

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR



Initial Report



Final Report

Name of Company: Chevron	Contact: Larry Williams
Address: P.O. Box 1949 Eunice, NM 88231	Telephone No.:
Facility Name: Lovington Paddock #33	Facility Type: Injection well

Surface Owner: City of Lovington	Mineral Owner: State of New Mexico	API No.:
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LOCATION OF RELEASE API # 3002503860000

Unit Letter I	Section 36	Township 16S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude: N 32° 52' 33.37" Longitude: W 103° 18' 02.44"

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: unknown	Volume Recovered: none
Source of Release: Injection well	Date and Hour of Occurrence: 28 November 2005 in the a.m.	Date and Hour of Discovery: 28 November 2005 @ a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Depth to Groundwater: ~64 feet

Describe Cause of Problem and Remedial Action Taken.\* An unknown amount of produced water was released when an elbow on a flow-line failed. (0) barrels of fluid were recovered. Upon discovery of the release, Chevron contacted EPI for an Emergency Response team. The Emergency Response team worked on the release area continuous from 11/28/05 through 11/30/05. Standing liquid was solidified and the impacted material stockpiled on plastic. EPI is continuing cleanup of the release area.

Describe Area Affected and Cleanup Action Taken.\* Approximately 16,300 square feet of surface area was affected by the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Larry Williams		Approved by District Supervisor: <i>[Signature]</i>	
Title: HES Champion	Approval Date: 3-06-07	Expiration Date: 5-06-07	
E-mail Address: larry.williams@chevron.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: Phone: 390-7165			

\* Attach Additional Sheets If Necessary

- ① CHLORIDES OF WATER SPILLED
- ② WHO IN OCD WAS NOTIFIED?
- ③ SAMPLE PLAN & WORKPLAN REQUIRED FOR OCD APPROVAL
- ④ FINAL C. 141 & REPORT UPON COMPLETION
- ⑤ API # LISTED IN FINAL REPORT

1 RP- 1225

incident - nPAC 0708026332  
application - nPAC 0708026400