El Paso Natural Gas Company

El Paso, Texas 79978

January 15, 1976

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POST OFFICE BOX 990 FARMINGTON. NEW MEXICO 87401 NS - 748

ADDRESS REPLY TO

Mr. Joe Ramey, Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

104 F 104 Feb 8

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Scott #7A well 2210' from the North line and 1085' from the West line of Section 3, T-31-N, R-10-W, NMPM, San Juan County, New Mexico. The North half of Section 3 is dedicated to this well.

The terrain in the Northwest quarter of Section 3 is very rough. The Location is situated just on the edge of Ditch Canyon. An orthodox location would require that the pad be built on the canyon bottom itself, and would seriously interfer with the normal drainage. Mr. Bob Moore of the Bureau of Land Management also agreed to the recommended unorthodox location. For these reasons, it is requested that the unorthodox location be approved.

All of the operators in the offsetting proration units have been notified of this application.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Very truly yours,

Donald R. Read Division Drilling Engineer

GDM:pb

cc: A. R. Kendrick, with attachments Jim Permenter, with attachments P. T. McGrath, with attachments

OIL CONSERVATION COMMISSION 14円 DISTRICT ZTEC OIL CONSERVATION COMM. Santa Fo OIL CONSERVATION COMMISSION DATE BOX 2088 SANTA FE, NEW MEXICO Proposed MC RE 2 Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX Gentlemen: ١j 1976 an I have examined the application dated 1-1010) for the aso//atur Lease and Well No. Unit, S-T-R Operator and my recommendations are as follows: rome

Yours very truly,

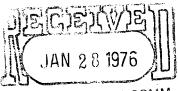
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**Amoco Production Company** 

Security Life Building Denver, Colorado 80202

January 22, 1976



DIL CONSERVATION COMM. Santa Fe

Mr. Joe D. Ramey, Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

File: VDP-70-986.511

Dear Mr. Ramey:

Unorthodox Gas Well Location, Blanco Mesaverde Pool San Juan County, New Mexico

El Paso Natural Gas Company has requested administrative approval from you for an unorthodox gas well location in the Blanco Mesaverde pool. El Paso intends to locate its exception well, the Scott #7A, 2210 feet from the north line and 1085 feet from the west line of Section 3, T31N, R10W. The N/2 of Section 3 would be dedicated to this well.

As an operator of an offsetting proration unit, Amoco has no objection to the NMOCC granting El Paso administrative approval for the herein described unorthodox gas well location.

RB Liles

R. B. Giles

RBG:tt

7529

cc: Donald R. Read, El Paso Natural Gas Company, El Paso, Texas 79978

El Paso Natural Gas Company

El Paso, Jexas 79978 January 15, 1976

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

Registered Mail

Amoco Production Company Security Life Building Denver, Colorado 80202

Re: Unorthodox Gas Well Location

Gentlemen:

El Paso Natural Gas Company has requested administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the El Paso Natural Gas Company Scott #7A well 2210' from the North line and 1085' from the West line of Section 3, T-31-N, R-10-W, NMPM, San Juan County, New Mexico. The North half of Section 3 is dedicated to this well.

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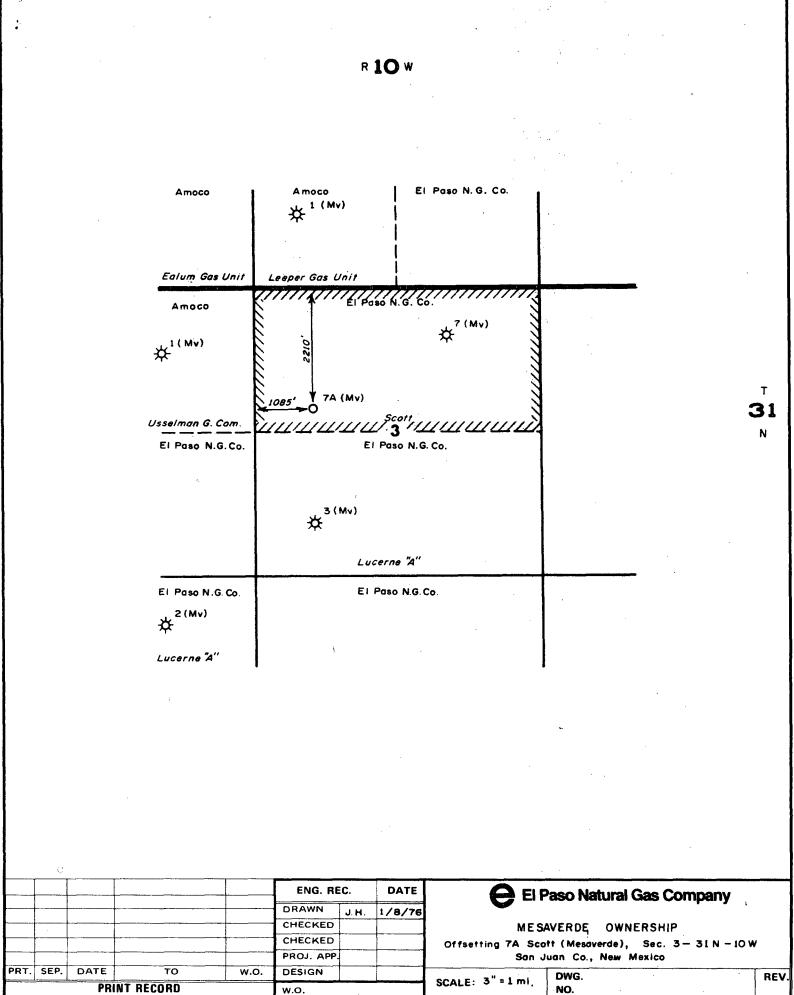
In compliance with New Mexico Oil Conservation rules, we are notifying you, as an operator of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location.

