	- E	ABOVE THIS LINE FOR DAYSION (OIL CONSERVATIO Engineering Bureau -	ON DIVISION	2189
		Francis Drive, Santa Fe, ATIVE APPLIC	<u></u>	CKLIST
THIS CHECKLIST IS N		MINISTRATIVE APPLICATIONS		DIVISION RULES AND REGULATION

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] RECEIVED AUG 26 2003 [1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication] NSL 🗌 NSP 🔲 SD Check One Only for [B] or [C] Oil Conservation Division

 Commingling - Storage - Measurement
 0//

 DHC
 CTB
 PLC
 PC
 OLS
 OLM

 [B] [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify _ [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice

> [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or.

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by apjindividual with managerial and/or supervisory capacity. Signature Call Print or Type Name

<u>REGULATORY Supr.</u> 8.22-03 Title <u>Date</u> <u>peole C.br-inc.com</u>

District I 1625 N. Fra

ch Dr District II

1301 W. Grand Avenue, Artesia, NM 88210 **District III**

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department AUG 20 2003 APPLICATION TYPE Single Well

RECEIVER Form C-10,... Form C-10,...

Conservation Division 1220 South St. Francis Dr. Oil Conservation Etablish Pre-Approved Pools anta Fe, New Mexico 87505 EXISTING WELLBORE

Y Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY PO BOX 4289, FARMINGTON, NM 87499

Operator Navajo B	#6M	Address D-19-27N-8W	San Juan		
Lease	Well No.	Unit Letter-Section-Township-Range	County		
OGRID No. <u>14538</u>	Property Code 7347	API No. 30-045-23638 Lease Type:	<u>X</u> Federal <u>State</u> Fee		

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	OTERO CHACRA	BLANCO MESAVERDE	BASIN DAKOTA
Pool Code	82329	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	WILL BE SUPPLIED UPON COMPLETION	4323'-4468'	6392'-6604'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	SHUT-IN	SHUT-IN
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Original 1028 psi From Brookhaven Com #7A offset (see attachment)	Original 833 psi Current 252 psi	Original 2207 psi Current 489 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1309	BTU 1303	BTU 1303
Producing, Shut-In or New Zone	New Zone	Shut-In	Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: See Attachment	Date: Rates: See Attachment	Date: Rates: See Attachment
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes <u>X</u>	No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes X	No
NMOCD Reference Case No. applicable to this well		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE on Jove	TITLE SENIOR RESERVOIR ENGINEERDATE	8/21/03	
L –			

TYPE OR PRINT NAME L. Tom Loveland

_TELEPHONE NO. (<u>505</u>) 326-9700

Santa	Fe,	New	Mexico	87

Navajo B #6M Bottom Hole Pressures Flowing and Static BHP Cullender and Smith Method

Version 1.0 1/14/98

Chacra	Mesaverde				
<u>CH-Current</u>	<u>MV-Current</u>				
GAS GRAVITY0COND. OR MISC. (C/M)C%N20%CO20%H2S0DIAMETER (IN)0DEPTH (FT)0SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)0FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)0BOTTOMHOLE PRESSURE (PSIA)#DIV/0!	GAS GRAVITY0.746COND. OR MISC. (C/M)C%N20.01%CO20.01%H2S0DIAMETER (IN)5.5DEPTH (FT)4396SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)119.3FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)224BOTTOMHOLE PRESSURE (PSIA)251.9				
<u>CH-Original</u>	<u>MV-Original</u>				
GAS GRAVITY 0.757 COND. OR MISC. (C/M) C %N2 0.0066 %CO2 0.0043 %H2S 0 DIAMETER (IN) 5.5 DEPTH (FT) 3164 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 95.5 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 925 BOTTOMHOLE PRESSURE (PSIA) 1027.5	GAS GRAVITY0.7617COND. OR MISC. (C/M)C%N20.58%CO20.888%H2S0DIAMETER (IN)5.5DEPTH (FT)4396SURFACE TEMPERATURIE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)119.3FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)728BOTTOMHOLE PRESSURE (PSIA)832.5				

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Navajo B #6M Bottom Hole Pressures Flowing and Static BHP Cullender and Smith Method

