105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

December 3, 2002

State of New Mexico
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505-5472

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) for the proposed State BD #1 located n Unit M of Section 2-8S-R31E, Chaves County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

December 3, 2002

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
1301 W. Grand
Artesia, NM 88210

Dear Mr. Gum,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) for the proposed State BD #1 located in Unit M of Section 2-8S-31E, Chaves County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT State BD #1

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? _____Yes _____No

II. OPERATOR:
ADDRESS: 105 South 4th Street, Artesia, New Mexico 88210
CONTACT PARTY: James W. Pringel PHONE: (505) 748-4182

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: James W. Pringle TITLE: Operations Engineer
SIGNATURE: James W. Pringle DATE: December 2, 2002

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

C-108 Application for Authorization to Inject
Yates Petroleum Corporation
State BD #1
Unit M Sec. 2, T8S, R31E
Chaves County, New Mexico

I. The purpose of completing this well is to make a disposal well for produced Canyon water into the Canyon. ?

II. Operator: Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Sam Brandon (505) 748-4281

III. Well Data: See Attachment A

IV. This is not an expansion of an existing project.

V. See attached map, Attachment B.

VI. There are no wells within the area of review penetrating the proposed injection zone.

VII. 1. Proposed average daily injection volume approximately 400 BWPD. Maximum daily injection volume approximately 500 BWPD.

2. This will be a closed system.

3. Proposed average injection pressure 1600 psi.
Proposed maximum injection pressure 2000 psi.

4. Sources of injected water would be produced water from the San Andres. (Attachment C & D)

VIII. The proposed injection interval is San Andres 3,900'-4,100'.

Underground water sources of drinking water are in the Alluvial fill from surface to 300'.

IX. The proposed disposal interval may be acidized with 15-20% HCL acid.

X. Logs will be filed at your office. Any new logs run after completing ~~will also be submitted to your office.~~

XI. There are two windmills that exists within a one mile radius of the subject location. Chemical analysis' of the water from these wells are attached. (Attachment C &D)

XI. Available engineering and geologic data have been examined and no evidence of open faults or hydrologic connection between the disposal zone and any underground sources of drinking water has been found. (Attachment E)

XII. Proof of notice.

A. Certified letters sent to the surface owner are attached. (Attachment F)~~There are no offset operators.~~ UNSIGNED Mineral owners?

B. Copy of legal advertisement attached. (Attachment G)

XIV. Certification is signed.

Noticed 12/20/02

PRIDE Energy?

DID They notify the SLO? the surface owner?

Yates Petroleum Corporation
State BD #1
M-2-8S-R26E

Attachment A

RE-ENTRY

III. Well Data

A. 1. Lease Name/Location
State BD #1
M-2-8S-31E
660' FSL & 660' FWL

2. Casing Strings:
a. Proposed well condition:
See Attachment A-Proposed Status
8 5/8" 24#, J-55, ST&C @ 334' (circ)
5 ½" 15.50#, J-55, ST&C @ 4,125'
2 7/8" plastic-coated tubing w/nickel plated Guiberson Uni VI packer @ 3,850' +/-

3. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 3,850'+/-.

