State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 COPY

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action							
	OPERATOR Initial Repo					al Report 🔲 Final Report	
Name of Company ConocoPhillips Company	Contact Jesse A. Sosa						
Address 3300 N. "A" St., Bldg. 6 #247 Midland, TX 79705- Facility Name Warren Unit Blinebry Tubb WF # 80	79705-5 Telephone No. (505)391-3126 Facility Type Water Injection Well						
Surface Owner Fee Land Mineral Owner BLM Lease No. LC031695B OUTE 2002 S-24(12,0000							
LOCATION OF RELEASE API # 3002 526642 0000							
Unit Letter Section Township Range Feet from the No	orth/Sout orth	th Line	Feet from the 1980	East/West Line East		County Lea	
(-50') LatitudeLongitude							
NATURE OF RELEASE							
Type of Release Produced Water	Vo	Volume of Release 266 bbls Volume Recovered 220 bbls					
Source of Release 2" steel line		Date and Hour of Occurrence 1/20/07Dht 36				Hour of Discovery 1/20/07 1p	
Was Immediate Notice Given?						· · ·	
By Whom? Jesse Sosa	2 Jesse Sosa Date and Hour 01/22/07 10:41 am					18910117	
Was a Watercourse Reached?	1	If YES, Volume Impacting the Watercourses 5					
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
A buried 2" steel injection line leaked possibly due to corrosion, cause can not be determined until such time as the line can be dug out and inspected/repaired. The line is temporarily shut in waiting for the New Mexico One Call to clear for excavation.							
inspected/repaired. The line is temporarily shut in waiting for the New Mexico One Can to clear for excavation.							
Describe Area Affected and Cleanup Action Taken.*							
Affected area of 39' X 107' was on pasture land. A vacuum truck was used to pick up free liquids (220 bbls of produced water was							
recovered). The site will be delineated to determine what further clean up will be needed. Chloridès - 50,000 ppm.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
$\langle \rangle = \langle \rangle \langle $		OIL CONSERVAT				ION DIVISION	
Signature: X uss Our	_		END				
Printed Name: Jesse A. Sosa	Appro	Approved by District Supervisor:					
Title: HSERLead	Appro	Approval Date: 3 · 19 · 37 Expiration I				Date: 6, (9,07	
E-mail Address: Jesse.A.Sosa@conocophillips.com		Conditions of Approval: SCIBMIT DELISERTION FLOLLTS TO OCD 60 REMZONTION			Attached		
Date: 01/25/2007 Phone: (505)391-3126	+ 20B						
Attach Additional Sheets If Necessary	Ru	AN FO	R APPROUP	NL		<u>ا</u> ــــــــــــــــــــــــــــــــــــ	
incident - 014C07078492	184	,		-		Ont	
KPI						KPT 1209	
application princip 1849	1 30 -	1				1 11 1991 /	
Date: 01/25/2007 Phone: (505)391-3126 Attach Additional Sheets If Necessary in admit - n PAC 07078492 application p PAC 07078492	184	ANS FO	e Approve	NL.		RP#1229	
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