 2310' FNL and 2310' FEL, Section 29. No. 11. Producing Oil Well, 1650' FNL and 1650' FEL, Section 29. No. 15. Oil Well, 2405' FNL and 2805' FEL, Section 29. Water Supply Well. 1980' FEL and 1830' FNL, Section 29.

Also attached is a schematic drawing of the proposed No. 17 well showing casing and tubing and depth. The well will be completed from open hole. There are no gas or water bearing strata above the Gallup pay zone.

If additional information is needed, please advise.

Very truly yours, Northern Minerals, Inc.

By: <u>Lloyd Daulson</u> Lloyd Havidson, President



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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	ON -	Form C-101	
SANTA FE			$\{x_{i}, y_{i}\} \in \{x_{i}, y_{i}\} $	Revised 1-1-6	5
FILE				5A. Indicate	Type of Lease
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DRILL *	DEEPEN	PLU(З ВАСК	8. Farm or Le	ase Name
		SINGLE M		SFPRR	
OIL GAS WELL OTH	ER		ZONE	9. Well No.	
	Tmo			17 17	
Northern Minerals,	1110.				
3. Address of Operator		07501	Ļ		d Pool, or Wildcat
P. O. Box 2182, San			, j	Miguei	Creek- Gallup
4. Location of Well UNIT LETTER J	LOCATED 2930	FEET FROM THE NOT	th LINE		
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$\qquad \qquad $		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
XIIIIIIIIIIIIIIIIIIIIIIX		800*	Hospah		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	1	22. Approx.	. Date Work will start-
6493' G. L.	Statewide	Four Corners			Approval
23.	1	L			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
$\frac{6\frac{1}{1}}{6\frac{1}{1}}$	4-3/4"	16#	8001	Suff. to Circ	ulate
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Lloyd Davidson Title President Date 1-9-75

(This space for State Use)

____ TITLE __

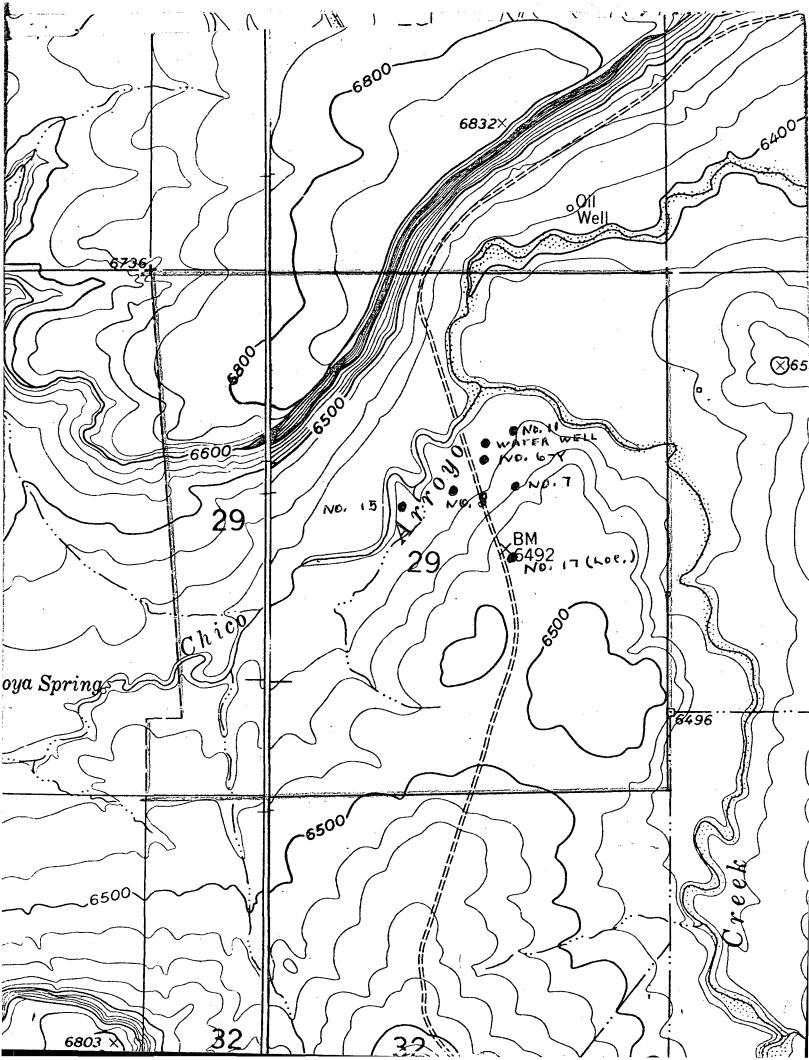
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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-102
Supersedes C-128
Effective 1-1-65

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6493	• Hos	pan		guel Cree	K - Gall		40
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If answer this form	is "no," list the if necessary.)	e owners and tra	act descriptio	ons which have		· · · · · · · · · · · · · · · · · · ·	d. (Use reverse si nitization, unitiza
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NORTHERN MINERALS, INC. SANTA FE PACIFIC NO. 17

