Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Phone 307 265 7331

) Energy Reserve Santa Fe

September 20, 1976

New Mexico Oil Conservation Commission Box 2088 Sante Fe, New Mexico 87501 Attn: Mr. Joe D. Ramey State Petroleum Engineer

Due Ret 12

of wells

Gentlemen:

Attached are U.S.G.S. Sundry Notices to re-enter the following five (5) Gallegos Canyon Unit wells, Nos. 25, 105, 122, 131, and 251. All five (5) wells were initially drilled and completed in the Gallup formation as oil wells and were subsequently plugged with all the casing left in the well.

It is proposed to re-enter these five (5) wells and re-complete them in the Pictured Cliffs formation as gas wells. Well No. 87 is the only well which conforms to the correct spacing for a 160 acre gas well. Since the other four (4) wells were originally drilled on the correct spacing for oil wells, your approval of the re-entry and re-completion of these wells as Pictured Cliffs gas wells is solicited under Rule No. 104-F of the New Mexico Rules and Regulations.

Three of the four wells not on gas well spacing (105, 122 and 131) are completely contained within the Gallegos Canyon Unit - Pictured Cliffs. The operator offsetting the fourth well -#251- is being notified as per the attached letter.

Very truly yours,

son B. Barner

Rocky Mountain District

#105 810 FSL \$ 600 PEL 12-2810-1300 122 6051 BME, \$ 535 FNL 18-28-N=12W District Production Engineer 660' PAGE 780' FML 17-2810- 12W Bocky Mountain Di #251 660 FME 2260 FML 24-2510-1200

all the West Katz-

DBB:kp

Mr. A. R. Kendrick, Supervisor cc: 1000 Rio Brazos Road Produced Cliffs Pool. Aztec, New Mexico 87410

