

**Southwest Royalties, Inc.**  
**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Flying M Unit #1A-7**

**Flying M Unit #1A-5**

Location: 1980' FSL & 1983' FEL

Type: Injection

21752

Sec 29, T9S, R33E

Date Drilled: 4/66

Total Depth: 4485'

**Casing Record:**

Size

Depth

Sacks Cement

8 5/8"

255'

200

4 1/2"

4485'

227

Code TOC = 3337  
OK

**Completion:**

4/66 Perf 4350-75'. Acidized w/11,000 gal acid. Put well on pump.

9/67 Add perfs 4379-4403'. Acidized w/7000 gal acid.

2/76 Converted to injection.

**Flying M Unit #1A-6**

Location: 1980' FNL & 1980' FEL

Type: Oil

24702

Sec 29, T9S, R33E

Date Drilled: 4/74

Total Depth: 4450'

**Casing Record:**

Size

Depth

Sacks Cement

8 5/8"

366'

300

4 1/2"

4450'

250

**Completion:**

4/74 Perf 4361-4412'.

4/74 Acidized well w/43,020# 16/30 gal. Put well on pump.

**Flying M Unit #24-1**

Location: 1980' FSL & 1980' FWL

Type: Oil

Sec 29, T9S, R33E

Date Drilled: 3/74

Total Depth: 4450'

**Casing Record:**

Size

Depth

Sacks Cement

8 5/8"

404'

300

4 1/2"

4450'

250

OK

**Completion:**

4/74 Perf 4346-84'.

4/74 Acidized well w/43,020# 16/30 gal. Put well on pump.

**Southwest Royalties, Inc.**  
**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Flying M Unit #1A-7**

**Flying M Unit #24-2**

Location: 794' FSL & 1857' FWL

Type: Oil

Sec 29, T9S, R33E

Date Drilled: 7/67

Total Depth: 4459'

**Casing Record:**

Size

Depth

Sacks Cement

8 5/8"

279'

200

4 1/2"

4459'

250

OK

**Completion:**

8/67 Perf 4367-4406'.

8/67 Acidized well. Put well on pump.

**Flying M Unit #34-2**

Location: 660' FSL & 660' FWL

Type: Oil

Sec 29, T9S, R33E

Date Drilled: 12/85

Total Depth: 4404'

**Casing Record:**

Size

Depth

Sacks Cement

8 5/8"

1790'

700

5 1/2"

4404'

775

OK

**Completion:**

12/85 Perf 4333-81'.

12/85 Acidized well w/9000 gal gelled acid. Put well on pump.

