TYPE NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

١Ħ	IS CHECKLIST IS MA		THE DIVISION LEVEL IN SANTA FE	REGULATIONS			
Applic	[DHC-Dowi	idard Location] [NSP-Non-Standard hole Commingling] [CTB-Lease ( ol Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PM [SWD-Salt Water Disposal] [I	I Proration Unit] [SD-Simultaneous Dedic Commingling] [PLC-Pool/Lease Commin Storage] [OLM-Off-Lease Measuremen X-Pressure Maintenance Expansion] PI-Injection Pressure Increase] cation] [PPR-Positive Production Respo	gling] t]			
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultan					
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measuren  DHC CTB PLC					
	[C]	Injection - Disposal - Pressure Incre WFX PMX SWD	ease - Enhanced Oil Recovery  IPI				
	[D]	Other: Specify					
[2]	NOTIFICAT: [A]	ON REQUIRED TO: - Check Tho Working, Royalty or Overriding	se Which Apply, or Does Not Apply ng Royalty Interest Owners				
	[B]	Offset Operators, Leaseholder	s or Surface Owner				
	[C]	Application is One Which Rec	quires Published Legal Notice				
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E]	For all of the above, Proof of I	Notification or Publication is Attached, and/	or,			
	[F]	☐ Waivers are Attached					
[3]	~	CURATE AND COMPLETE INFO	ORMATION REQUIRED TO PROCESS	5 ТНЕ ТҮРЕ			
[4] approv applica	al is <b>accurate</b> a	<b>FION:</b> I hereby certify that the informal complete to the best of my knowlequired information and notifications and the second	mation submitted with this application for a edge. I also understand that <b>no action</b> will are submitted to the Division.	dministrative be taken on this			
	Note	Statement must be completed by an indiv	idual with managerial and/or supervisory capacity.				
	Clugston ————————————————————————————————————	- Jalon Ch	Sr. Regulatory Specialist	2/26/07			
Print o	r Type Name	Signature //	Title	Date			
			clugspl@conocophillips.com				

e-mail Address



February 26, 2007 Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

San Juan 28-5 Unit #74E

Unit P (SESE), 570' FSL & 495' FEL, Sec. 36, T28N, R5W

San Juan Co., New Mexico API # - 30-039-29820

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool.

The proposed San Juan 28-5 Unit #74E was staked as a single Dakota formation. The placement of the well is non-standard for the Dakota as per Order 10987-B (2) since it is on the edge of the unit boundary. The well was staked at an unorthodox location due to terrain and endangered plant species, the Ponderosa Pine. Steep cliffs and rugged terrain along with protected and endangered plants encompass a majority of the area within the legal spacing window for the Dakota formation. Consequently, we had to stake this well at a location is non-standard for the Basin Dakota formation to best fit the terrain and to protect plant life. See the attached topo and aerial map for further clarification.

Production from the Basin Dakota is included in the 330.74 acres gas spacing unit of Section 36, T28N, R5W as per NSP - R-2948 Tract 10.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

- 1. Approved APD cover page and C102 plat showing location of the well
- 2. 9 Section Plan showing wells in the area
- 3. Offset Operator Plat for Section 31 of 28-4 Unit, Sec. 1 of 27-5 Unit and Sec 6 of 27-4 Unit
- 4. Topo and aerial maps showing the location of the well

Burlington Resources is the offset operator and notification has been provided to the WI owners of the affected units indicated above. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Sincerely,

fatsy Clush

Sr. Regulatory Specialist

Re:

San Juan 28-5 Unit #74E Unit P (SESE), 570' FSL & 495' FEL, Sec. 36, T28N, R5W San Juan Co., New Mexico API # - 30-039-29820

I hereby certify that the since Burlington Resources is the offset operator the Working Interest Owners have been notified by certified mail of our application for administrative approval for non-standard well location of the above well. Hatsy Chegyor

#### Working Interest Owners for Offset

**BP America Production Company** Attn: Karen Clay - SJBU West Lake 1 Room 19-179 501 Westlake Park Blvd. Houston, TX 77079-3092

Chappell Family Trust a DTD 6/4/88 Buddy Gene Chappell Trustee P.O. Box 1865 Corrales NM 87048.

