

MAY -9 1977

P. O. BOX 990
FARMINGTON, NEW MEXICO 87401
PHONE: 505-325-2841

May 5, 1977

NSL-850 104 F Du May 29

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in both the Blanco Pictured Cliffs and Blanco Mesa Verde pools.

It is intended to locate the El Paso Natural Gas Company Mudge #4A 1015' from the North line and 1950' from the West line of Section 1, T-31-N, R-11-W, in San Juan County, New Mexico.

There is a bluff located directly west of the proposed location which makes it extremely difficult and expensive to build an orthodox location. The subject well is unorthodox because it is located less than 790' from the East lease line. El Paso is the offset operator to the east.

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

A plat showing the proposed well location and one showing offset ownership are attached.

Sincerely,

L. A. Aimes

L. a. aines

Sr. Drilling Engineer

LAA:pb

cc: P. T. McGrath
A. R. Kendrick

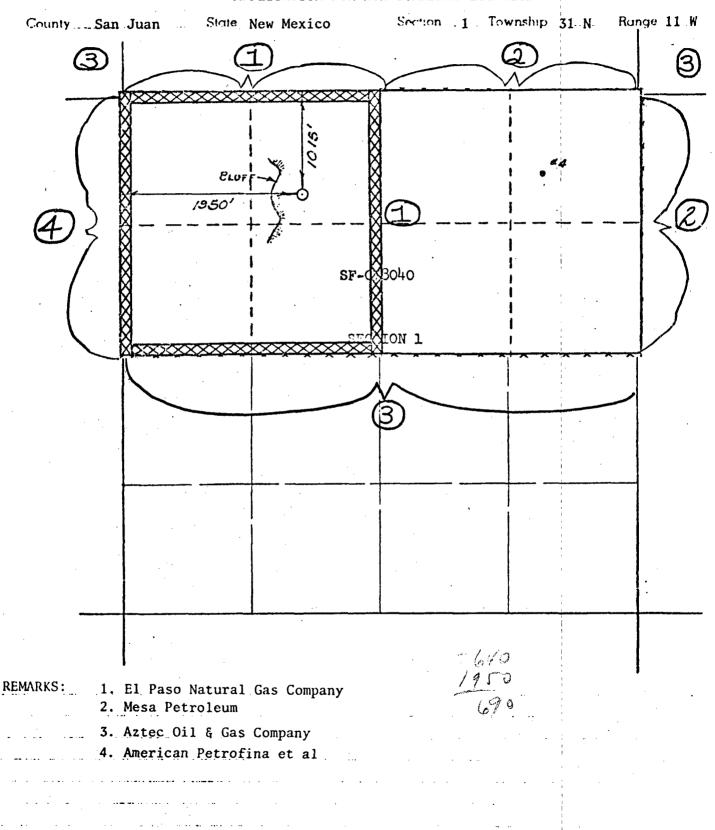
Jim Permenter

### EL PASO NATURAL GAS COMPANY

Well Name MUDGE #4 A, Blanco Mesaverde

Footage --- 1015' FNL, 1950' FWL

### APPLICATION FOR NON-STANDARD LOCATION





### AMERICAN PETROFINA COMPANY OF TEXAS 1977

POST OFFICE BOX 2159 • DALLAS, TEXAS 7/8 2/30NSERVATION COMM.

Santa Fe

PLEASE REPLY TO:
PRODUCTION DEPARTMENT

May 10, 1977

New Mexico Oil Conservation Commission P. O. Box 1088
Santa Fe, New Mexico 87501

Re: Unorthodox Location

El Paso Natural Gas Company

Mudge #4A

1950' FWL and 1015' FNL of Section 1, T31N-R11W, San Juan

County, New Mexico

#### Gentlemen:

As requested by El Paso Natural Gas Company, enclosed herewith for your file is an approved copy of their letter dated May 5, 1977.

Yery truly/yours,

Dave

WFB:bj

Encl.

cc: El Paso Natural Gas Company

P. O. Box 990

Farmington, New Mexico 87401 Attention: Mr. L. A. Aimes

Senior Drilling Engineer

### EI Pasa NATURAL GAS COMPANY

P. O. BOX 990
FARMINGTON, NEW MEXICO 87403 OMM.
PHONE: 505-325-2841

May 5, 1977

Mesa Petroleum Aztec Oil & Gas Company American Petrofina

Re: Unorthodox Location

#### Gentlemén:

El Paso Natural Gas Company has requested administrative approval from the New Mexico Oil Conservation Commission for an unorthodox gas well location for an infill Mesa Verde - Pictured Cliffs dual well.

It is intended to locate the El Paso Natural Gas Company Mudge #4A 1950' from the West line and 1015' from the North line of Section 1, T-31-N, R-11-W, San Juan County, New Mexico.

This is necessary due to terrain problems shown on the attached plats.

In compliance with New Mexico Oil Conservation Commission rules, we are notifying you, as operators of an offseting proration unit, of our unorthodox application for administrative approrval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there are no objections to this location, please sign and return one copy to the New Mexico Oil Conservation Commission, Post Office Box 1088, Santa Fe, New Mexico 87501, one copy to El Paso Natural Gas Company and keep one copy for your files.

Yours truly,

A plat showing the proposed well location and offsetting lease ownership is attached.