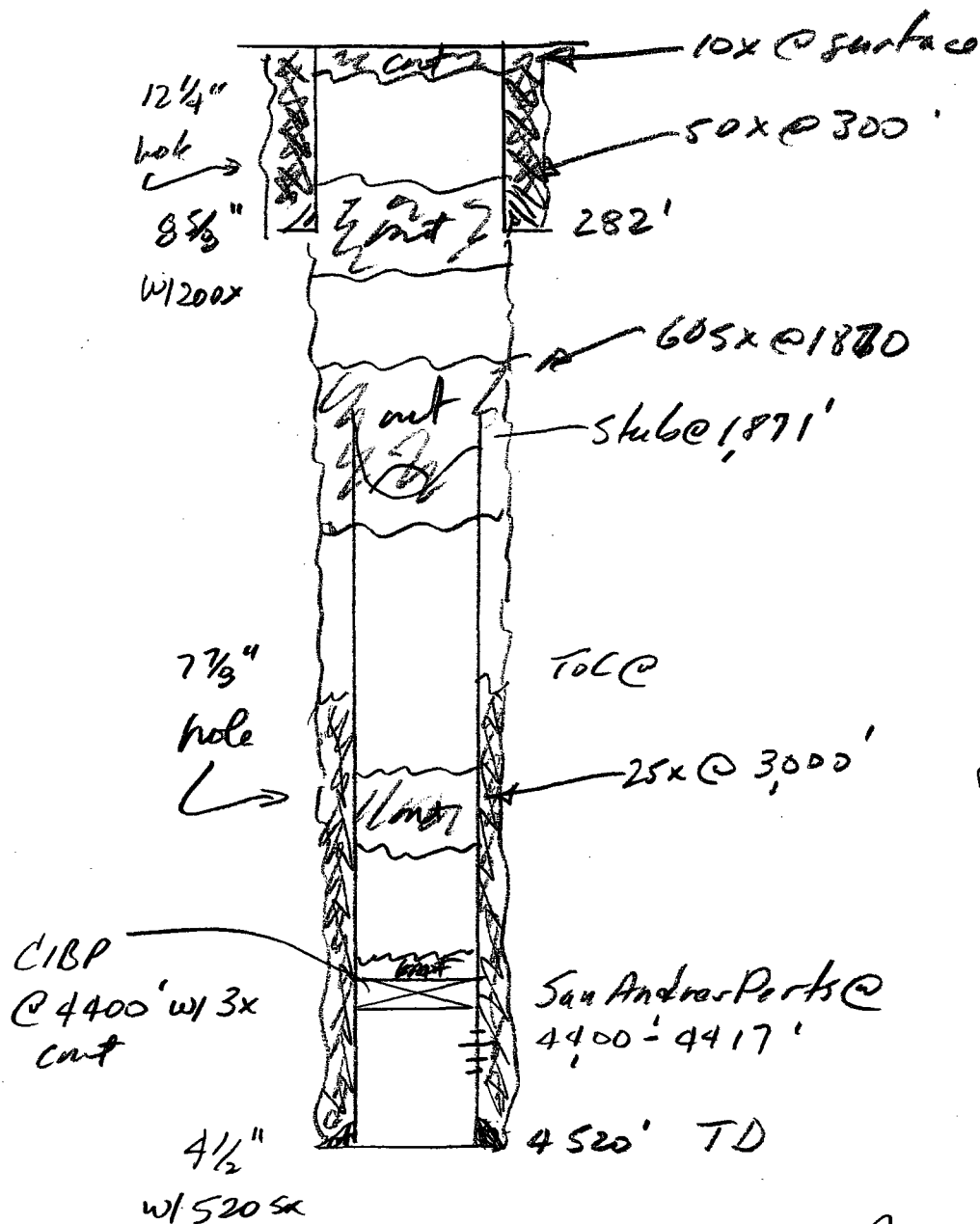
2/86 Frac'ed well w/51,000# sand.

# SOUTHWEST ROYALTIES

PROJECT FMSAU #1A-7 W/W Permit  
PFA 1st Wells in Area of Review

PAGE 1 OF 1  
 BY CMB DATE 07/23/03

Lease/Well No: Flying "M" SA Unit Tract 1A Well No 3  
 Location: Ut P; 660' FSL & 661' FEL  
 Sec 29, T9S, R33E  
 Lea C, NM



2/12/14  
 (72% Fillup) OK

PFA 4/4/74

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Water Injection Well</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>NM 058102</b>
2. NAME OF OPERATOR <b>Coastal States Gas Producing Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 235, Midland, Texas 79701</b>		7. UNIT AGREEMENT NAME <b>Flying "M" (SA) Unit</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b> <b>Unit Letter P, 660' FSL &amp; 661' FEL</b>		8. FARM OR LEASE NAME <b>Flying "M" (SA) Tr. 1-A</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4301 GR</b>	9. WELL NO. <b>3</b>
		10. FIELD AND POOL, OR WILDCAT <b>Flying "M" (SA)</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 29, T-9-S, R-33-E</b>
		12. COUNTY OR PARISH <b>Lea</b>
		13. STATE <b>N. Mex.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-1-74 - 4-4-74