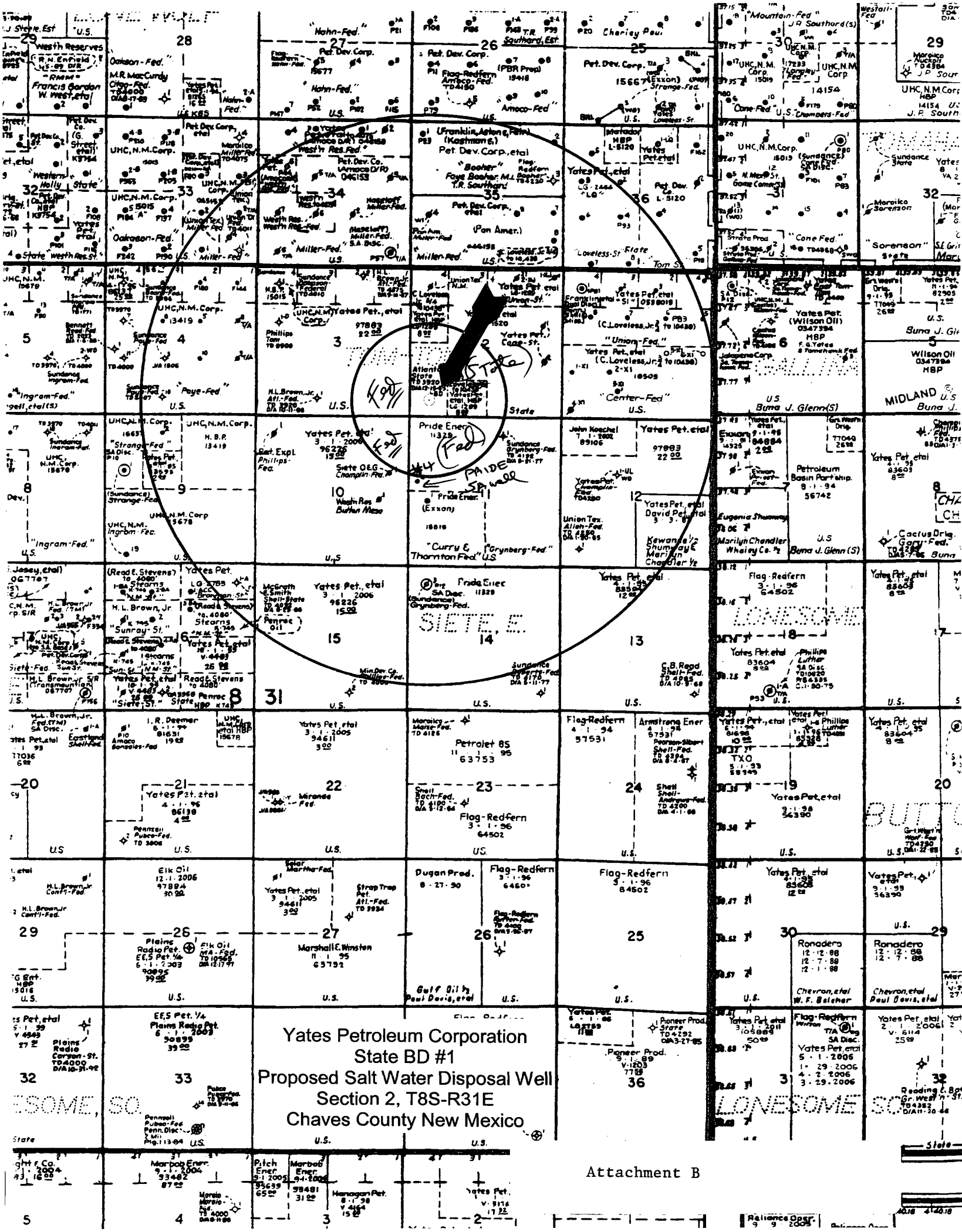
B. 1. Injection Formation: San Andres.

2. Injection interval into cased hole perforation 3,900'-4,100'.

12/1965

3. Well was originally drilled as an exploratory San Andres well. Well will be a San Andres water disposal well when work is completed.

4. Next higher (shallower) oil or gas zone within 2 miles—None.
Next lower (deeper) oil or gas zone within 2 miles—None.



Attachment B

MCI
CHEMICALS and CONSULTING

MILLER CHEMICALS, INC.
Post Office Box 298
Artesia, N.M. 88211-0298
(505) 746-1919 Artesia Office
(505) 398-2893 Hobbs Office
(505) 746-1918 Fax

WATER ANALYSIS REPORT

Company : YATES PETROLEUM
Address : ARTESIA, NM
Lease : WINDMILL
Well : 11/2MI W. ST BD #1 SWD
Sample Pt. : UNKNOWN

Date : 12/9/02
Date Sampled : UNKNOWN
Analysis No. : 00541

	ANALYSIS		mg/L		* meq/L
1.	pH	7.1			
2.	H2S	0			
3.	Specific Gravity	1.010			
4.	Total Dissolved Solids		6206.4		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	195.0	HCO3	3.2
12.	Chloride	Cl	2982.0	Cl	84.1
13.	Sulfate	SO4	800.0	SO4	16.7
14.	Calcium	Ca	360.0	Ca	18.0
15.	Magnesium	Mg	121.7	Mg	10.0
16.	Sodium (calculated)	Na	1747.2	Na	76.0
17.	Iron	Fe	0.5		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		1400.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

18	*Ca <----- *HCO3	3
	/------->	
10	*Mg -----> *SO4	17
	<---------/	
76	*Na -----> *Cl	84

Saturation Values Dist. Water 20 C
CaCO3 13 mg/L
CaSO4 * 2H2O 2090 mg/L
BaSO4 2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	3.2	259
CaSO4	68.1	14.8	1005
CaCl2	55.5		
Mg(HCO3)2	73.2		
MgSO4	60.2	1.9	114
MgCl2	47.6	8.1	387
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	76.0	4441

REMARKS:

Attachment C

SCALE TENDENCY REPORT

Company	: LYATES PETROLEUM	Date	: 12/9/02
Address	: ARTESIA, NM	Date Sampled	: UNKNOWN
Lease	: WINDMILL	Analysis No.	: 00541
Well	: 11/2MI W. ST BD #1 SWD	Analyst	: A. MILLER
Sample Pt.	: UNKNOWN		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.0	at	70 deg. F or	21 deg. C
S.I. =	0.1	at	90 deg. F or	32 deg. C
S.I. =	0.1	at	110 deg. F or	43 deg. C
S.I. =	0.1	at	130 deg. F or	54 deg. C
S.I. =	0.2	at	150 deg. F or	66 deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	2244	at	70 deg. F or	21 deg C
S =	2287	at	90 deg. F or	32 deg C
S =	2301	at	110 deg. F or	43 deg C
S =	2286	at	130 deg. F or	54 deg C
S =	2261	at	150 deg. F or	66 deg C