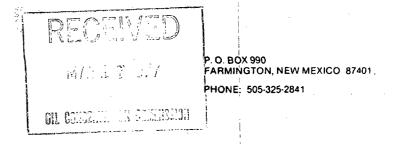
L. A. Aimes

LAA:pb AMERICAN PETROFINA COMPANY OF TEXAS

Approved:

Date: 5-10-77

### EIPSSO NATURAL GAS COMPANY



May 5, 1977

Mesa Petroleum Aztec Oil & Gas Company American Petrofina

Re: Unorthodox Location

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Yours truly,

& a dines

L. A. Aimes
Sr. Drilling Engineer

LAA:pb

Approved:

an

RECEIVED

Date:

5-16-77

MAY 1 0 1977

### Paso NATURAL GAS COMPANY



MAY - 9 1977

Mesa Petroleum Aztec Oil & Gas Company American Petrofina

AMA. PROD.

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L. A. Aimes

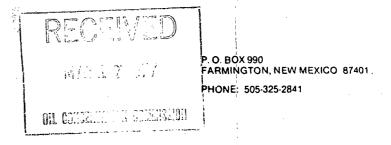
Sr. Drilling Engineer

LAA:pb

Approved: (Moderate Control Division Manager Mesa Petroleum Co.

Date: May 12, 1977

### EIPaso NATURAL GAS COMPANY



May 5, 1977

Mesa Petroleum Aztec Oil & Gas Company American Petrofina

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Yours truly,

L. a. aimes L. A. Aimes

Sr. Drilling Engineer

LAA:pb

RECEIVED

MAY 1 0 1977

APPROVED BY .

CONDITIONS OF APPROVAL, IF ANY:

### SUBMIT IN TRIPLICATE\*

ICATE\* Form approved.
Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

ITED STATES (Other Instructions on reverse side)

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	SF 078040			
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG E	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK  DRI b. TYPE OF WELL	ILL 🗵	DEEPEN [	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
—	AS OTHER		SINGLE MULTIF	LE T	S. FARM OR LEASE NAME
, NAME OF OPERATOR					Mudge
	atural Gas Co	9. WELL NO.			
. ADDRESS OF OPERATOR	O	10 FIELD AND POOL OF WILDCAM			
LOCATION OF WELL (R	0, Farmington deport location clearly and	Blanco Pictured Cliff			
1015'N, 1950'W At proposed prod. zone					Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 1, T-31-N, R-11-W
					NMPM
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST OF	FFICE*		12. COUNTY OR PARISH 13. STATE
A DISTANCE PROV PROP	ngrn•	1 16	. NO. OF ACRES IN LEASE	1 17 NO (	San Juan NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					OF ACRES ASSIGNED HIS WELL
(Also to nearest drig, unit line, if any)  8. DISTANCE FROM PROPOSED LOCATION*			. PROPOSED DEPTH	20. ROTA	106.34 & 320.59
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)			5765'	Rotar	
			3703	Mocar	22. APPROX. DATE WORK WILL START
6337'GL					
3.	F	PROPOSED CASING	AND CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	224 6	cu.ft. to circulate
		1			
8 3/4"	7"	20.0#		- 500 €	cu.ft.to cover Ojo Alam
8 3/4" 6 1/4"	7" 4 1/2"line	,	3445' 3295-5765'		cu.ft.to cover Ojo Alam cu.ft.to fill to 3295'
	7" 4 1/2"line	,	71.5		
6 1/4" Selective	' ly perforate	r 10.5#	71.5	430 c	
6 1/4" Selective		r 10.5#	3295-5765'	430 c	cu.ft.to fill to 3295'
6 1/4" Selective	' ly perforate	r 10.5#	3295-5765'	430 c	cu.ft.to fill to 3295'
6 1/4"  Selectivel the Pictur	ly perforate red Cliffs fo i WP and 6000	and sandward rmation.	3295-5765' ter fracture the	430 c	cu.ft.to fill to 3295'
6 1/4" Selectivel the Pictur A 3000 psi	ly perforate red Cliffs fo i WP and 6000	and sandward rmation.	3295-5765' ter fracture the	430 c	cu.ft.to fill to 3295' sa Verde and er equipped with
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# NEW MEXICO OIL CONSERVATION COMMISSION WELL . CATION AND ACREAGE DEDICATION F .

Form C-102 Supersedes C-121 Effective 1-1-55

All distances must be from the outer boundaries of the Section Well No. 4A (SF-078040) EL PASO NATURAL GAS COMPANY MUDGE Sect.on Township Unit Letier Honge SAN JUAN 31-N 11-W Actual Footune Location of Well: 1015 NORTH WEST feet from the feet from the Ground Lovel Elev. Dedicated Acreage: Producing Formation BLANCO PICTURED CLIFFS 6337 PICTURED CLIFFS&MESAVERDE BLANCO MESA VERDE 160.34 & 320.59 Agree 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ☐ Yes If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 19501 Name Position SF-038040 Company I hereby certify that the well location shown on this plat was piorted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 7, 1977 Registered Professional Engineer and/of Land Surveyor PLAT RE-ISSUE MAY 2, 1977 TO SHOW BLUFF 

# OIL CONSERVATION COMMISSION COUNTY DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE 5-6-77
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application dated	1 No. Unit, S-T-R
and my recommendations are as follows:	
• · · · · · · · · · · · · · · · · · · ·	
	Yours very truly,
	AR tengrick