1. Set Baker CIBP plus 3 exs. cmt. @ 4400'. 12 hr. WOC.
2. Cut & pull 1871' 4-1/2" csg.
3. Set 25 ex. plug @ 3000'.
4. Set 60 ex. plug @ 1870'.
5. Set 50 ex. plug @ 300'.
6. Set 10 ex. plug @ surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. B. Shepherd*

TITLE **Dist. Prod. Manager**

DATE **June 26, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED**

SEP 4 1975

ARTHUR R. BROWN  
DISTRICT ENGINEER

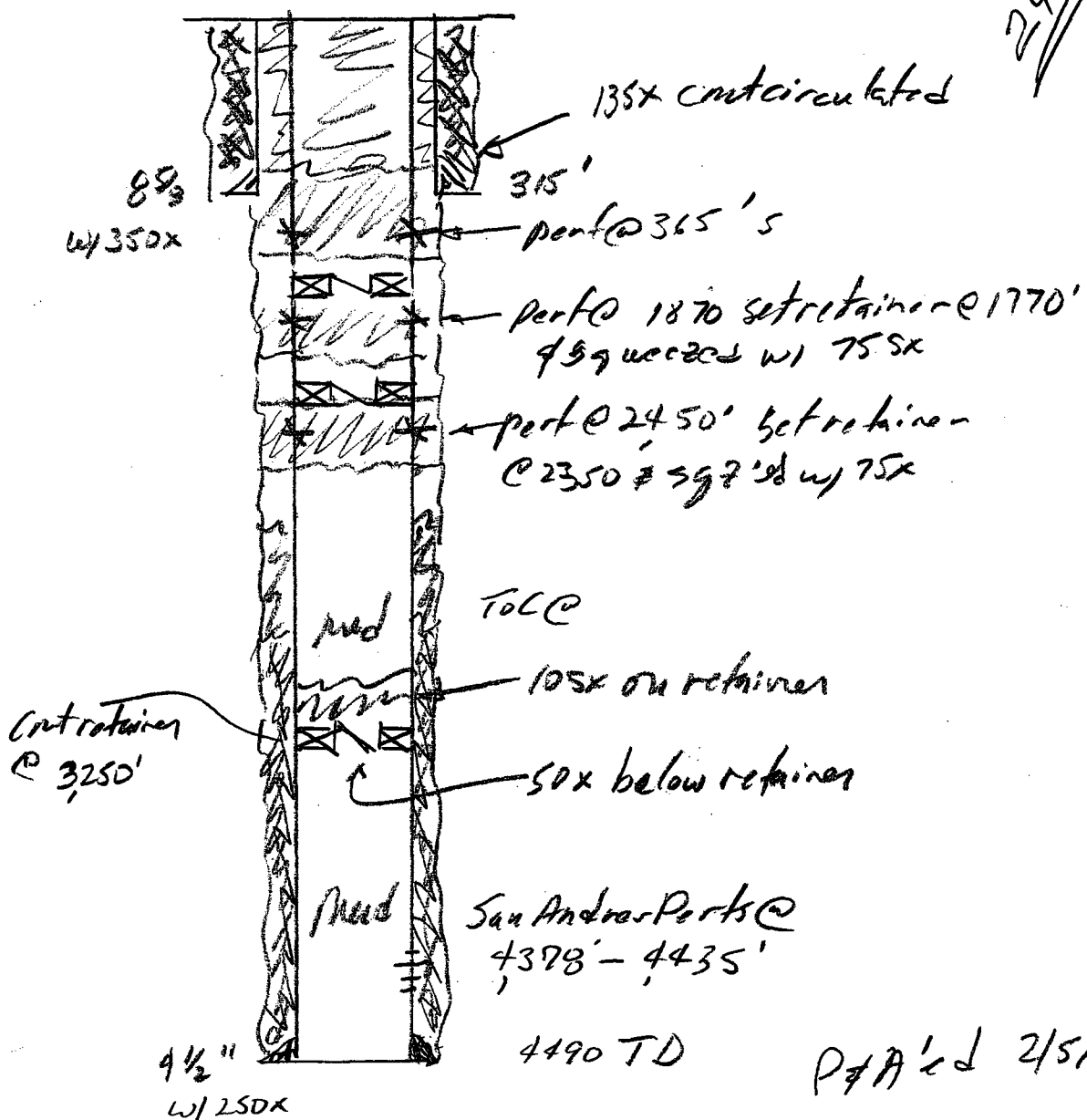
\*See Instructions on Reverse Side

# SOUTHWEST ROYALTIES

PROJECT FMSAU # 1A-7 WNW Permit  
PFA'd Wells in Area of Review

PAGE 1 OF 1  
 BY CMB DATE 07/23/03

Lease/Well No: Flying "M" SA Unit Tract 1A Well No 8  
 Location: Ut I, 1980' FSL & 660' FEL  
 Sec 29, T9S, R33E  
 Lea Co, NM



PFA'd 2/5/85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well well  
2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 235 Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 660' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM 058102  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Flying "M" (SA) Unit Tr. 1A  
8. FARM OR LEASE NAME  
Tract 1A  
9. WELL NO.  
8  
10. FIELD OR WILDCAT NAME  
Flying "M" (SA)  
11. SEC., T., R., M., OR BLK. AND SURVEY C AREA  
29, T-9-S, R-33-E  
12. COUNTY OR PARISH 13. STATE  
Lea NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND W  
4307.9 GR

(NOTE: Report results of multiple completion or z change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations as measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-3-85 MIRU Well Servicing Unit.  
2-4-85 GIH with tubing. Circulated hole with 9.5 PPG 35 Vis mud. POOH. PU cmt retainer and TIH. Set retainer at 3250' and squeezed 50 sacks below ret. Placed 10 sacks Class "C" on top of ret. POOH. Rigged up WL truck. Perforated casing at 2450', 1870' and 365' (4 holes each depth). PU retainer and TIH. Set retainer at 2350' and squeezed 75 sacks Class "C" below retainer. POOH with tbq and SDFN.  
2-5-85 PU retainer and TIH. Set retainer at 1770' and squeezed 75 sacks Class "C" below retainer. POOH. Cut csg off & weld on swage. Pump 135 sacks Class "C" thru perfs at 365'. Cmt circ. Installed P & A marker.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED B. L. Smith *BL Smith* TITLE Petroleum Eng. DATE February 11, 1985