**Dugan Production Corporation** P.O. Box 420 Farmington, NM 87499 - 0420

Charles W. Gay C/O James M. Raymond - POA P.O. Box 291445 Kerrville, TX 78029-1445

Forest Oil Corporation The Wiser Oil Corporation Attn: Nancy Reinhardt 707 17th Street, Ste 3600 Denver, CO 80202

Lorrayne Gay Hacker C/O James M Raymond - POA P.O. Box 2921445 Kerrville, TX 78029-1445

Harco LTD Partnership P.O. Box 3716 Roswell, NM 88202-3716

Harrington Energy Resources LTD PTN KB of America - Maureen INDVIK P.O. Box 1813 Des Moines, IA 50306-1813

Harrington Southwest Energy LTD PTN BK of American - Maureen INDVIK P.O. Box 1813 Des Moines, IA 50306-1813

Langdon D. Harrison REVOC Trust B C/O Zia Data Search Jacqueline M HA P.O. Drawer 2188 Roswell, NM 88202

J&M Raymond LTD Raymond & Sons I LLC Gen Partner P.O. Box 291445 Kerrville, TX 78029-1445

JABCO LLP
C/O Bank of American NA
P.O. Box 840738
Dallas, TX 75284-0738

Mar Oil & Gas Corp Inc M A Romero President P.O. Box 5155 Santa Fe, NM 87502

Maydell Miller Mast Trust James M. Raymond Trustee P.O. Box 291445 Kerrville, TX 78029-1445

Navatex Energy LP C/O Zia Data Search Corp/Agent P.O. Box 2188 Roswell, NM 88202-2188

Providence Minerals LLC 14860 Montfort Dr Ste 209 Dallas, TX 75254

Kathleen Quinn Bank of America NA - L Kersh P.O. Box 830308 Dallas, TX 75283-0308

Rio Aribagas LTD Attn: Eddye Dreyer Agent 4925 Greenville Ave Ste 900 Dallas, TX 75206

Sanrio Gas LLC P.O. Box 1847 Corrales, NM 87048

T. H. McElvain Oil & Gas LTD Partnership 1050 17<sup>th</sup> St Ste 1800 Denver, CO 80265 Tempe LTD Partnership P.O. FE&MK Harrison 8081 Clymer Ln Indianapolis, IN 46250

The TINMIL C/O Robert Tinnin 500 Marquettte NM Ste 1300 Albuquerque, NM 87102

Thomas P. Tinnin -P.O. Box 1885 Albuquerque, NM 87103

XTO Energy Inc 810 Houston St Ste 2000 Fort Worth, TX 76102-6298

Ruth Zimmerman Trust Ruth Zimmerman Trustee by Hazel Har 842 Muirlands Vista Way La Jolla, *CA* 92037