U.S.G.S. Farmington, New Mexico

| 'orm 9–331 May 1963) | UNITED STATES DEPARTMENT OF THE INTER | SUBMIT IN TRIPLICATE (Other instructions on re RIOR verse side) | Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. |
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| | GEOLOGICAL SURVEY | | SF-078926 |
| SUN | IDRY NOTICES AND REPORTS | ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such | | |
| OIL GAS WELL WELL | X orner Re-entry | MIC | Gallegos Canyon Unit-PC |
| NAME OF OPERATOR | | 111 SEP 22 1976 A | 8. FARM OR LEASE NAME |
| Energy Re . Address of Operator | eserves Group, Inc. | OIL CONSERVATION COM | 9. WELL NO. |
| P. O. Boy | 3280, Casper, Wyoming 8260 | 2 Santa Fe | 87 |
| LOCATION OF WELL (1 See also space 17 bel At surface | Report location clearly and in accordance with an | ny State requirements. | 10. FIELD AND POOL, OB WILDCAT Kutz West Pictured Cliff |
| 16501 | FNL, 1850' FWL (NW SE NW) | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | | Sec. 35-T29N-R13W |
| 4. PERMIT NO. | 15. ELEVATIONS (Show whether | DF, RT, GR, etc.) | 12. COUNTY OR PARISE 18. STATE |
| | 5840' GRD | | San Juan New Mexico |
| 3. | Check Appropriate Box To Indicate | Nature of Notice, Report, or (| Other Data |
| | NOTICE OF INTENTION TO: | SUBSEQ | UENT BEPORT OF : |
| TEST WATER SHUT-0 | FF PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTEBING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | (Other) | |
| (Other) Re-en | nter P & A Well X | (NOTE: Report result Completion or Recomm | s of multiple completion on Well pletion Report and Log form.) |
| leaving | he Pictured Cliffs interval. all the casing in the hole. | | |
| plugs to | Cliffs formation perforated, | plug will be set at 1 | 750'+ and the |
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| SIGNED _ | | istrict Production Eng ocky Mountain District | |
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| orm 9-331 May 1963) N | UNITED S | | SUBMIT IN TRIPLICATE* (Other instructions on re- | Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. |
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| D | GEOLOGICAL | | ≺ verse side) | |
| | | | | SF-078807-A |
| SUNDK | Y NOTICES AND | REPORIS ON | | |
| (Do not use this form | for proposals to drill or to e "APPLICATION FOR PER | MIT—" for such propo | sals.) | |
| | Dolored | ų. | SEP 22 197 | -7. UNIT AGREEMENT NAME |
| WELL WELL A | OTHER Re-en | ter | 19414 | <u>Gallegos Canyon Unit-P</u> G |
| NAME OF OPERATOR | | | CONSERVATION | 78. FABM OR LEASE NAME |
| ADDRESS OF OPERATOR | ves Group, Inc. | | | 9. WELL NO. |
| | 80, Casper, Wyom | ng 92602 | | 1.05 |
| LOCATION OF WELL (Repor | t location clearly and in acc | | te requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below.) At surface | | | | Kutz West Pictured Clif |
| 810' F | SL, 600' FEL (NE | SE SE) | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR ABBA |
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| | | · · · · | | Sec. 12-T28N-R13W |
| PERMIT NO. | | S (Show whether DF, RT, | , GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 5678 | ' GRD | | San Juan New Mexico |
| | Check Appropriate Box | To Indicate Natu | ure of Notice, Report, or C |)ther Data |
| | CE OF INTENTION TO: | | | ENT REPORT OF : |
| TEST WATER SHUT-OFF | PULL OR ALTER C | | WATER SHUT-OFF | BEPAIRING WELL |
| FRACTURE TREAT. | MULTIPLE COMPL | | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | | SHOOTING OR ACIDIZING | - ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | | (Other) | |
| (Other) Re-ente | r P & A Well | X | (NOTE: Report results Completion or Recompl | of multiple completion on Well etion Report and Log form.) |
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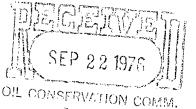
| (ма | n 9–331 | L | JNITED STATES | | SUBMIT IN TRIPLICAT | | Form approved. Budget Bureau No | . 42–R1424. |
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| | ıy 1963) | DEPARTM | IENT OF THE IN | TERIOR | (Other instructions on p verse side) | 5. LEAS | E DESIGNATION AND | |
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| ; | (Do not use this f | Use "APPLICAT | als to drill or to deepen TION FOR PERMIT—" fo | or plug back to or such proposal | a different reservoir. | | raan dala dari Artist | |
| 1. | | | | : | 5EP 22 197 | 7. UNIT | AGREEMENT NAME | |
| · · · | WELL GAS WELL | X OTHER F | Re-entry | ↑ [. | 11 Marine and | Gaih | egos Canyon | Unit-PC |
| 2. | NAME OF OPERATOR | | | | L CONSERVATION | CC MARA | 1 OR LEASE NAME | |
| 1 A. | Energy Rese | erves Grou | ID. Inc. | | Santa Fe | | | P m fr |
| 3. | ADDRESS OF OPERATOR | | | | | 9. WEL | L NO. | |
| | P. O. Box : | 3280, Cas | sper, Wyoming early and in accordance | 82602 | ······ | | 122 | |
| | See also space 17 belov | port location cle w.) | early and in accordance v | with any State | requirements.* | 10. FIE | LD AND POOL, OR WII | DCAT |
| | At surface 60 | 5' FNL, 53 | 35' FWL (NW NW | NW) | | | z West Pictu | |
| | | | | ale tuet i | | 11. 840 | ., T., R., M., OR BLK. A IURVEY OR AREA | עא |
| | | | | | | | | |
| · 14 | DERMIT NO | | 15. ELEVATIONS (Show w | bother DE PT CI | ete) | <u>Sec</u> | . <u>18-T28N-R1</u> | 2W |
| 7.4. | PERMIT NO. | | | | ,,,, | | | |
| | | | 5569' | | | | · · · · · · · · · · · · · · · · · · · | <u>w Mexic</u> o |
| 16. | | Check Ap | propriate Box To Ind | licate Nature | of Notice, Report, or | Other Do | ita 👘 | |