APPROVED BY \_\_\_\_\_ TITLE AREA MANAGER DATE 2-28-85  
CONDITIONS OF APPROVAL, IF ANY: CARLSBAD RESOURCE AREA 8-21-85

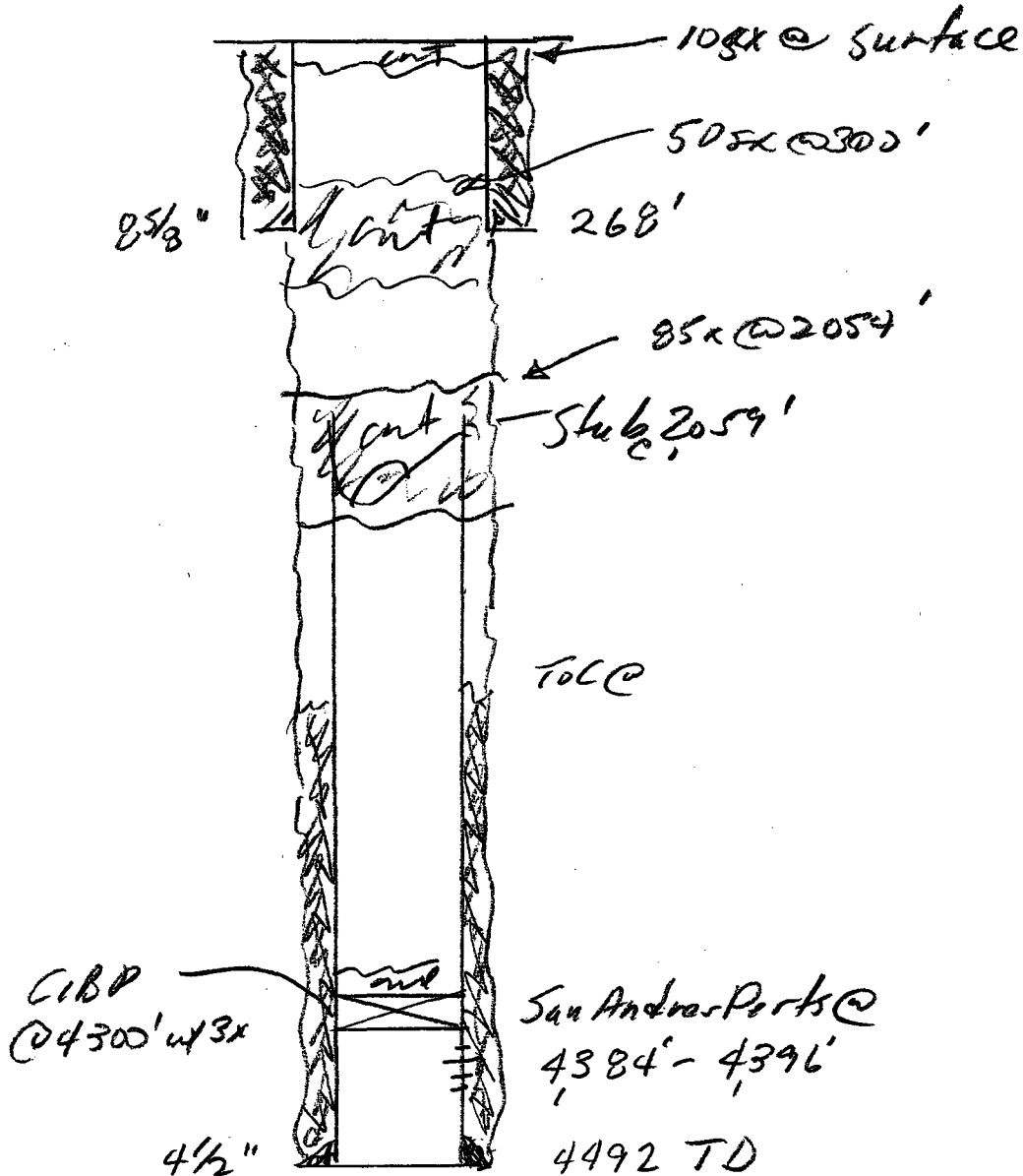
# SOUTHWEST ROYALTIES

PROJECT FMSAU # 1A-7W1W Permit  
PFA'd Wells in Area of Review

PAGE 1 OF         
 BY CMB DATE 07/23/03

Lease/Well No: Flying "M" SA Unit Tract Well No  
 Location: Ut B; 660' FNL & 1983' FEL  
Sec 32, T9S, R33E  
Lea C, NM

20634



PFA'd  
4/1/79

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E 7481</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Coastal States Gas Producing Company</b>		7. Flying "M" (SA) Unit T
3. Address of Operator <b>P. O. Box 235, Midland, Texas</b>		8. Farm or Lease Name
4. Location of Well		9. Well No.
UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1983</b> FEET FROM		10. Field and Pool, or Wildcat
THE <b>east</b> LINE, SECTION <b>32</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.		<b>Flying "M" (SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4305 GR</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-74 - 4-1-74

1. Set Baker CIBP w/3 sx. cmt. @ 4400'. WOC 12 hrs.
2. Cut & pull 2059' of 4-1/2" casing.
3. Set 85 sx. plug @ 2054'.
4. Set 50 sx. plug @ 300'.
5. Set 10 sx. plug @ surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Shepherd TITLE Dist. Prod. Manager DATE June 26, 1974



**Southwest Royalties, Inc.**  
**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Flying M Unit #27-1**

**Flying M Unit #25-2**

Location: 1840' FNL & 1840' FWL

Type: Injection

Casing Record:

Size	Depth
8 5/8"	264'
4 1/2"	4575'

Sec 28, T9S, R33E

Date Drilled: 4/65

Total Depth: 4575'

Sacks Cement

200

250

Completion:

5/65	Perf 4467-4495'. Acidized w/11,000 gal acid. Put well on pump.
11/67	Add perfs 4503-15'. Acidized well w/6000 gal acid.
2/70	Converted to injection.