Version 1.0 1/14/98

Dakota	
<u>DK-Current</u>	<u>Current</u>
GAS GRAVITY0.746COND. OR MISC. (C/M)C%N20.00749%CO20.00619%H2S0DIAMETER (IN)2.0625DEPTH (FT)6498SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)147.6FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)410BOTTOMHOLE PRESSURE (PSIA)488.6	GAS GRAVITY0COND. OR MISC. (C/M)C%N20.00%CO20%H2S0DIAMETER (IN)0DEPTH (FT)0SURFACE TEMPERATURE: (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)0FLOWRATE (MCFPD)0SURFACE PRESSURE (PS:IA)0BOTTOMHOLE PRESSURE: (PSIA)#DIV/0!
<u>DK-Original</u>	<u>Origir⊧al</u>
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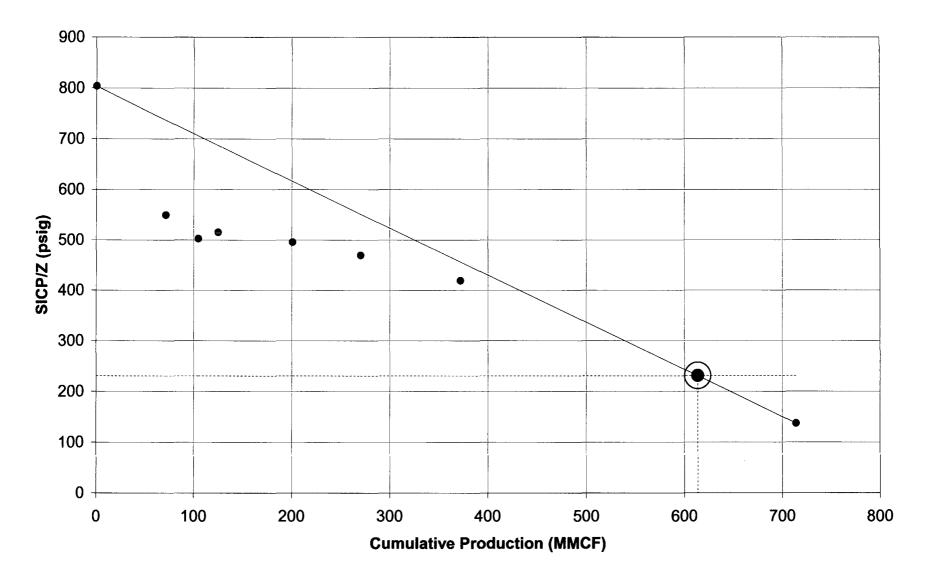
Navajo B #6M - SICP/Z Data

Zone:	Dakota SICP	Chromatograph		SICP/Z	Cum Qg		Y	
Date	(psig)	Used	Z-Factor	<u>(psig)</u>	(MMCF)	<u>Slope</u>	Intercept	
5/1/1980	1760	1/1/2003	0.8142	2162	0	N/A	2162	
5/12/1982	993	1/1/2003	0.876	1134	35.619	-28.86295	2162	
9/28/1983	937	1/1/2003	0.8821	1062	80.079	-13.72886	2162	
9/12/1985	741	1/1/2003	0.9046	819	141.809	-9.46685	2162	
9/1/1988	592	1/1/2003	0.9227	642	187.924	-8.088566	2162	
???	137	N/A	1	137	316.13	-6.404426	2162	
						↓	₩	
7/31/2003	???	1/1/2003	???	423	271.54	-6.404426	2162	
Z-Factor = 0.97 SICP (psig) = 410								