Respectfully submitted,
A. MILLER

MCI
CHEMICALS and CONSULTING

MILLER CHEMICALS, INC.
Post Office Box 298
Artesia, N.M. 88211-0298
(505) 746-1919 Artesia Office
(505) 393-2893 Hobbs Office
(505) 746-1918 Fax

WATER ANALYSIS REPORT

Company : YATES PETROLEUM
Address : ARTESIA, NM
Lease : WINDMILL
Well : J MI N.E. ST BD SWD
Sample Pt. : UNKNOWN

Date : 12/9/02
Date Sampled : UNKNOWN
Analysis No. : 00542

	ANALYSIS		mg/L		* meq/L
1.	pH	7.1			
2.	H2S	0			
3.	Specific Gravity	1.010			
4.	Total Dissolved Solids		6063.8		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	390.0	HCO3	6.4
12.	Chloride	Cl	3408.0	Cl	96.1
13.	Sulfate	SO4	75.0	SO4	1.6
14.	Calcium	Ca	200.0	Ca	10.0
15.	Magnesium	Mg	194.4	Mg	16.0
16.	Sodium (calculated)	Na	1795.8	Na	78.1
17.	Iron	Fe	0.5		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		1300.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

10	*Ca <----- *HCO3	6
	/------->	
16	*Mg -----> *SO4	2
	<---------/	
78	*Na -----> *Cl	96

Saturation Values Dist. Water 20 C
CaCO3 13 mg/L
CaSO4 * 2H2O 2090 mg/L
BaSO4 2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	6.4	518
CaSO4	68.1	1.6	106
CaCl2	55.5	2.0	112
Mg(HCO3)2	73.2		
MgSO4	60.2		
MgCl2	47.6	16.0	762
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	78.1	4565

REMARKS:

Attachment D

SCALE TENDENCY REPORT

Company	: YATES PETROLEUM	Date	: 12/9/02
Address	: ARTESIA, NM	Date Sampled	: UNKNOWN
Lease	: WINDMILL	Analysis No.	: 00542
Well	: 1 MI N.E. ST BD SWD	Analyst	: J. MILLER
Sample Pt.	: UNKNOWN		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. =	0.1	at	70 deg. F or	21	deg. C
S.I. =	0.1	at	90 deg. F or	32	deg. C
S.I. =	0.2	at	110 deg. F or	43	deg. C
S.I. =	0.2	at	130 deg. F or	54	deg. C
S.I. =	0.3	at	150 deg. F or	66	deg. C

****

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	1951	at	70 deg. F or	21	deg C
S =	1991	at	90 deg. F or	32	deg C
S =	2004	at	110 deg. F or	43	deg C
S =	1989	at	130 deg. F or	54	deg C
S =	1964	at	150 deg. F or	66	deg C

Respectfully submitted,
J. MILLER

WELLNAME: State "BD" #1 FIELD: Tom Tom (San Andres)

LOCATION: 660' FSL & 660' FWL, Sec. 2, T8S, R31E, Chaves Co. NM

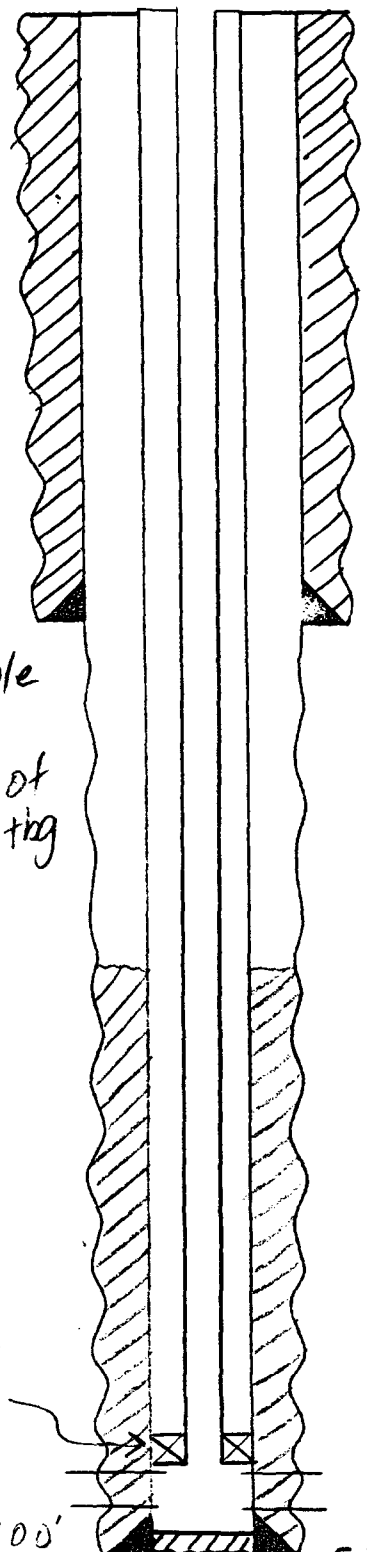
GL: 4,342' ZERO: _____ AGL: _____ KB: 4,351'