**Flying M Unit #25-3**

Location: 1980' FSL & 661' FWL

Type: Injection

Casing Record:

Size	Depth
8 5/8"	260'
4 1/2"	4529'

Sec 28, T9S, R33E

Date Drilled: 1/65

Total Depth: 4529'

Sacks Cement

200

200

Completion:

6/65	Perf 4460-68'. Acidized well w/1000 gal acid.
1/73	Converted to injection.
10/84	Add perfs 4430-70'. Acidized w/3000 gal acid.

**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Flying M Unit #27-1**

**Flying M Unit #25-4** <sup>2</sup>

Location: 850' FSL & 1987' FWL

Type: TA'ed

Sec 28, T9S, R33E

Date Drilled: 6/67

Total Depth: 4573'

**Casing Record:**

Size	Depth
8 5/8"	281'
4 1/2"	4573'

Sacks Cement

200

277

*Calc to C = 3036  
OK*

**Completion:**

6/67 Perf 4505-22 Acidized well w/3000 gal acid.  
10/72 Add perfs 4476-94 Acidized well w/2100 gal acid  
3/94 Set CIBP @ 4426' . Tested casing to 500 psig  
Well TA'ed pending conversion to WIW

**Flying M Unit #25-8** <sup>2</sup>

Location: 1980' FS & WL

Type: Producer

Sec 28, T9S, R33E

Date Drilled: 2/98

Total Depth: 4650'

**Casing Record:**

Size	Depth
8 5/8"	426'
5 1/2"	4650'

Sacks Cement

310

575

*OK*

**Completion:**

2/98 Perf 4469-80 Acidized well w/100 gal acid.  
10/72 Add perfs 4484-96 Acidized 4469-4496 w/ 3200 gal acid

**Wells in Area of Review**  
**Application for Authorization to Inject**  
**Flying M Unit #27-1**

**Flying M Unit #27-1**

Location: 2120' FE & SL

Type: Producer

Sec 28, T9S, R33E

Date Drilled: 2/67

Total Depth: 4580'

**Casing Record:**

Size

Depth

8 5/8"

359'

5 1/2"

4580'

Sacks Cement

225

350

**Completion:**

2/67 Perf 4498-4530 Acidized well w/750 gal acid.

3/67 Acidized w/ 2000 gal acid

**Flying M Unit #27-2**

Location: 2120' FEL & 800' FSL

Type: Producer

Sec 28, T9S, R33E

Date Drilled: 4/68

Total Depth: 4600'

**Casing Record:**

Size

Depth

8 5/8"

359'

5 1/2"

4600'

Sacks Cement

200

350

**Completion:**

4/68 Perf 4492-4521 Acidized well w/1000 gal acid.

**Flying M Unit #30-7**

Location: 550' FNL & 2121.8' FEL

Type: Producer

Sec 33, T9S, R33E

Date Drilled: 10/67

Total Depth: 4580'

**Casing Record:**

Size

Depth

8 5/8"

298'

4 1/2"

4580'