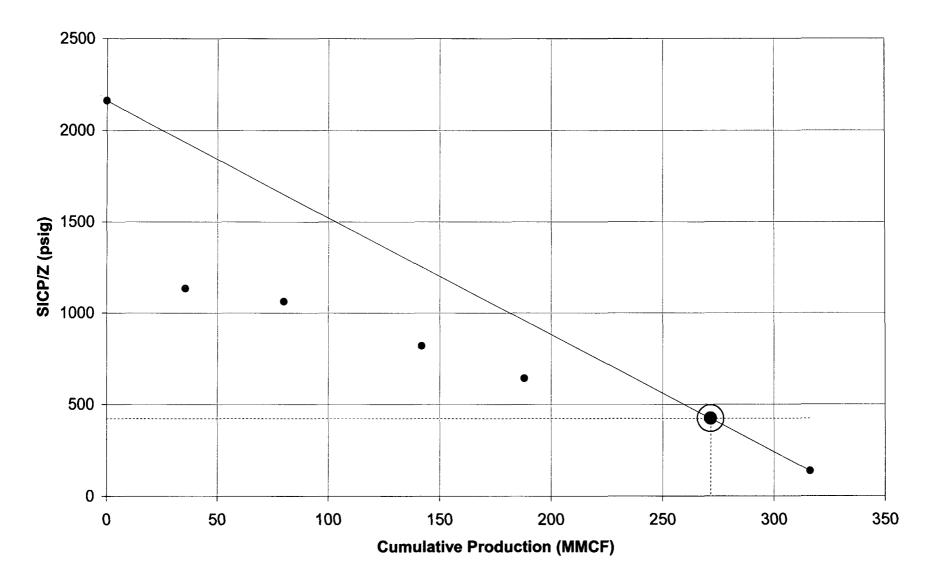
	SICP	Chromatograph		SICP/Z	Cum Qg		Y
<u>Date</u>	<u>(psig)</u>	<u>Used</u>	Z-Factor	<u>(psig)</u>	<u>(MMCF)</u>	<u>Slope</u>	<u>Interce</u>
5/1/1980	728	1/1/2003	0.9061	803	0	N/A	803
4/17/1982	512	1/1/2003	0.9327	549	71.59	-3.554957	803
4/1/1983	471	1/1/2003	0.9379	502	104.682	-2.877836	803
4/18/1984	482	1/1/2003	0.9365	515	124.915	-2.31/166	803
6/23/1989	465	1/1/2003	0.9387	495	201.051	-1.532335	803
2/12/1991	442	1/1/2003	0.9416	469 270.277	270.277	-1.235879	803
5/5/1993	397	1/1/2003	0.9474	419	372.045	-1.033213	803
???	137	N/A	1	137	713.9916	-0.933405	803
						₩	
7/31/2003	???	1/1/2003	???	231	613.67	-0.933405	803
Z-Factor = 0.97 SICP (psig) = 224							

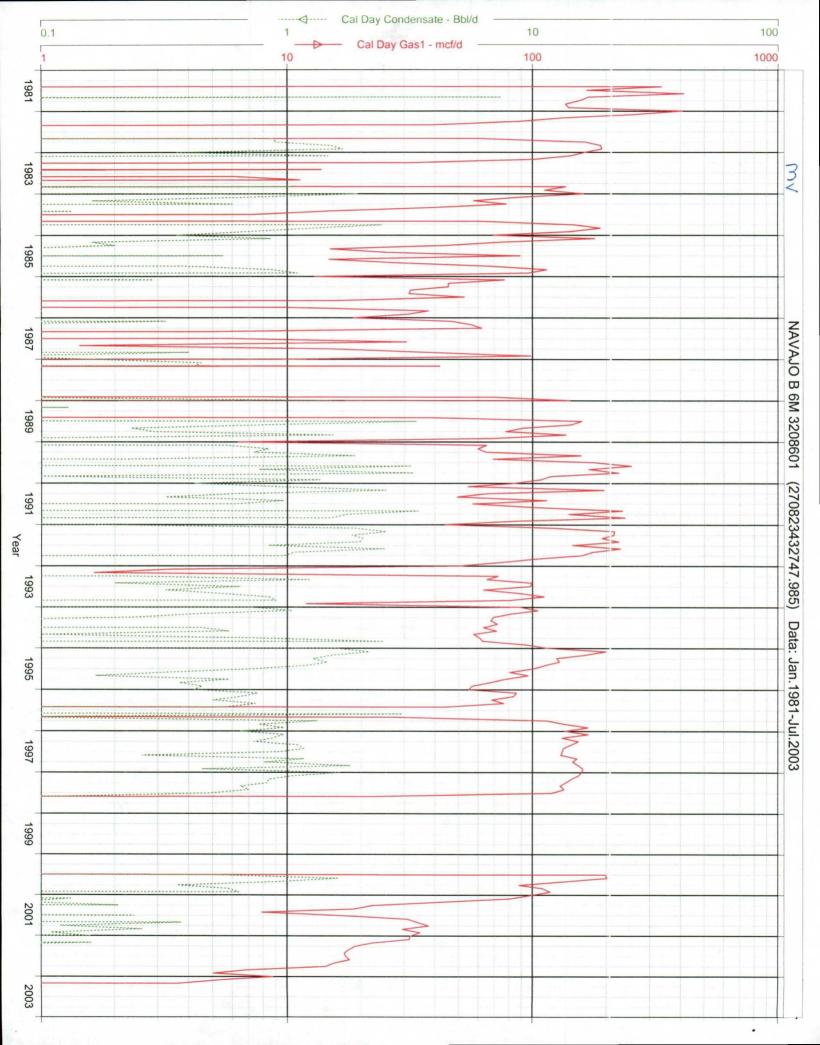
NOTE: THESE ARE ESTIMATES OF THE CURRENT RESERVOIR PRESSURE IN EACH ZONE. IT IS REALIZED THAT THE NEAR-WELLBORE PRESSURES FOR EACH ZONE SHOULD BE SIMILAR, DUE TO THEIR COMMINGLED STATUS.

