Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Phone 307 265 7331

) Energy Reserve Santa Fe

September 20, 1976

New Mexico Oil Conservation Commission Box 2088 Sante Fe, New Mexico 87501 Attn: Mr. Joe D. Ramey State Petroleum Engineer

Due Ret 12

of wells

Gentlemen:

Attached are U.S.G.S. Sundry Notices to re-enter the following five (5) Gallegos Canyon Unit wells, Nos. 25, 105, 122, 131, and 251. All five (5) wells were initially drilled and completed in the Gallup formation as oil wells and were subsequently plugged with all the casing left in the well.

It is proposed to re-enter these five (5) wells and re-complete them in the Pictured Cliffs formation as gas wells. Well No. 87 is the only well which conforms to the correct spacing for a 160 acre gas well. Since the other four (4) wells were originally drilled on the correct spacing for oil wells, your approval of the re-entry and re-completion of these wells as Pictured Cliffs gas wells is solicited under Rule No. 104-F of the New Mexico Rules and Regulations.

Three of the four wells not on gas well spacing (105, 122 and 131) are completely contained within the Gallegos Canyon Unit - Pictured Cliffs. The operator offsetting the fourth well -#251- is being notified as per the attached letter.

Very truly yours,

son B. Barner

Rocky Mountain District

#105 810 FSL \$ 600 PEL 12-2810-1300 122 6051 BME, \$ 535 FNL 18-28-N=12W District Production Engineer 660' PAGE 780' FML 17-2810- 12W Bocky Mountain Di #251 660 FME 2260 FML 24-2510-1200

all the West Katz-

DBB:kp

Mr. A. R. Kendrick, Supervisor cc: 1000 Rio Brazos Road Produced Cliffs Pool. Aztec, New Mexico 87410