A plat showing the proposed well location and offsetting Mesa Verde leases ownership is attached.

Very truly yours,

Donald R. Read Division Drilling Engineer

GDM:pb



Form 7-132R (Rev. 5-73)

El Paso Natural Gas Company

## El Paso, Jexas 79978

January 15, 1976

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

> Re: Application for Permit to Drill Scott #7A SWNW Section 3, T-31-N, R-10-W Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Graves-Atterbury Irrigation Ditch Section 4, T-31-N, R-10-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly, Son Read

Donald R. Read Division Drilling Engineer

pb

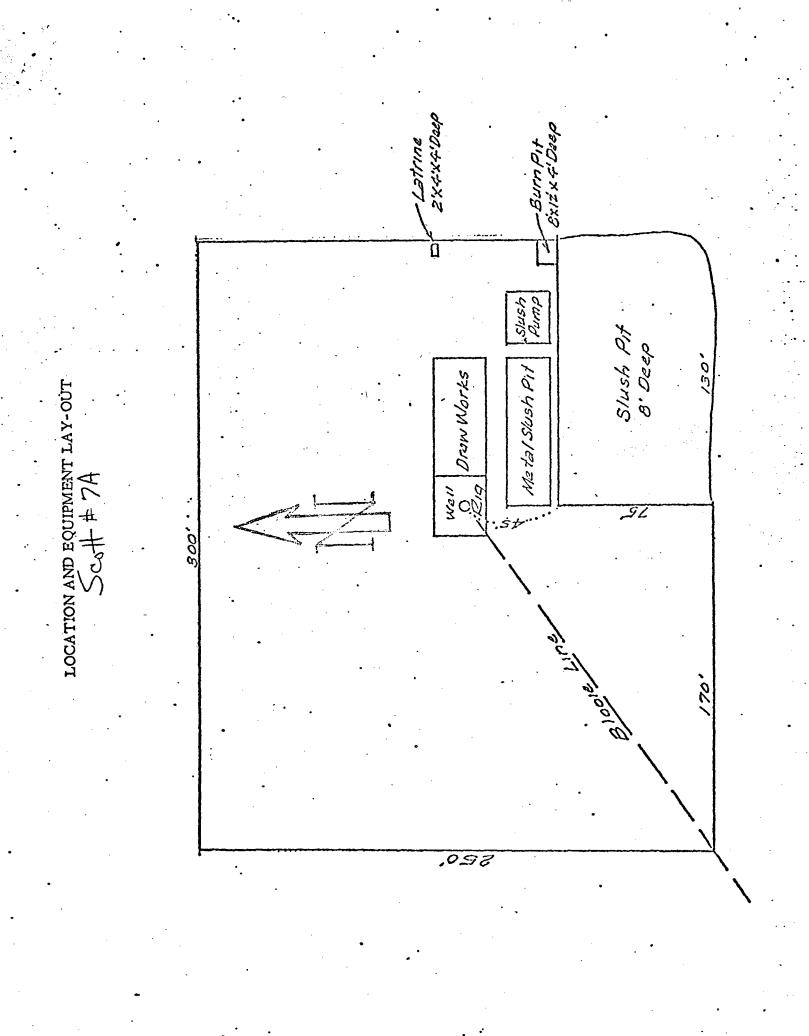
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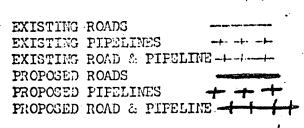
## WELL LOCATION AND ACREAGE DEDICATION PLAT

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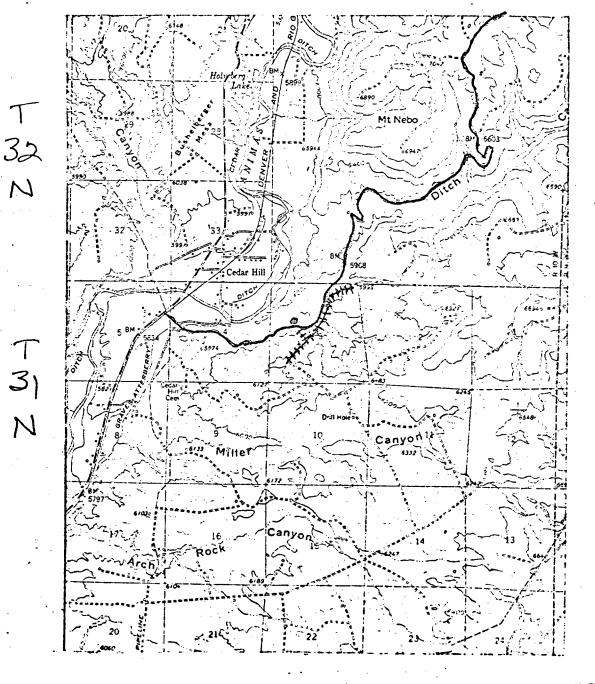
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LEGEND OF RIGHT-OF-WAYS



R-10-W

500TT #7A SW, NW/4 SEC 3, T-31-N, R-10-W