| | N | OTICE OF INTENT | TION TO: | · 1 | SUBS | EQUENT REP | ORT OF: | |
| · · | | | ULL OR ALTER CASING | | | <u> </u> | REPAIRING WELL | |
| | TEST WATER SHUT-OF | - | ULTIPLE COMPLETE | - | WATER SHUT-OFF FRACTURE TREATMENT | — | ALTERING CASING | · |
| · · · | SHOOT OR ACIDIZE | | BANDON* | | SHOOTING OR ACIDIZING | | ABANDONMENT* | 1 |
| | REPAIR WELL | | HANGE PLANS | - | (Other) | · · · · | | |
| | | | | | | lts of multi | ple completion on W | /ell |
| 17. | | | A Well L | pertinent deta | | | <u>-</u> | starting any |
| 1 | proposed work. If . nent to this work.) * | well is direction | ally drilled, give subsur | face locations a | lls, and give pertinent dat nd measured and true ver | tical depths | for all markers and | zones perti- |
| | DV cementin | ng tool wa | as set at 1760' | + and 150 | Gallup formation sacks of cemen l was plugged i | t were | circulated | |
| • | leaving al | 1 the casi | ing in the hole | • | r was pragged r | n nay , | 1007.5 | |
| · | T+ | | | | •••• | | | |
| | It is propo | osed to re | enter this we | 11 and dr | ill out any nec | essary | cement | 4 |
| | plugs to 1 | 500' + . AG | drillable brid | ge plug w | ill be set at 1 | 450 '+ a | nd the | er te |
| | Pictured (1 | LITTS FORM | lation perforat | ed, teste | d and, if comm | ercial, | put | |
| | on producti | LOII | | | | | | n An an |
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| 18. | I hereby certify that i | the foregoing is | Jue and correct | Distri | ct Production E | ngineer | | |
| • | I hereby certify that the signed | | \mathbf{X} | | ct Production En Mountain Distric | <u> </u> | ATB Septembe | <u>r 20, 1</u> 9 |
| · | 11/- | AB. R | Jane TIT | | | <u> </u> | ATE Septembe | <u>r 20, 1</u> 9 |
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| Form 9-331 (May 1963) | | IITED STATES | SUBMIT IN TRIPLICAT | E* Form approved. Budget Bureau No. 42-R142 |
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| | | NT OF THE INTER | llOR verse side) | 5. LEASE DESIGNATION AND SERIAL NO. |
| | GEO | DLOGICAL SURVEY | | 5 ID SF-078106 |
| SU | NDRY NOTICE | S AND REPORTS | ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (Do not use th | is form for proposals Use "APPLICATIO | to drill or to deepen or plug N FOR PERMIT—" for such p | back to a different) reservoir. 77(| |
| 1. OIL GAS WELL WELL | X OTHER | Re-entry | " CONSERVATION C | ON Gallegos Canyon Unit-P |
| 2. NAME OF OPERATOR | eserves Group | Tno | Santa Fe | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERA | | <u>, 111C.</u> | <u> </u> | 9. WELL NOT |
| P. O. Bo | 131 | | | |
| See also space 17 l | (Report location clearl pelow.) | ly and in accordance with any | y State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| At surface 66 | O' FNI. 780' 1 | FWL (SE NW NW) | | Kutz, West Pictured Cli |
| | 0 INL, 700 I | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | | | Sec. 17-T28N-R12W |
| 14. PERMIT NO. | 1 | 5. ELEVATIONS (Show whether D | OF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| · · · · · · · · · · · · · · · · · · · | | 5792' GRD | | San Juan New Mexi |
| 16. | Check Appro | opriate Box To Indicate I | Nature of Notice, Report, o | r Other Data |
| | NOTICE OF INTENTION | TO: | SUBS | EQUENT REPORT OF: |
| TEST WATER SHU | 1-OFF PULL | OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | | TIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABAN | NDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | | NGE PLANS | (Other) | lits of multiple completion on Well |
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| DEPART | MENT OF THE INTERIOR | verse side) | 5. LEASE DESIGNATION AND | SERIAL NO. |
| | GEOLOGICAL SURVEY | | SF-078904 6. IF INDIAN, ALLOTTEE OR : | TOTO NA SER |
| SUNDRY NO | TICES AND REPORTS ON | WELLS | 0. IF INDIAN, ALLOTTEE OR | TRIBE NAME |
| (Do not use this form for prop | oosals to drill or to deepen or plug back CATION FOR PERMIT—" for such propos | to a different reservoir. | | - |
| Use ATTM | | | 7. UNIT AGREEMENT NAME | |
| OIL GAS WELL OTHER | Re-entry | | Callinger Canton | Uni+ DC |
| NAME OF OPERATOR | | | Gallegos Canyon 8. FARM OR LEASE NAME | |
| Energy Reserves G | τομη Της | | | • |
| ADDRESS OF OPERATOR | | | 9. WELL NO. | |
| P. O. Box 3280, C | asper, Wyoming 82602 | | 251 | |
| - LOCATION OF WELL (Report location See also space 17 below.) | i clearly and in accordance with any Stat | e requirements.* | 10. FIELD AND POOL, OR WII | LDCAT |
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| | | | Coo : OH TOON D1 | 01.7 |
| PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, | GR. etc.) | Sec. 24-T28N-R12 12. COUNTY OB PARISH 13. | |
| | 5687' GRD | | | ew Mexico |
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| Check A | Appropriate Box To Indicate Natu | re of Notice, Report, or C | Other Data | |
| NOTICE OF INT | ENTION TO: | SUBSEQU | UENT REPORT OF : | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL | |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | | · • |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* | |
| REPAIR WELL | CHANGE PLANS | (Other) | | |
| (Other) Re-enter P & | A Well | (Note: Report results Completion or Recompl | of multiple completion on W letion Report and Log form.) | /ell |
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Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Phone 307 265 7331