Sacks Cement

200

250

**Completion:**

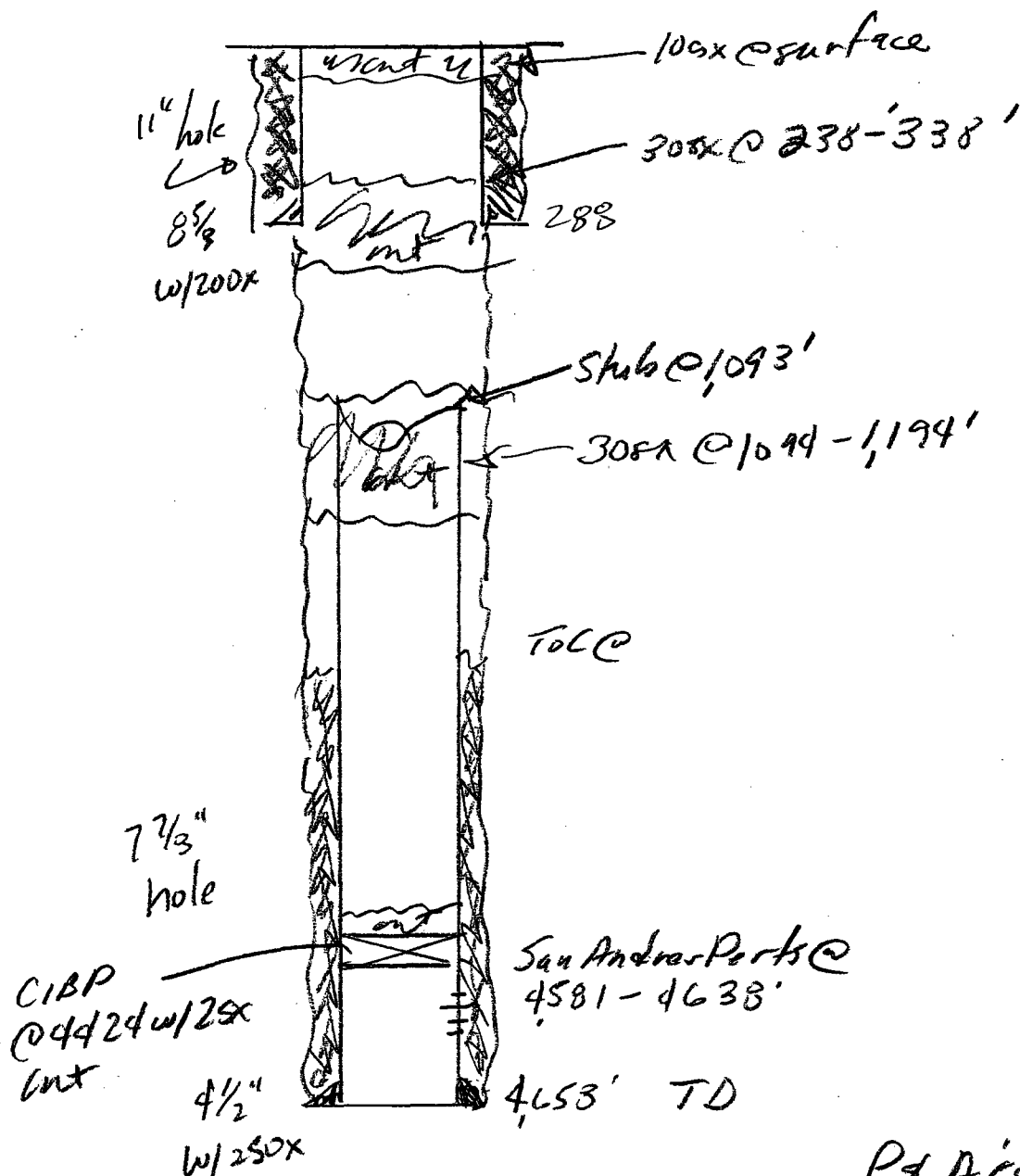
10/67 Perf 4528-4559 Acidized well w/5000 gal acid.