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

		7006 FEB 23	PM 2 47
a.	Type of Work	5. Lease Number	11670
	DRILL	SF-079\$2	
		Unit Reporting No	IMPACH HW
b.	Type of Well	6. If Indian, All. or T	riha
U.	GAS	O. II IIIGIAII, All. OF I	HDG
	GAD .		
· ·	Operator	7. Unit Agreement N	lame
	BURLINGTON		
	RESOURCES Oil & Gas Company	San Juan 28-5 (	mit
 B.	Address & Phone No. of Operator	8. Farm or Lease Na	me
•	PO Box 4289, Farmington, NM 87499	San Juan 28-5 U	
	20 201, 1205, 011111113011, 1111 01111	9. Well Number	
	(505) 326-9700	#74E	
<del></del>	1	AA MALL BARA	
<b>}.</b>	Location of Well 570' FSL, 495' FEL	<b>10. Field, Pool, Wild</b> Basin Dakota	
	SIO FOLL TOO FRE	11. Sec., Twn, Rge,	
	Latitude 36° 36.6538'N, Longitude 107° 18.	1210/W Dan 26 MOO	T DOCK
		API # 30-039- 2	7820
4.	Distance in Miles from Nearest Town	12. County	13. State
	37.5 miles to Blanco, NM Post Office	Rio Arriba	NM
	Distance from Proposed Location to Nearest Property or Lea 495' Acres in Lease	se Line 17. Acres Assigned	to Well
15. 16.	495' Acres in Lease		
	495' Acres in Lease  Distance from Proposed Location to Nearest Well, Drlg, Com	17. Acres Assigned	2,3,5,6,7,8)
16.	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Com 1489'	17. Acres Assigned 330.74 ac (NWSE, Lota pl, or Applied for on this Lea	3 2,3,5,6,7,8) Be
16.	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Com 1489' Proposed Depth This action is subject to technical and except and review pursuant to 43 CFR 3165.3	17. Acres Assigned 330.74 ac (NWSE, Lota pl, or Applied for on this Lea 20. Rotary or Cable	3 2,3,5,6,7,8) Be
16.	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Com 1489' Proposed Depth This action is subject to technical and	17. Acres Assigned 330.74 ac (NWSE, Lota pl, or Applied for on this Lea	3 2,3,5,6,7,8) Be
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16. 18. 19.	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Com 1489' Proposed Depth 8615' This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	17. Acres Assigned 330.74 ac (NWSE, Lots pl, or Applied for on this Lea 20. Rotary or Cable Rotary 22. Approx. Date V	3 2,3,5,6,7,8)  80  Tools  Vork will Start
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#3

DRILLING OPERATIONS AUTHORIZED ARE procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD & 3/21/07

DISTR	uc 1	1				
1625	N.	French	Dr.,	Hobbs,	N.M.	88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