Energy Reserves Group

September 20, 1976

Amoco Production Co. 501 Airport Road Farmington, New Mexico 87401 Attn: Mr. L. O. Speer, Jr. Area Supt.

Gentlemen:

Energy Reserves Group, Inc. proposes to re-enter P & A Gallegos Canyon Unit well #251, located 660' FNL, 2260' FWL (SE NE NW) Section 24-T28N-R12W, San Juan County, New Mexico. A copy of the application is attached. This well was originally drilled and completed on oil well spacing. Since we propose to attempt a gas well completion in the Pictured Cliffs formation, this notification is required.

If you have no objections to our proposal would you please sign in the space below and forward to the following address.

New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501 Attn: Mr. Joe D. Ramey State Petr. Engr.

Very truly yours,

Dame

Dean B. Barnes District Production Engineer Rocky Mountain District

DBB:kp

Amoco Production Co. by has no objections to the recompletion of GCU well #251 in the Pictured Cliffs formation.



OIL CONSERVATION COMMISSI DISTR anter SEP 28 1976

OIL CONSERVATION COMM. Santa Fe

DATE

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

teina

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

9-22-76

Gentlemen:

9-20-76 I have examined the application dated_____ hist wells for the Cuc Operator Lease and Well No. Unit. S-T-R

and my recommendations are as follows:

| # 105 | 810/s | 600/E | 12-28N-13W |
|-------|--------------|-------|------------|
| # 122 | 605/N, | 535/W | 18-28N-12W |
| #131 | | / | 17-28N-12W |
| | / . / | / | 24-28N-12W |
| aporo | ve | | |
| | | | |

Yours very truly,

endrick

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NSL-795

Amoco Production Company

Security Life Building Denver, Colorado 80202 M. S. Kraemer Division Production Manager A. M. Roney Division Operations Superintendent T. M. Curtis W. M. Jones Production Coordination Superintendents

January 21, 1977

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

File: WGL-177-416

Gallegos Canyon Unit Well No. 251 660' FNL, 2260' FWL (SE NE NW) Section 24-28N-12W San Juan County, New Mexico

Energy Reserves Group of Casper, Wyoming requested approval from us as operator of the above referenced unit to use an old plugged and abandoned well described above to reenter and attempt completion in the Pictured Cliffs formation.

We have secured the approvals of other interest owners in this unit, and by attachment we as operator of the above referenced unit are furnishing our approval of Energy Reserves Group letter to re-enter the above referenced well.

HLM:cd

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82601 Roone 307 265 7331

September 20, 1976

Amoco Production Co. 501 Airport Road. Farmington, New Mexico 87401 Attn: Mr. E. O. Speer, Jr. Area Supt.

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State Petr, Engr.

Very truly yours,

B. Barne

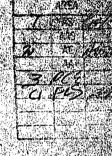
Dean B. Barnes District Production Engineer Rocky Mountain District

DBB:kp

Amoco Production Co. by the recompletion of GCD well #251 in the Pictured Cliffs formation



CD Energy Reserves Group



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