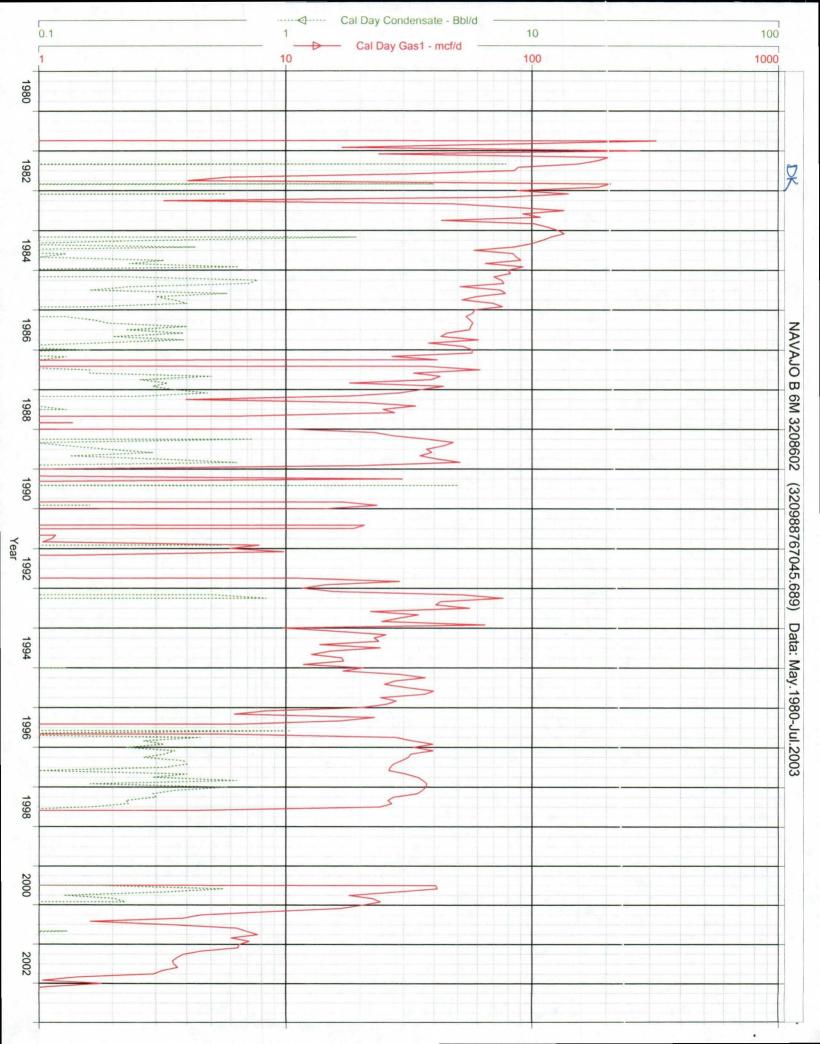
Navajo B #6M (MV)



Navajo B #6M (DK)







Memorandum

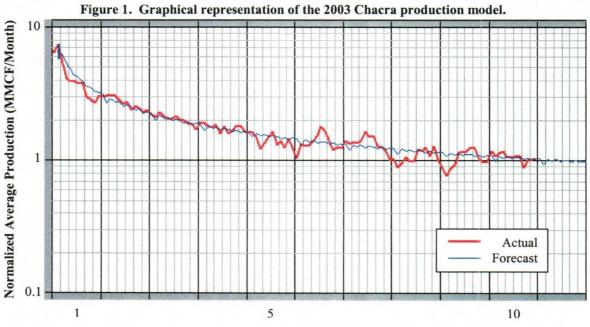


TO: New Mexico Oil Conservation Division
FROM: Lewis Implementation Team, Burlington Resources
DATE: December 2, 2002
RE: 2003 Chacra Recompletion Program Expected Production

Chacra-only production from 73 wells completed after 1970 was normalized and forecasted to result in the production model presented in Table 1. A graphical representation of this normalized production forecast is shown in the attached Figure 1. These wells are located in or near the Chacra Fairway in T-27-N, R-08-W; T-27-N, R-09-W; T-28-N, R-09-W; T-28-N, R-10-W; T-28-N, R-11-W; T-29-N, R-09-W; T-29-N, R-10-W; T-29-N, R-11-W; T-29-N, R-09-W; T-29-N, R-10-W; and T-29-N, R-11-W. Actual results from the individual payadds will certainly vary, but this production model represents the average results that should be achieved. Further delineation in the area will be made in 2003.