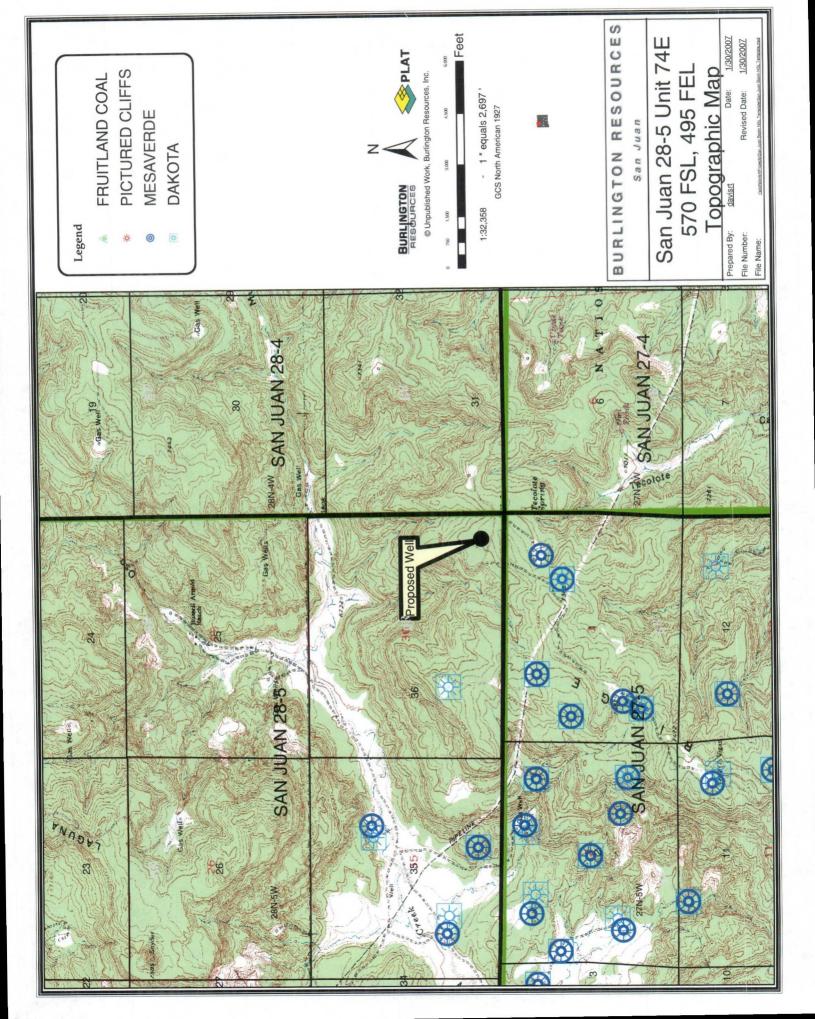
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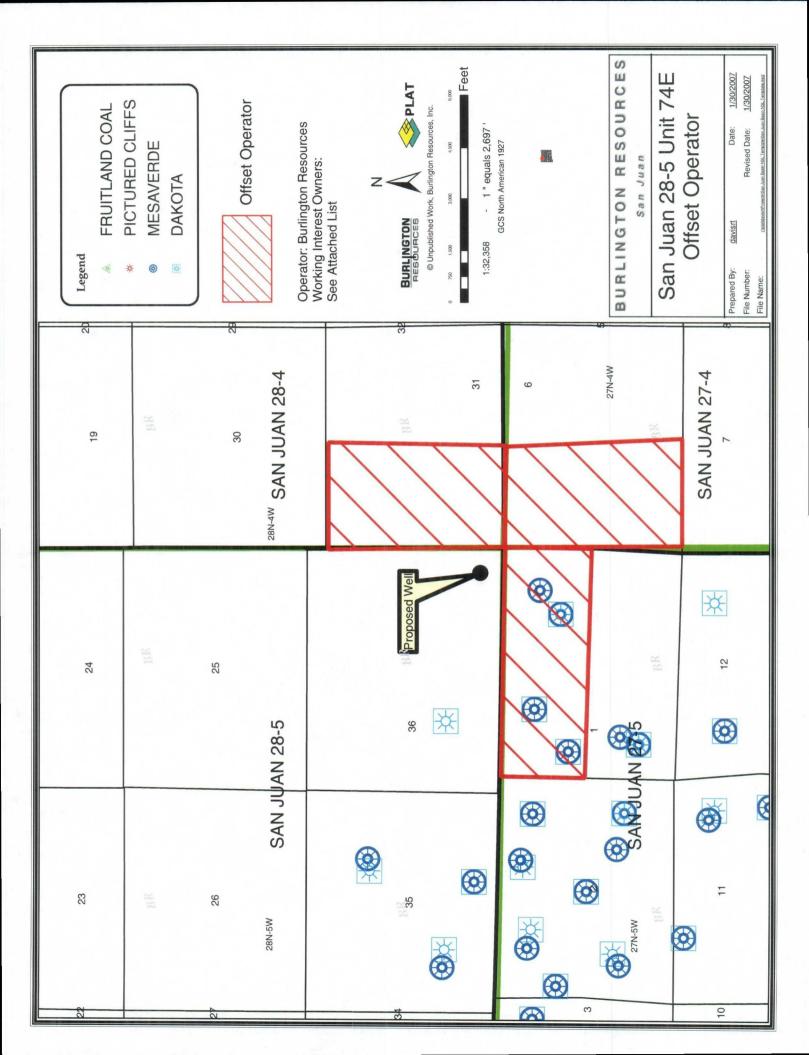
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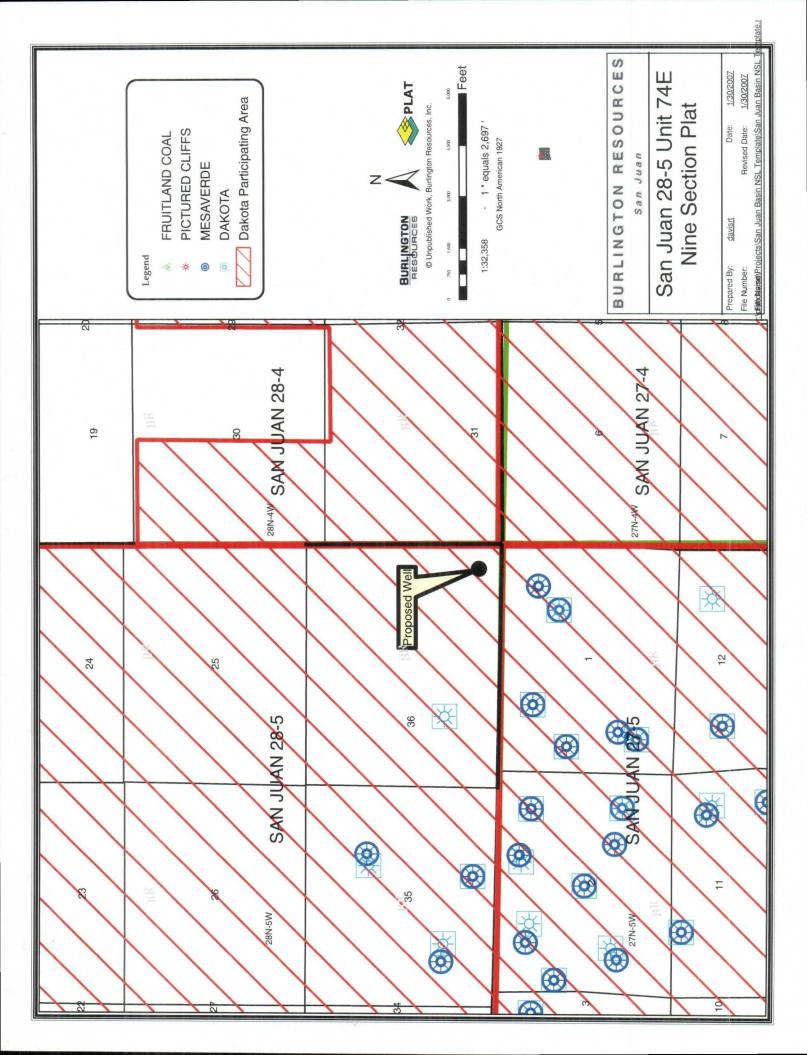
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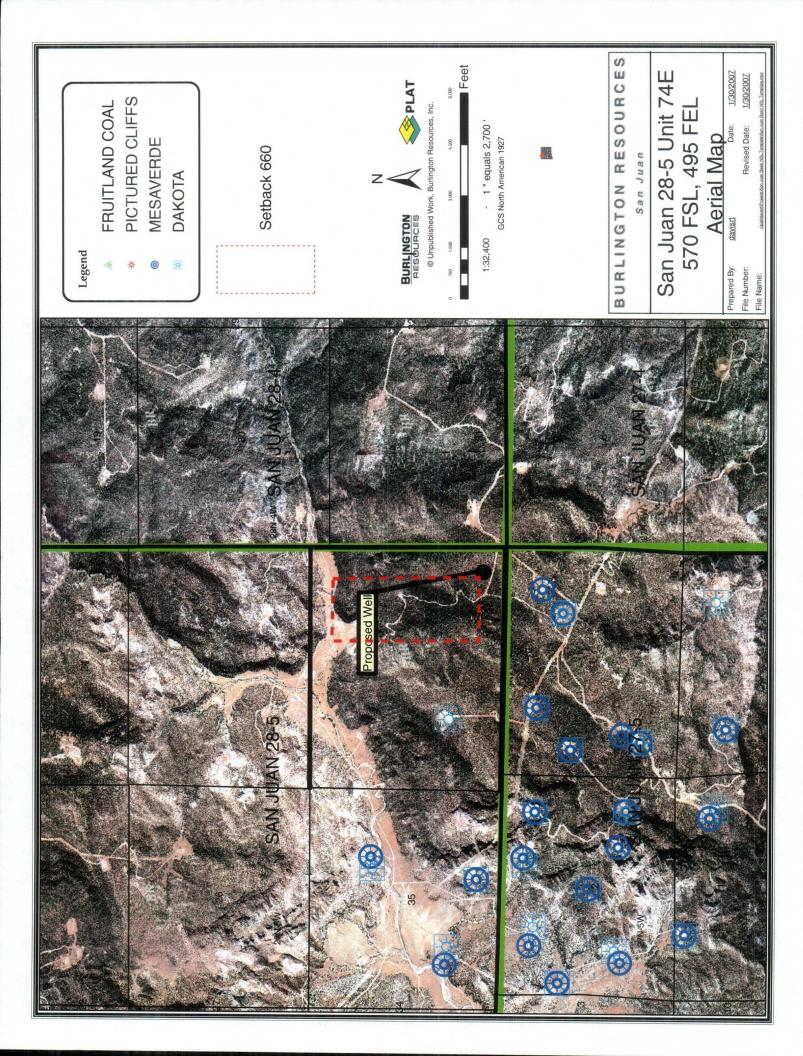
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API Number 2000 Pool Code						Basin Dakota	Pool Nam	ið	
Property C	<del></del>	<u> </u>		11333	<sup>4</sup> Prope	arty Name			ell Number
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YOGROD No	. ,				*Opere	tor Name	· <del></del>		Elevation
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UL or lot no.	Section	Township	Range	Lot Idn	Foot from t	be North/South line	Foot from the	East/West line	County
P	36	28-N	5-W	<u> </u>	570'	SOUTH	496'	east	RIO ARRIBA
			" Bott	om Hole	Location	n If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot ldn	Foot from t	he Korth/South line	Fost from the	Rast/West line	County
Dedicated Acre	<u> </u>		<sup>29</sup> Joint or	i Infili	<sup>34</sup> Consolidati	on Code	#Order No.	<u> </u>	<del></del>
330. NWSE, Lo	74 ac ts 2,	3, 5, 6,	7,8				R-294	8 Truct 1	0
		TLL BE A	SSIGNE			TION UNTIL ALL BEEN APPROVED		· · · · · · · · · · · · · · · · · · ·	DNSOLIDATED
18		С			В	·A	I havely	OPERATOR CI corolly that the inform and complete to the lead	tion contained herein
			<u></u>	-	<u> </u>	LOT 1		Leri (1)	24.P