SPUD DATE: 12/4/65 COMPLETION DATE: _____

COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, J-55, STC	334'
5 1/2", 15.50 #/ft, J-55, STC	4,125'

After



8 5/8" @ 334', CMTD w/ 150 SACKS, CMT circ. to surface

TOC: 3,000' +/-

SAN ANDRES
3,900' - 4,100'

5 1/2" set @ 4,125', CMTD w/ 800 +/- SACKS

- SKETCH NOT TO SCALE -

DATE: 11/27/02 JLW

WELLNAME: State "BD" #1 FIELD: Tom Tom (San Andres)

LOCATION: 660' FSL & 660' FWL, Sec 2, T8S, R31E, Chaves Co, NM.

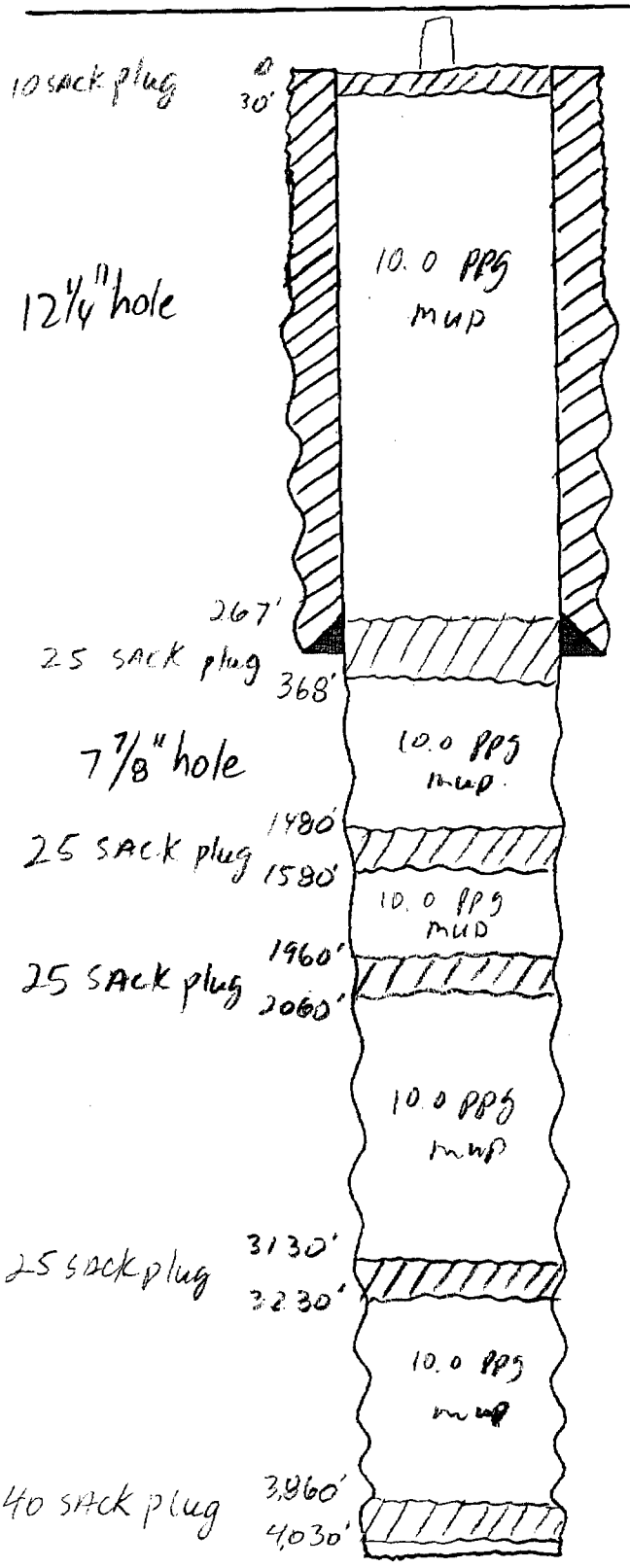
GL: 4342' ZERO: _____ AGL: _____ KB: 4351'

SPUD DATE: 12/4/65 COMPLETION DATE: 12/15/65

COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, J-55, STC	334'

before



8 5/8" set @ 334'. cmtd w/ 150 sacks, cmt circ to surface

- SKETCH NOT TO SCALE -

DATE: 11/27/02 JMP

Attachment E

C-108 application for Authorization to Inject
Yates Petroleum Corporation
State BD #1
Section 2, T8S-R31E
Chaves County, New Mexico

Available engineering and geologic data have been examined and no evidence of open faults of hydrologic connection between the disposal zone and any underground sources of drinking water has been found.