Table 1: 2005 Chacra production model.			
Decline Type	Hyp to Exp		
Initial Incremental Rate (MCF/D)	260		
Initial Decline (%/yr, effective)	62		
Final Decline (%/yr, effective)	1.6		
Final Incremental Rate (MCF/D)	15		
Hyperbolic Exponent, n	2.0		
EUR (MMCF)	496		

Table 1: 2003 Chacra production model.



Normalized Year



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MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section.

CLEMENT SUPRON ENERGY CORPORATION Less NAVAJO "B" 6-H Dart cities Settian Termsting Remote the start of th		<u> </u>			in the outer boundaries of			······································
D 19 27 NORTH 8 WE ST SAN JUAN Actual Pectative Elevities of Weits test from the Test from th		N ENERGY CORI	PORATION	1		0 "B"		Well No. 6-M
Actual Foreign Leedings of Well: 1190 test from the WEST Intermoder Formation ME SAVE RDE Peal PlaNCO Desiconed Accurage 6016 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 1. Qualine the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc? If yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in creassory). No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the commission. 790 Image: Superintendent Image: Superintendent 19 DEC 10 1979 Image: Superintendent 19 0. S. GEODORCA SUPVEY Image: Superintendent 10 10 0. S. GEODORCA SUPVEY 10 0. S. GEODORCA SUPVEY 10 10 0. S. GEODORCA SUPVEY 10 10 0. S. GEO		-				County		-
1190 test ten the NORTH two and 790 test ten as the WEST test Orcurd Level Elev. Producing Promoting MESAVERIDE Proof BLANCO Destructional tenerget M 1/2 320 Across 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, intrization, force-pooling, etc?	D	19	27 1	NORTH	8 WEST		SAN JUAN	
General Level Producing Formation ME SAVERDE DAKOTA Poil BLANCO BASIN U 1/2 320 Lores 1. Outline the acreage dedicated to the subject well by colored panel or hachure marks on the plat below. 1. Acres 1. Outline the acreage dedicated to the subject well by colored panel or hachure marks on the plat below. 1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no", "It answer is the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Commission. 750 Image: The the information comparison of the standard unit, eliminating such interest, has been approved by the Commission. 19 Image: The the information comparison of the standard unit, eliminating such interest, has been approved by the Commission. 750 Image: The the information comparison of the standard unit, eliminating such interest, has been approved by the Commission. 19 Image: The the informatin comparison of the standard unit, eliminat		ction of Well:						
6016 DAKOTA BASTN W 1/2 320 Access 1. Quiline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Access Access 1. More than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? I Yes No H answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowers and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allower is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allower is "reverse side of the communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 790 Image: Superint endent CERTIFICATION 1 Image: Superint endent Image: Superint endent 790 Image: Superint endent Image: Superint endent 790 Image: Superint endent Image: Superint endent 790 Image: Superint endent Image: Superint endent		and the second				et from the		
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Sion. Mesaverde Dakota 1 breby certify that the information con- tained herein is true and complete to the best star knowledge and beligt. Navajo "B" No. 6 6-M RECEIVED DEC 1 0 1979 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. Date Surveyed 1850' Navajo "B" No. 6 Navajo "B" No. 6 Date Surveyed 31 Hay 1979 Farmington December 10. Date Surveyed 31 Hay 1979 Farmington December 10. The surveyed Startington my knowledge and beligt. Date Surveyed 31 Hay 1979 Farmington December 10. Navajo "B" No. 6 Feelington December 10. Date Surveyed 31 Hay 1979 Farmington December 10. Date Surveyed 31 Hay 1979 Farmington December 10. The surveyed 31 Hay 1979 Farmington December 10. The surveyed 31 Hay 1979 Farmington December 10. The surveyed 31 Hay 1979 Farmington December 10. Farmington								
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