# SOUTHWEST ROYALTIES

PROJECT FMSAU #27-1 W/W Permit  
PFA 3d Wells in Area of Review

PAGE 1 OF 1  
 BY CMB DATE 07/23/03

Lease/Well No.: Flying "M" SA Unit Tract 29 Well No 6  
 Location: Ut L; 472.7' FNL & 1979' FSL  
 Sec 27, T9S, R33E  
 Lea 6, NM



PFA'd 7/22/09

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions reverse side)

Form approved.  
Budget Bureau No. 42-R14

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER    <b>Water Injection Well</b></p> <p>2. NAME OF OPERATOR <b>Conostal States Gas Producing Company</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 235, Midland, Texas 79701</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b>  <b>472.7' FWL &amp; 1979' FSL, Unit L, Section 27, T-9-S, R-33-E, Lea County, New Mexico</b></p> <p>14. PERMIT NO. <b>- - -</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>MM-2510</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>- - -</b></p> <p>7. UNIT AGREEMENT NAME <b>- - -</b></p> <p>8. FARM OR LEASE NAME <b>Charles-Federal</b></p> <p>9. WELL NO. <b>6</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Flying 76" (SA)</b></p> <p>11. SEC., T., R., E., OR NE. AND SURVEY OR AREA <b>27, 9S, 33E</b></p> <p>12. COUNTY OR PARISH <b>Lea</b></p> <p>13. STATE <b>New Mexi</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4310.7 GR</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Well No. 6 was plugged and abandoned 7-22-69 with 1093' of 4-1/2" casing recovered. Plugs were set as follows:**

1. Set cast iron bridge plug at 4424' with 2 sacks on top.
2. Set 30-sack plug at 1194-1094' (top of 4-1/2").
3. Set 30-sack plug at 338-238' (base of 8-5/8").
4. Set 10-sack plug at 13' to surface.
5. Installed dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Joe P. Howard*

TITLE

**Division Production Manager**

DATE

**July 30, 196**

(This space for Federal or State office use)

APPROVED BY

TITLE

**APPROVED**

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1969

\*See Instructions on Reverse Side

J L GORDON

VII. Proposed Operation

This well will be used to inject produced water from other wells in the Flying M (SA) Field via a closed system. The anticipated average injection rate and pressure is 500 BWPD per well @ 800 psi. The anticipated maximum rate and pressure is 1000 BWPD per well @ 2100 psi.

VIII. Geological Data

Produced water will be injected into the San Andres dolomite. The injection interval is 4,351' to 4,427' in Tract 1A Well No. 7, and 4,498' to 4,530' in Tract 27 Well No. 1

The source of underground drinking water in the area is the Ogallala formation (base 400').

IX. Proposed Stimulation

We will clean out the wellbore to PBTD. Set Model Lokset packer at  $\pm 50'$  above the top perf and acidize with  $\pm 3,000$  gal 20% NEFE acid.

XII. I have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of 1  
\_\_\_\_\_ weeks.

Beginning with the issue dated  
July 26 2003  
and ending with the issue dated

July 26 2003

Kathi Bearden  
Publisher

Sworn and subscribed to before  
me this 28th day of

July 2003

Gadi Honen  
Notary Public.

My Commission expires  
October 18, 2003  
(Seal)

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

LEGAL NOTICE  
July 26, 2003

Southwest Royalties, Inc. intends to convert to water injection service two wells. Flying "M" (SA) Unit Tract 1A Well No. 7 & Tract 27 Well No. 1. The wells are located 659' FS & 1,991' FEL Section 29, Unit Letter O, & 2,120' FE & SL Section 28, Unit J, T9S, R33E in Lea County, New Mexico. Injection will be to provide pressure maintenance in the San Andres formation from 4,351'-4,427' & 4,498'-4,530' respectively; at a maximum rate and pressure of 1,200 BWPD and 2,100 PSIG.

If you have any questions concerning this application, please contact the following:

Southwest Royalties, Inc.  
P.O. Box 11390  
Midland, Texas 79702

Attn: C.M. Bloodworth, P.E.  
Phone: (432) 686-9927

Interested parties must file objections or requests for hearing within 15 days to the following:

Oil Conservation Division  
1220 S. St Francis  
Santa Fe, New Mexico 87505

#20002

01101469000 67515594  
Southwest Royalties, Inc.  
P.O. Box 11390  
Midland, TX 79702