U.S.G.S. Farmington, New Mexico

'orm 9–331 May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE (Other instructions on re RIOR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		SF-078926
SUN	IDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such		
OIL GAS WELL WELL	X orner Re-entry	MIC	Gallegos Canyon Unit-PC
NAME OF OPERATOR		111 SEP 22 1976 A	8. FARM OR LEASE NAME
Energy Re . Address of Operator	eserves Group, Inc.	OIL CONSERVATION COM	9. WELL NO.
P. O. Boy	3280, Casper, Wyoming 8260	2 Santa Fe	87
LOCATION OF WELL (1 See also space 17 bel At surface	Report location clearly and in accordance with an	ny State requirements.	10. FIELD AND POOL, OB WILDCAT Kutz West Pictured Cliff
16501	FNL, 1850' FWL (NW SE NW)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 35-T29N-R13W
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE 18. STATE
	5840' GRD		San Juan New Mexico
3.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	NOTICE OF INTENTION TO:	SUBSEQ	UENT BEPORT OF :
TEST WATER SHUT-0	FF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Re-en	nter P & A Well X	(NOTE: Report result Completion or Recomm	s of multiple completion on Well pletion Report and Log form.)
leaving	he Pictured Cliffs interval. all the casing in the hole.		
plugs to	Cliffs formation perforated,	plug will be set at 1	750'+ and the
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I hereby certify that	the foregoing is tray and correct	•	•
SIGNED _		istrict Production Eng ocky Mountain District	
(This space for Fede	ral or State office use)		
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APPROVED BY CONDITIONS OF AI	PPROVAL, IF ANY :		DATE
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orm 9-331 May 1963) N	UNITED S		SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
D	GEOLOGICAL		≺ verse side)	
				SF-078807-A
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(Do not use this form	for proposals to drill or to e "APPLICATION FOR PER	MIT—" for such propo	sals.)	
	Dolored	ų.	SEP 22 197	-7. UNIT AGREEMENT NAME
WELL WELL A	OTHER Re-en	ter	19414	<u>Gallegos Canyon Unit-P</u> G
NAME OF OPERATOR			CONSERVATION	78. FABM OR LEASE NAME
ADDRESS OF OPERATOR	ves Group, Inc.			9. WELL NO.
	80, Casper, Wyom	ng 92602		1.05
LOCATION OF WELL (Repor	t location clearly and in acc		te requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Kutz West Pictured Clif
810' F	SL, 600' FEL (NE	SE SE)		11. SEC., T., B., M., OR BLK. AND SURVEY OR ABBA
		· · · ·		Sec. 12-T28N-R13W
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SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	- ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other) Re-ente	r P & A Well	X	(NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
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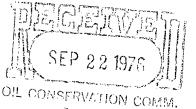
(ма	n 9–331	L	JNITED STATES		SUBMIT IN TRIPLICAT		Form approved. Budget Bureau No	. 42–R1424.
	ıy 1963)	DEPARTM	IENT OF THE IN	TERIOR	(Other instructions on p verse side)	5. LEAS	E DESIGNATION AND	
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1.				:	5EP 22 197	7. UNIT	AGREEMENT NAME	
· · ·	WELL GAS WELL	X OTHER F	Re-entry	↑ [.	11 Marine and	Gaih	egos Canyon	Unit-PC
2.	NAME OF OPERATOR				L CONSERVATION	CC MARA	1 OR LEASE NAME	
1 A.	Energy Rese	erves Grou	ID. Inc.		Santa Fe			P m fr
3.	ADDRESS OF OPERATOR					9. WEL	L NO.	
	P. O. Box :	3280, Cas	sper, Wyoming early and in accordance	82602	······		122	
	See also space 17 belov	port location cle w.)	early and in accordance v	with any State	requirements.*	10. FIE	LD AND POOL, OR WII	DCAT
	At surface 60	5' FNL, 53	35' FWL (NW NW	NW)			z West Pictu	
				ale tuet i		11. 840	., T., R., M., OR BLK. A IURVEY OR AREA	עא
· 14	DERMIT NO		15. ELEVATIONS (Show w	bother DE PT CI	ete)	<u>Sec</u>	. <u>18-T28N-R1</u>	2W
7.4.	PERMIT NO.				,,,,			
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16.		Check Ap	propriate Box To Ind	licate Nature	of Notice, Report, or	Other Do	ita 👘	
	N	OTICE OF INTENT	TION TO:	· 1	SUBS	EQUENT REP	ORT OF:	
· ·			ULL OR ALTER CASING			<u> </u>	REPAIRING WELL	
	TEST WATER SHUT-OF	-	ULTIPLE COMPLETE	-	WATER SHUT-OFF FRACTURE TREATMENT	—	ALTERING CASING	·
· · ·	SHOOT OR ACIDIZE		BANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	1
	REPAIR WELL		HANGE PLANS	-	(Other)	· · · ·		
						lts of multi	ple completion on W	/ell
17.			A Well L	pertinent deta			<u>-</u>	starting any
1	proposed work. If . nent to this work.) *	well is direction	ally drilled, give subsur	face locations a	lls, and give pertinent dat nd measured and true ver	tical depths	for all markers and	zones perti-
	DV cementin	ng tool wa	as set at 1760'	+ and 150	Gallup formation sacks of cemen l was plugged i	t were	circulated	
•	leaving al	1 the casi	ing in the hole	•	r was pragged r	n nay ,	1007.5	
·	T+				••••			
	It is propo	osed to re	enter this we	11 and dr	ill out any nec	essary	cement	4
	plugs to 1	500' + . AG	drillable brid	ge plug w	ill be set at 1	450 '+ a	nd the	er te
	Pictured (1	LITTS FORM	lation perforat	ed, teste	d and, if comm	ercial,	put	
	on producti	LOII						n An an
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18.	I hereby certify that i	the foregoing is	Jue and correct	Distri	ct Production E	ngineer		
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·	11/-	AB. R	Jane TIT			<u> </u>	ATE Septembe	<u>r 20, 1</u> 9
	SIGNED Lan (This space for Federa	AB. R	Jane TIT			ct D		<u>r 20, 1</u> 9
	SIGNED Year	al or State offic	Banner TIT			ct D	ATE Septembe	<u>r 20, 1</u> 9
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Form 9-331 (May 1963)		IITED STATES	SUBMIT IN TRIPLICAT	E* Form approved. Budget Bureau No. 42-R142
		NT OF THE INTER	llOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEO	DLOGICAL SURVEY		5 ID SF-078106
SU	NDRY NOTICE	S AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use th	is form for proposals Use "APPLICATIO	to drill or to deepen or plug N FOR PERMIT—" for such p	back to a different) reservoir. 77(
1. OIL GAS WELL WELL	X OTHER	Re-entry	" CONSERVATION C	ON Gallegos Canyon Unit-P
2. NAME OF OPERATOR	eserves Group	Tno	Santa Fe	8. FARM OR LEASE NAME
3. ADDRESS OF OPERA		<u>, 111C.</u>	<u> </u>	9. WELL NOT
P. O. Bo	131			
See also space 17 l	(Report location clearl pelow.)	ly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 66	O' FNI. 780' 1	FWL (SE NW NW)		Kutz, West Pictured Cli
	0 INL, 700 I			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				Sec. 17-T28N-R12W
14. PERMIT NO.	1	5. ELEVATIONS (Show whether D	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
· · · · · · · · · · · · · · · · · · ·		5792' GRD		San Juan New Mexi
16.	Check Appro	opriate Box To Indicate I	Nature of Notice, Report, o	r Other Data
	NOTICE OF INTENTION	TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHU	1-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABAN	NDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		NGE PLANS	(Other)	lits of multiple completion on Well
	Re-enter P & A		Completion or Reco	mpletion Report and Log form.)
This wel A DV cem	l was drilled enting tool wa	and completed in as set at 1850'ar	the Gallup formatic nd 100 sacks of ceme	nt were circulated
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This wel A DV cem across t leaving	l was drilled enting tool was he Pictured Cl all the casing	and completed in as set at 1850'ar liffs interval. g in the hole.	the Gallup formatic nd 100 sacks of ceme The well was plugged	on in 1963. Int were circulated in May, 1967,
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iy 1963)	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No	
DEPART	MENT OF THE INTERIOR	verse side)	5. LEASE DESIGNATION AND	SERIAL NO.
	GEOLOGICAL SURVEY		SF-078904 6. IF INDIAN, ALLOTTEE OR :	TOTO NA SER
SUNDRY NO	TICES AND REPORTS ON	WELLS	0. IF INDIAN, ALLOTTEE OR	TRIBE NAME
(Do not use this form for prop	oosals to drill or to deepen or plug back CATION FOR PERMIT—" for such propos	to a different reservoir.		-
Use ATTM			7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER	Re-entry		Callinger Canton	Uni+ DC
NAME OF OPERATOR			Gallegos Canyon 8. FARM OR LEASE NAME	
Energy Reserves G	τομη Της			•
ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 3280, C	asper, Wyoming 82602		251	
- LOCATION OF WELL (Report location See also space 17 below.)	i clearly and in accordance with any Stat	e requirements.*	10. FIELD AND POOL, OR WII	LDCAT
	260' FWL (SE NE NW)		Kutz West Picture	
		All and a second se	11. SEC., T., R., M., OR BLK. A SURVEY OR AREA	IND
			Coo : OH TOON D1	01.7
PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR. etc.)	Sec. 24-T28N-R12 12. COUNTY OB PARISH 13.	
	5687' GRD			ew Mexico
Check A	Appropriate Box To Indicate Natu	re of Notice, Report, or C	Other Data	
NOTICE OF INT	ENTION TO:	SUBSEQU	UENT REPORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		· •
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) Re-enter P &	A Well	(Note: Report results Completion or Recompl	of multiple completion on W letion Report and Log form.)	/ell
	and the second			
DV cementing tool	lled and completed in th was set at 4283' and 80	0 sacks of cement	were circulated	
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DV cementing tool across the Pictur	was set at 4283' and 80	0 sacks of cement	were circulated	
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Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Phone 307 265 7331