Printed Name Sr. Regulatory Specialist LOT 3 LOT 7 LAT: 36'36.6372' N. LONG: 107'18.0914' NAD 1927 LOT- 6 LOT 4 LOT 5









#### Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Tuesday, February 27, 2007 3:45 PM

To: 'Clugston, Patricia L'

Subject: NSL Application - San Juan 28-5 Unit #74E

#### Ms. Clugston:

I have before me the referenced application.

The The APD cover page and C102 plat described in the application as attachments either were not attached, or did not make it to my desk.

Please furnish copies of these documents.

**Thanks** 

David Brooks Assistant General Counsel 505-476-3450

## BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3272 Order No. R-2948

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR NON-STANDARD GAS PRORA-TION UNITS, BASIN-DAKOTA GAS POOL, RIO ARRIBA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 30, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of August, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of 51 non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, in the following area:

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM Sections 7 through 13, 24 and 25, and 33 through 36

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 34

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 36

- (3) That a standard gas proration unit in the Basin-Dakota Gas Pool consists of 320 acres, and that each of the proposed non-standard units exceeds 320 acres.
- (4) That non-standard units are necessary in the subject area due to variations in legal subdivisions of the U. S. Public Land Survey.
- (5) That the non-standard units created in the subject area should approximate 320 acres, insofar as is practicable, in order to afford to the owner of each property in the Basin-Dakota Gas Pool the opportunity to produce his just and equitable share of the gas in the pool, and otherwise prevent waste and protect correlative rights.
- (6) That non-standard gas proration units approximating 320 acres, insofar as is practicable, should be created in the subject area, and that the subject application should otherwise be <u>denied</u>.

#### IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool are hereby approved:

# RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Unit	Acres		Description
1	322.96	Section 7: Section 8:	Lots 1, 2, 3, and 4 and S/2 S/2 SW/4 SW/4
2	313.42	Section 8:	Lots 1, 2, 3, and 4, SE/4 SW/4, and S/2 SE/4
		Section 9:	Lot 4 and SW/4 SW/4
3	322.35	Section 9:	Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
		Section 10:	Lot 4 and S/2 SW/4
4	321.61		Lots 1, 2, and 3 and S/2 SE/4 Lot 4, S/2 SW/4, and SW/4 SE/4

-3-CASE No. 3272 Order No. R-2948

		TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM (CONT.)
Uni	Acres	Description
5	310.19	Section 11: Lots 1, 2, and 3 and SE/4 SE/4 Section 12: Lots 3 and 4, S/2 SW/4, and SW/4 SE/4
6	342.30	Section 12: Lots 1, 2, and 5 Section 13: Lots 1 and 2, W/2 NE/4, and NW/4 SE/4
7	327.36	Section 13: Lots 3 and 4 and SW/4 SE/4 Section 24: Lots 1 and 2 and W/2 NE/4
8	329.09	Section 24: Lots 3 and 4 and W/2 SE/4 Section 25: Lots 1 and 2 and NW/4 NE/4
9	316.76	Section 25: Lots 3 and 4, SW/4 NE/4 and W/2 SE/4
		Section 36: Lot 1 and NW/4 NE/4
10	330.74	Section 36: Lots 2, 3, 5, 6, 7, and 8 and NW/4 SE/4
11	345.39	Section 36: Lot 4, NE/4 NW/4, S/2 NW/4, SW/4 NE/4, and N/2 SW/4
		Section 35: Lot 1
12	330.92	Section 36: NW/4 NW/4 Section 35: Lot 2, NE/4, and N/2 SE/4
13	345.82	Section 35: Lots 3 and 4, NE/4 NW/4, S/2 NW/4, and N/2 SW/4
		Section 34: Lot 1
14	326.42	Section 35: NW/4 NW/4 Section 34: Lot 2, NE/4, and N/2 SE/4
15	329.70	Section 34: W/2
16	325.46	Section 33: E/2

#### TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM (CONT.)

Unit	Acres		Description
15	318.40	Section 34:	W/2
16	324.70	Section 35:	W/2
17	327.70	Section 35:	E/2
18	328.82	Section 36:	W/2
19	328.06	Section 36:	E/2

- (2) That the subject application is otherwise hereby denied.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

QIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

Guntas B. How

GUYTON B. HAYS, Member

SEAL

A. L. PORTER, Jr., Member & Secretary

#### Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

6 Records found

Displaying Screen 1 of 1

	API Number	ULSTR	Footages
0	3003907280	B-36-28N-5W	930 FNL & 1850 FEL
	Well Name & Number: SAI	N JUAN 28 5 UNIT No. 0	47
	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
$\odot$	3003920041	N-36-28N-5W	1650 FSL & 1695 FWL
T	Well Name & Number: SA	N JUAN 28 5 UNIT No. 0	74
<i>[</i> *	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
$\bigcirc$	3003920063	G-36-28N-5W	1500 FNL & 1840 FEL
-	Well Name & Number: SA	N JUAN 28 5 UNIT No. 0	45
	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
$\odot$	3003925665	E-36-28N-5W	1450 FNL & 1190 FWL
	Well Name & Number: SA	N JUAN 28 5 UNIT No. 0	45M
	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
0	3003927754	C-36-28N-5W	10 FNL & 2615 FWL
-	Well Name & Number: SA	N JUAN 28 5 UNIT No. 0	45N
	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
0	3003929820	P-36-28N-5W	570 FSL & 495 FEL
	Well Name & Number: SA	N JUAN 28 5 UNIT No0	74 <u>E</u>
	Operator: BURLINGTON	RESOURCES OIL & GA	S COMPANY LP
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Continue Go Back