H. Tim Miller 12-18-02

Tim Miller
Geologist
Yates Petroleum Corporation

Date

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

December 18, 2002

Pride Energy
P.O. Box 70195
Tulsa, Okalahoma 74170-1950

Re:State BD #1

Gentlemen;

Yates Petroleum Corporation has made an application with the Oil Conservation Division for administrative approval for a "Salt Water Disposal Well", the State BD #1 located in Unit M, Section 2 Township 8 South, Range 31 East, Chaves County, New Mexico.

Please find enclosed a copy of Form C-108 "Application for Authorization to Inject".

If you should have any questions please feel free to contact me at (505) 748-4182.

Sincerely,

James W. Pringle

James W. Pringle
Operations Engineer

JWP/cm

Enclosure

Attachment F

U.S. Postal Service

CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

Postmark Here

Sent To Pride Energy

Street, Apt. No.; or PO Box No. Box 701950

City, State, ZIP+ 4 Tulsa OK 74170 1950

State 1-D #1 SWD

Cherry Matthews

7000 1530 0000 1625 4888

PS Form 3800, May 2000 See Reverse for Instructions

AFFIDAVIT OF PUBLICATION

COUNTY OF CHAVES
STATE OF NEW MEXICO

I, Fran Saunders
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated

December 8th 2002

and ending with the issue dated

December 8th 2002

.....

Fran Saunders
Clerk

Sworn and subscribed to before me

This 12th day of December 2002

Marylon D Shepler
Notary Public

My Commission expires
July 25, 2006

(SEAL)

Publish December 8, 2002

LEGAL NOTICE

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well the State BD #1 located 660' FSL & 660' FWL of Section 2, Township 8 South, Range 31 East of Chaves County, New Mexico, will be used for salt water disposal. Disposal waters from the San Andres will be re-injected into the San Andres at a depth of 3,900'-4,100' with a maximum pressure of 2000 psi and a maximum rate of 500 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. Additional information can be obtained by contacting James W. Pringle at (505) 748-4182.

Attachment G

Legal Notice

Yates Petroleum Corporation, 105 south Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well the State BD #1 located 660' FSL & 660' FWL of Section 2, Township 8 South, Range 31 East of Chaves County, New Mexico, will be used for salt water disposal. Disposal waters from the San Andres will be re-injected into the San Andres at a depth of 3,900'-4,100' with a maximum pressure of 2000 psi and a maximum rate of 500 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. Additional information can be obtained by contacting James W. Pringle at (505) 748-4182.

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 10, 2003

Mr. Will Jones
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: State BD #1 located in Unit M, Section 2 Township 8 South, Range 31 East, Chaves County, New Mexico.

Dear Mr. Jones;

As per our conversation January 7, 2003 regarding notification to the State of New Mexico, Commissioner of Public Lands Mr. Pete Martinez, please find enclosed a copy of the stamped certified mail receipt showing that they received a copy of our C-107 application. I was remiss in sending it to them, I apologize for the oversite.

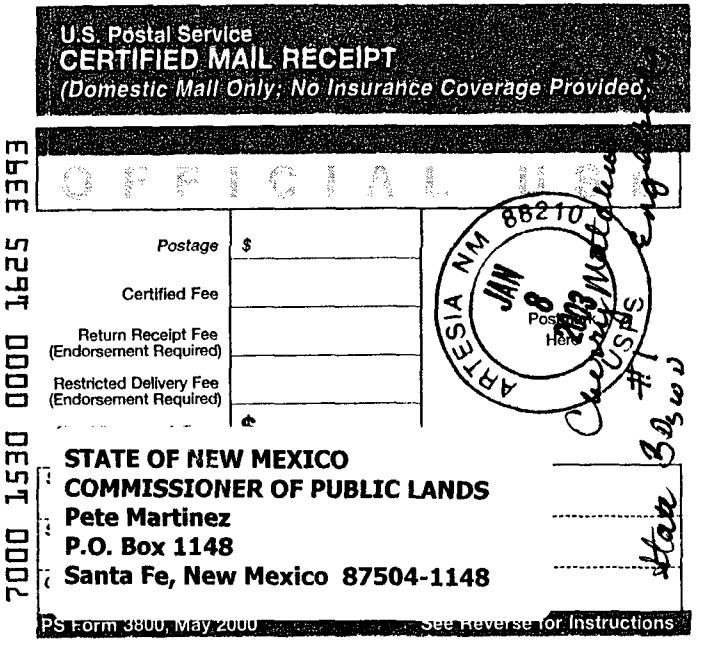
If you have any further questions please feel free to contact me at (505) 748-4164/

