Rec 9/11/94

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MERIDIAN OIL

September 14, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Jicarilla 98 #2A 1149'FSL, 1391'FEL, Section 19, T-26-N, R-3-W, Rio Arriba County, NM API #30-039-21284

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Tapacitos Pictured Cliffs pool.

Meridian Oil Inc. intends to complete the Jicarilla 98 #2A in the Tapacitos Pictured Cliffs pool and commingle with the existing Blanco Mesa Verde. Application has been made to the New Mexico Oil Conservation Division to dual this well. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this nonstandard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stallfield

Peggy Bradfield Regulatory/Compliance Representative

WAIVER

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	_ nereby waives object	on to Meridian Oil	inc.'s application for no	วท-
standard location for the Jicar	rilla 98 #2A as propose	d above.	••]	
By:	Date:			

xc: Merit Energy

Re: Jicarilla 98 #2A 1149'FSL, 1391'FEL, Section 19, T-26-N, R-3-W, Rio Arriba County, NM API #30-039-21284

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

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Merit Energy 12221 Merit Drive, Suite 500 Dallas, Texas 75251

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Peggy Bradfield Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

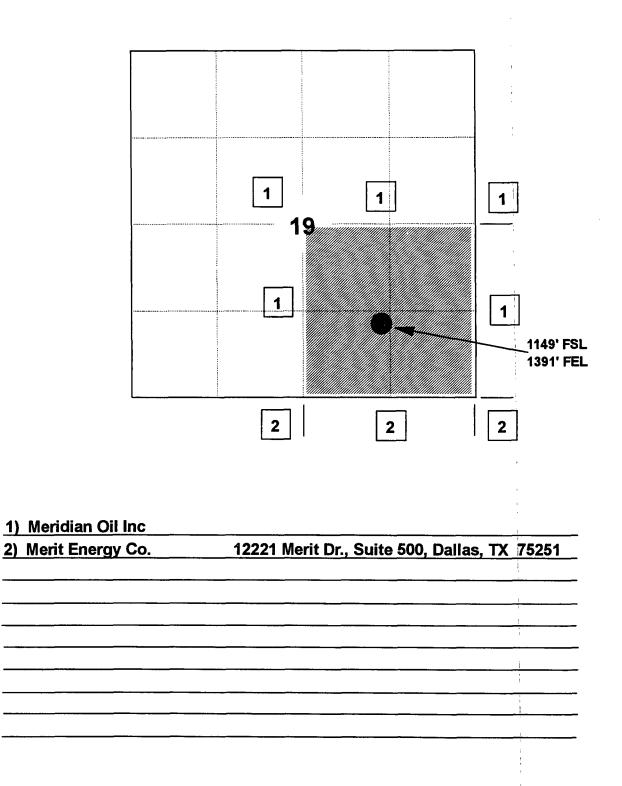
MERIDIAN OIL INC

JICARILLA 98 #2A

OFFSET OPERATOR PLAT

Unorthodox Pictured Cliffs Well

Township 26 North, Range 3 West



			STATE		•		DUPLI' (Se	'∃* erin•	For Buc	m approved. iget Bureau No. 42-R355
		AEN Í OF			ERIOF	२	struc	os on se s.de)	5. LEASE -DESIG	INATION AND SERVAL N
									6. IF INDIAN.	LLOTTER OR TRIBE NAS
WELL CO	MPLETION C	DR RECOM	PLETIO	NR	EPORT	AN	D LOO	G *		la Contract #9
1a. TYPE OF WEL	WELL I	GAS WELL X	DRY		Other				7. UNIT AGREE:	
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. . RESVR.	<u>].</u>	Other		:		S. FARM OR LE	
2. NAME OF OPERAT	^{ron} L Corporation						-		Jicarill. 9. WELL NO.	a B
3. ADDRESS OF OPEN								<u> </u>	2-A	
	enway Plaza	East, Suit	te 800.	Hou	ston. To	exas	. 7704	46		POOL, OR WILDCAT
4. LOCATION OF WEI	LL (Report location c	clearly and in ac	cordance wi	th any	State requi	emente	s)*		Blanco M	esa Verde
At surface 11	.49' FSL & 13	91' FEL, U	Unit 0,	Sec	. 19, T	-26-1	N, R-3	3–W		M., OR BLOCK AND SURV
At top prod. int	erval reported below	. ;	н т 4							
At total depth			4 D	ر. د_			1 1 1 2		Sec. 19,	T-26-N, R-3-W
		÷.	14. PEBMI	T NO.	:	DATE I	ISSUED		12: COUNTY OB	13. STATE-
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12/21/76	1/30/77	9/3/					4 GR			
20. TOTAL DEPTH, MD	& TVD 21. PLUG, B 602	ACK T.D., MD & T	VD 22. IF H	MULI OW MA	NT [*]	•	23. INTI DRII	CRVALS	ROTARY TOOLS	CABLE TOOLS
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	86'; 5554-57							•		25. WAS DIRECTIONAL SUBVEY-MADE
	,	10 , 5040	<i></i> ,	1100	a verue			л. "З		Yes
26. TYPE ELECTRIC	AND OTHER LOGS BUN				:				2	7. WAS WELL CORED
Compensated	Neutron Log			-		-	·=	Ň		No
28.		CASIN	G RECORD	(Rep	ort all string	s set in	well)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
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8 5/8" 4 1/2"	20# 10.5#	<u>321'</u> 6030	·		/4'' /8''		<u>300 sx</u> 000 sx			
4 1/2"	10.5#	6030				20	<u>200 sz</u>	<u>, </u>		
4 1/2" 29	10.5#	6030 NER RECORD		77	/8''	2(000 sz 30.	<u>, </u>	TUBING RECOR	D = + 7 + -
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