Farmington, New Mexico 87401 DECENTE August 21 1075 Caulkins Oil Company August 21, 1975

Alia Sypt 15 stad it OIL CONSERVATION COMM. Santa Fe

NSL-720

Mr. J.D. Ramey, Secretary Director 720 / WL 4 Min FSU Oil Conservation Commission Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico

Attached hereto is application to plug back from Tocito (South Blanco Pool) to Chacra on our well 581, Located in Southwest quarter of Dear Sir: section 5, Township 26 North, Range 6 West. Administrative approval is hereby requested for unorthodox location for a recompleted gas well as set forth in Oil Commission, Rules and A plat showing well location and dedicated acreage is also attached. By Regulations Section "F" Page C-9. copy of this letter, owners of off setting leases are being notified of

this request.

Yours very truly, Tharles & Derquer Charles E. Verquer

CC: El Paso Natural Gas Co. P.O. Box 990 Farmington, New Mexico

- CC: U.S. Geological Survey P.O. Box 1809 Durango, Colorado
- CC: New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

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CC: Mac Donald Oil Corp. P.O. Box 5402 Midland, Texas

Form 9-331 C (May 1963)		TED STATES		SUBMIT IN TR (Other instruc reverse si	tions on		orm approv dget Bures	veđ. 1u No. 42	-R1425.
	DEPARTMEN	t of the I	NTER	lor	1	5. LEASE 1	ESIGNATION	AND SERI	AL NO.
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2. NAME OF OPERATOR						Bree	ch "E	ng <u>B</u> g	· .
Caulkins Oil Company 3. ADDRESS OF OPERATOR						9. WDLL	NO. 101	20 Mor 1792 199 199 199 199 199 199 199 199 199 1	
P.O. Box 7 4. LOCATION OF WELL (R	80, Farmingto	n, New Me	xico th any 8	87401 tate requirements.*)		10. FIELD	AND POOL,	122	AT
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21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u></u>			. 3	22. APPE	OI. DATE W		START*
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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Operator				he outer boundar					
-			Lea	80	•		Well No.		
Caulkins Oil Company			Breech "E"				581		
		Township	Range			unty	· ·		
L	5	26 North		6 Wes	+	Rio Arri	iha		
Actual Footage Location of Well:									
1925		outh	· · · · · · ·	720		m the West	• • • • •		
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dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.									
	1 . 1			t l			CERTIFICATION		
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,	1 . * 1				- -	tair	ereby certify that the information con- ned herein is true and complete to the it of my knowledge and belief.		
	 			 		Name Positi	ned herein is true and complete to the it of my knowledge and belief.		
			·			Name Positi Compo	ned herein is true and complete to the it of my knowledge and bellef. <u>Juan Diguin</u> <u>aperintendent</u>		
720' o 581						I have been been been been been been been be	ned herein is true and complete to the it of my knowledge and bellef. <u>Juan Ouguin</u> <u>apperintendent</u> apperintendent		
· •						I have been been been been been been been be	ned herein is true and complete to the it of my knowledge and belief. <u>Justices Outguist</u> <u>ion</u> <u>iperintendent</u> any <u>aulkins Oil Company</u> <u>8-21-75</u> ereby certify that the well location when on this plat was plotted from field es of actual surveys made by me or er my supervision, and that the same true and correct to the best of my wiedge and belief. <u>2-21-63</u> Surveyed <u>rnest V. Echohawk</u> tered Professional Engineer r Land Surveyor		
						I have been been been been been been been be	ned herein is true and complete to the it of my knowledge and belief. <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justices</u> <u>Justi</u>		

OIL CONSERVATION COMMISSION Tecs DISTRICT



OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE 1 C RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

Gentlemen:

	I have examined the applicat	tion dated august	1 21 1975
for	the Caulkins Oil Co.	Brech E #581	L-5-261-6W
	Operator	Lease and Well No.	Unit, S-T-R

and my recommendations are as follows:

atta PATIO

Yours very truly,

endrick

El Paso Matural Gas Company MG 29

El Paso, Jexas 79978

AL CONSERVATION COMM. Stata Pe

August 28, 1975

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

151-720

OIL CONSERVATION COMMISSION Attention: Mr. J. D. Ramey, Secretary Director Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: Caulkins Oil Company Application to Plug Back-Tocito Breech E-581 to Chacra Unorthodox Location 720' from West line and 1925' from South line, Section 5, T-26-N, R-6-W, Rio Arriba County, New Mexico

Dear Mr. Ramey:

This is to advise that El Paso Natural Gas Company as owner of offsetting acreage has no objection to the captioned proposal.

Very truly yours,

ahu a. allun

John A. Ahlm Regional Land Manager Energy Resource Development

JAA:ld

cc: Mr. Charles E. Verquer
Caulkins Oil Company
P. O. Box 780
Farmington, New Mexico 87401