Sincerely,

Cherry Matchus

Cherry Matchus
Engineering Technician
For Jim Pringle Operations Engineer

Enclosure



U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage $
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)

ARTESIA NM 88210
JAN 8 2003
USPS
Postmark Here

7000 1530 0000 1625 3393

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
Pete Martinez
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

PS Form 3800, May 2000 See Reverse for Instructions

COUNTY CHAVES
FIELD or LOCATION WILDCAT
WELL STATE "BD" #1
COMPANY THE ATLANTIC REF.

COMPANY THE ATLANTIC REFINING COMPANY
WELL STATE "BD" #1
FIELD WILDCAT
COUNTY CHAVES STATE NEW MEXICO
LOCATION 660' FSL 660' FWL
Sec. 2 Twp. 8-S Rge. 31-E

Other Services: FDC-G, L, MDP

Elev.: K.B. 4352 D.F. 4351 G.L. 4342

Permanent Datum:	GROUND LEVEL	Elev. 4342
Log Measured From	K.B.	10 Ft. Above Perm. Datum
Drilling Measured From	K.B.	

Date	12-14-65		
Run No.	ONE		
Depth—Driller	4125		
Depth—Logger	4118		
Btm. Log Interval	4117		
Top Log Interval	3850		
Casing—Driller	8-5/8"@340	@	@
Casing—Logger	--		
Bit Size	7-7/8"		
Type Fluid in Hole	SALT GEL		
Dens. / Visc.	10.6 / 37		
pH / Fluid Loss	-- / 8.2 ml	ml	ml
Source of Sample	PIT		
R_m @ Meas. Temp.	.06 @ 68 °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	.044 @ 68 °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	-- @ -- °F	@ °F	@ °F
Source: R_{mf} / R_{mc}	M / --		
R_m @ BHT	.045 @ 95 °F	@ °F	@ °F
Time Since Circ.	--		
Max. Rec. Temp.	95 °F	°F	°F
Equip. / Location	4556 / ART.		
Recorded By	WENDLAND		
Witnessed By	SHEETS & SIWULA		

Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 31

REMARKS

Changes in Mud Type or Additional Samples

Date	Sample No.			
Depth—Driller				
Type Fluid in Hole				
Dens. / Visc.				
pH / Fluid Loss		ml		
Source of Sample				
R_m @ Meas. Temp.		@ °F	@ °F	
R_{mf} @ Meas. Temp.		@ °F	@ °F	
R_{mc} @ Meas. Temp.	—	@ °F	@ °F	
Source: R_{mf} / R_{mc}				
R_m @ BHT		@ °F	@ °F	
R_{mf} @ BHT		@ °F	@ °F	
R_{mc} @ BHT		@ °F	@ °F	