Energy Reserves Group

September 20, 1976

Amoco Production Co. 501 Airport Road Farmington, New Mexico 87401 Attn: Mr. L. O. Speer, Jr. Area Supt.

Gentlemen:

Energy Reserves Group, Inc. proposes to re-enter P & A Gallegos Canyon Unit well #251, located 660' FNL, 2260' FWL (SE NE NW) Section 24-T28N-R12W, San Juan County, New Mexico. A copy of the application is attached. This well was originally drilled and completed on oil well spacing. Since we propose to attempt a gas well completion in the Pictured Cliffs formation, this notification is required.

If you have no objections to our proposal would you please sign in the space below and forward to the following address.

New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501 Attn: Mr. Joe D. Ramey State Petr. Engr.

Very truly yours,

Dame

Dean B. Barnes District Production Engineer Rocky Mountain District

DBB:kp

Amoco Production Co. by has no objections to the recompletion of GCU well #251 in the Pictured Cliffs formation.



OIL CONSERVATION COMMISSI DISTR anter SEP 28 1976

OIL CONSERVATION COMM. Santa Fe

DATE

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

teina

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

9-22-76

Gentlemen:

9-20-76 I have examined the application dated_____ hist wells for the Cuc Operator Lease and Well No. Unit. S-T-R

and my recommendations are as follows:

# 105	810/s	600/E	12-28N-13W
# 122	605/N,	535/W	18-28N-12W
#131		/	17-28N-12W
	/ . /	/	24-28N-12W
aporo	ve		

Yours very truly,

endrick

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NSL-795

Amoco Production Company

Security Life Building Denver, Colorado 80202 M. S. Kraemer Division Production Manager A. M. Roney Division Operations Superintendent T. M. Curtis W. M. Jones Production Coordination Superintendents

January 21, 1977

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

File: WGL-177-416

Gallegos Canyon Unit Well No. 251 660' FNL, 2260' FWL (SE NE NW) Section 24-28N-12W San Juan County, New Mexico

Energy Reserves Group of Casper, Wyoming requested approval from us as operator of the above referenced unit to use an old plugged and abandoned well described above to reenter and attempt completion in the Pictured Cliffs formation.

We have secured the approvals of other interest owners in this unit, and by attachment we as operator of the above referenced unit are furnishing our approval of Energy Reserves Group letter to re-enter the above referenced well.

HLM:cd

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Roone 307 265 7331

September 20, 1976

Amoco Production Co. 501 Airport Road. Farmington, New Mexico 87401 Attn: Mr. E. O. Speer, Jr. Area Supt.

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State Petr, Engr.

Very truly yours,

B. Barne

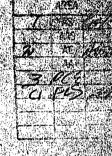
Dean B. Barnes District Production Engineer Rocky Mountain District

DBB:kp

Amoco Production Co. by the recompletion of GCD well #251 in the Pictured Cliffs formation



CD Energy Reserves Group



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