Scale Changes

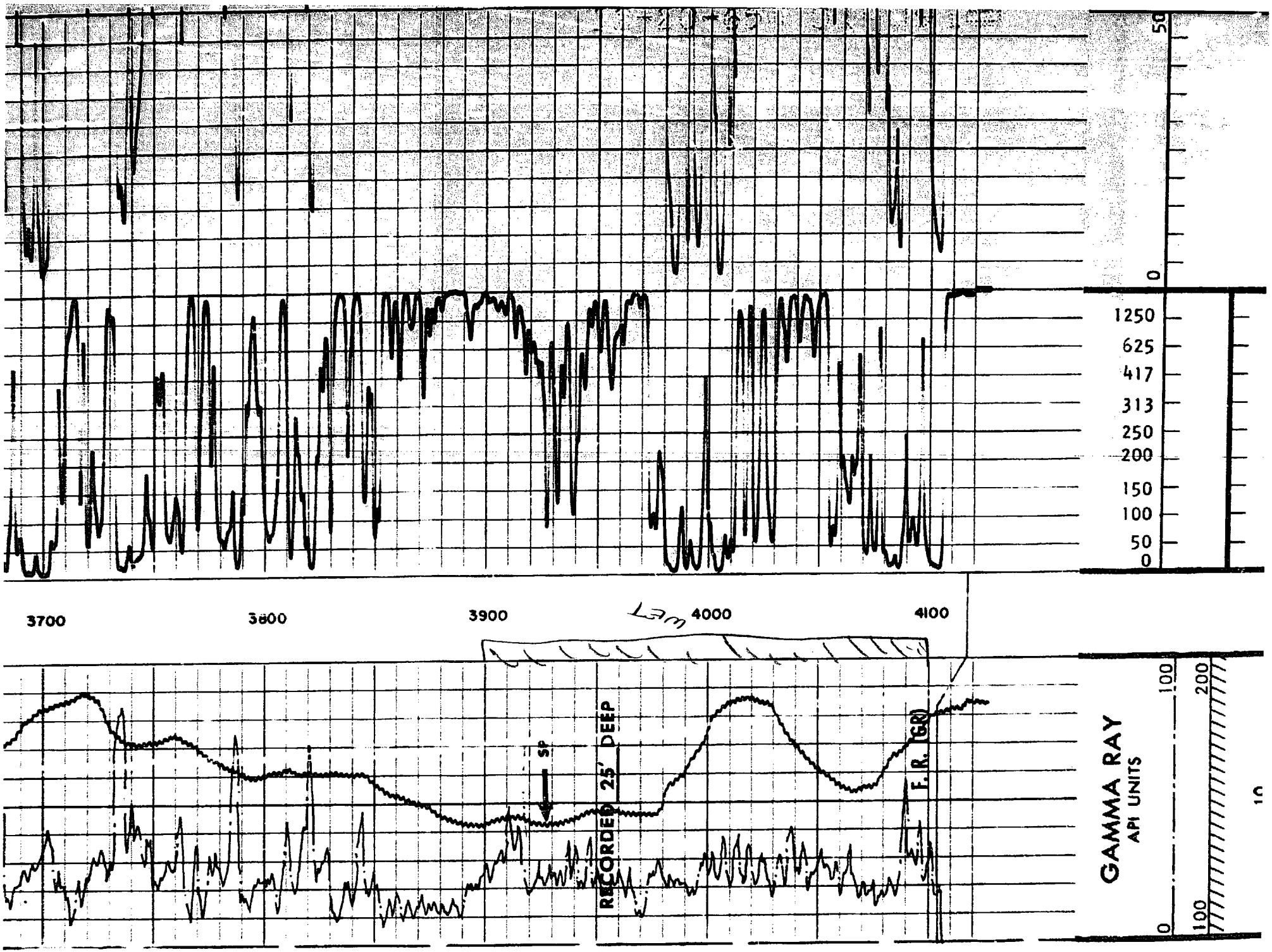
Type Log	Depth	Scale Up Hole	Scale

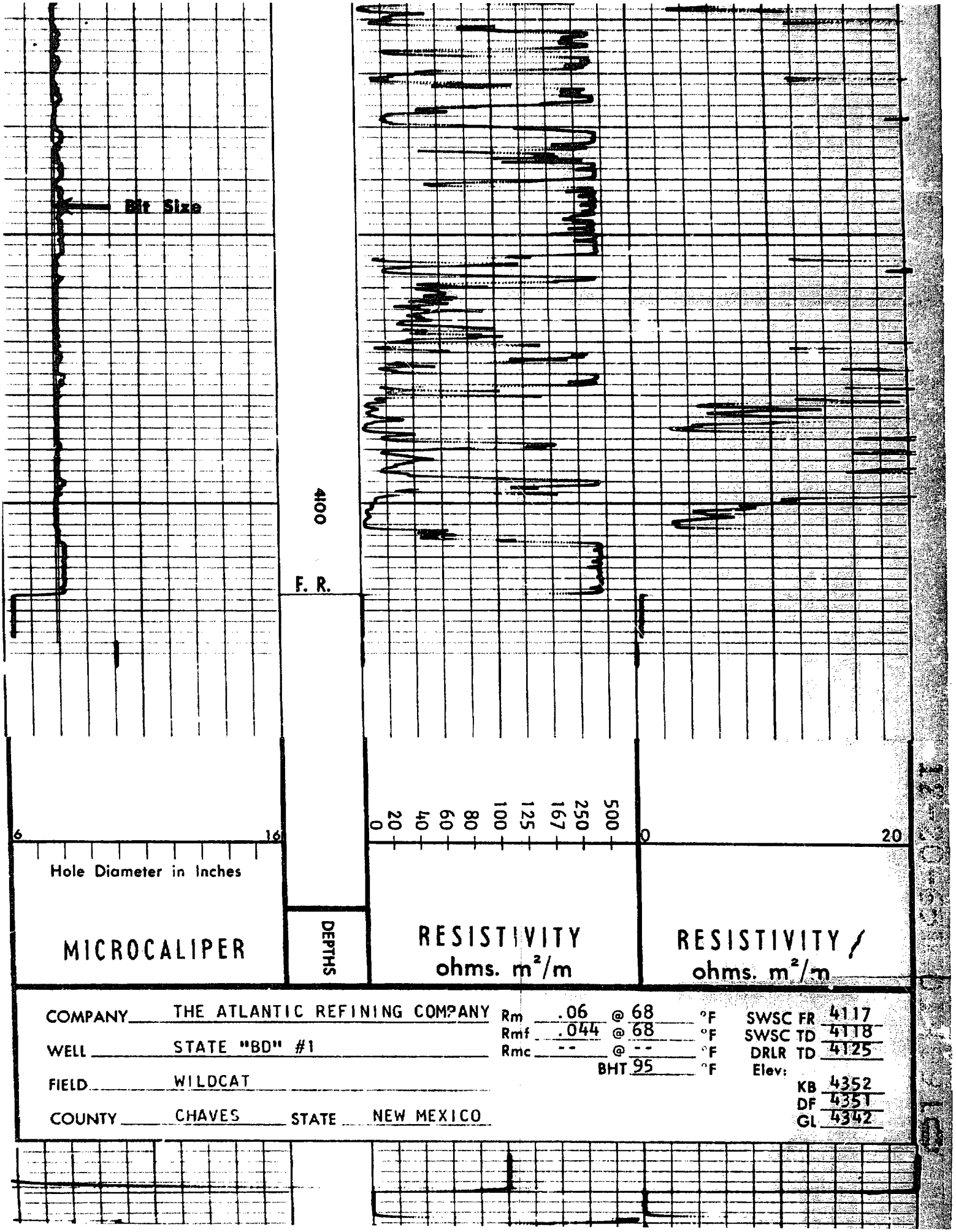
Equipment Data

Run No.	Tool Type	Pad Type	Tool Pos.

C.D.: S.O.:
Equip. Used: CART. No. TMC-E-62
PANEL No. TMP-E-62
SONDE No. PML-B-45

MICROCALIPER | Dept | RESISTIVITY | RESISTIV


50
0
1250
625
417
313
250
200
150
100
50
0
3700
3800
3900
4000
4100
SP
RECORDED 25' DEEP
F.R. (GR)
GAMMA RAY
API UNITS
0
100
200
100



COMPANY THE ATLANTIC REFINING COMPANY

WELL STATE "BD" #1

FIELD WILDCAT

COUNTY CHAVES STATE NEW MEXICO

Rm .06 @ 68 °F

Rmf .044 @ 68 °F

Rmc -- @ -- °F

BHT 95 °F

SWSC FR 4117

SWSC TD 4118

DRLR TD 4125

Elev:

KB 4352

DF 4351

GL 4342

GL 4242

CONDUCTIVITY
MILLIMHOS/M

200 0

DEPTHS

3900

LATEROLOG POROSITY
PER CENT

Rw = .04

20 15 10 5 0

.6 Rw
.8 Rw
1.2 Rw
1.4 Rw

0 0 0 0

SCHLUMBERGER

COMPENSATED FORMATION DENSITY LOG

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

COMPANY THE ATLANTIC REFINING COMPANY

WELL STATE "BD" #1

FIELD WILDCAT

COUNTY CHAVES STATE NEW MEXICO

Location: 660' FSL 660' FWL

Sec. 2 Twp. 8-S Rge. 31-E

Other Services: L, MLL, MOP

Elev.: K.B. 4352 D.F. 4351 G.L. 4342

COUNTY CHAVES
FIELD or
LOCATION WILDCAT
WELL STATE "BD" #1
COMPANY THE ATLANTIC REFINING COMPANY

Permanent Datum: GROUND LEVEL ; Elev.: 4342
Log Measured From K.B. 10 Ft. Above Perm. Datum
Drilling Measured From K.B.

Date	12-14-65
Run No.	ONE
Type Log	FDC & GR
Depth—Driller	4125
Depth—Logger	4122
Bottom logged interval	4120
Top logged interval	70
Type fluid in hole	SALT GEL
Salinity, PPM Cl.	162,000
Density	10.6
Level	FULL
Max rec. temp., deg F.	95
Operating rig time	4-HOURS
Recorded by	WENDLAND
Witnessed by	SHEETS & SIWULA

BORE-HOLE RECORD

No.	Bit	From	To
	7-7/8	340	T.D.

CASING RECORD

No.	Size	Wgt.	From	To
	8-5/8		SURF.	340

FOLD HERE

EQUIPMENT DATA

Gamma-Gamma				General			
Run No.	ONE			Run No.	ONE		
Tool Model No.	PGT-D			Hoist Truck No.	4556		
Diameter	4-1/8"			Inst. Truck No.	4556		
Det'r Model No.	SGD-H			Tool Serial No.	PGS-B-16	PGP-A-116	
Type	SCINT			Location	ARTESIA		

LOGGING DATA

General				Gamma Ray				Gamma-Gamma			
Run No.	Depths From	Depths To	Speed Ft/Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API Units per Log Div.	Log. T.C.	CALIBRATE — ACPS. ρ_1	CALIBRATE — ACPS. ρ_2	
1	70	3400	40	2	400	0	10	3	432	936	

Remarks:

GAMMA RAY CAL : 84; 540; 82.5; 800.

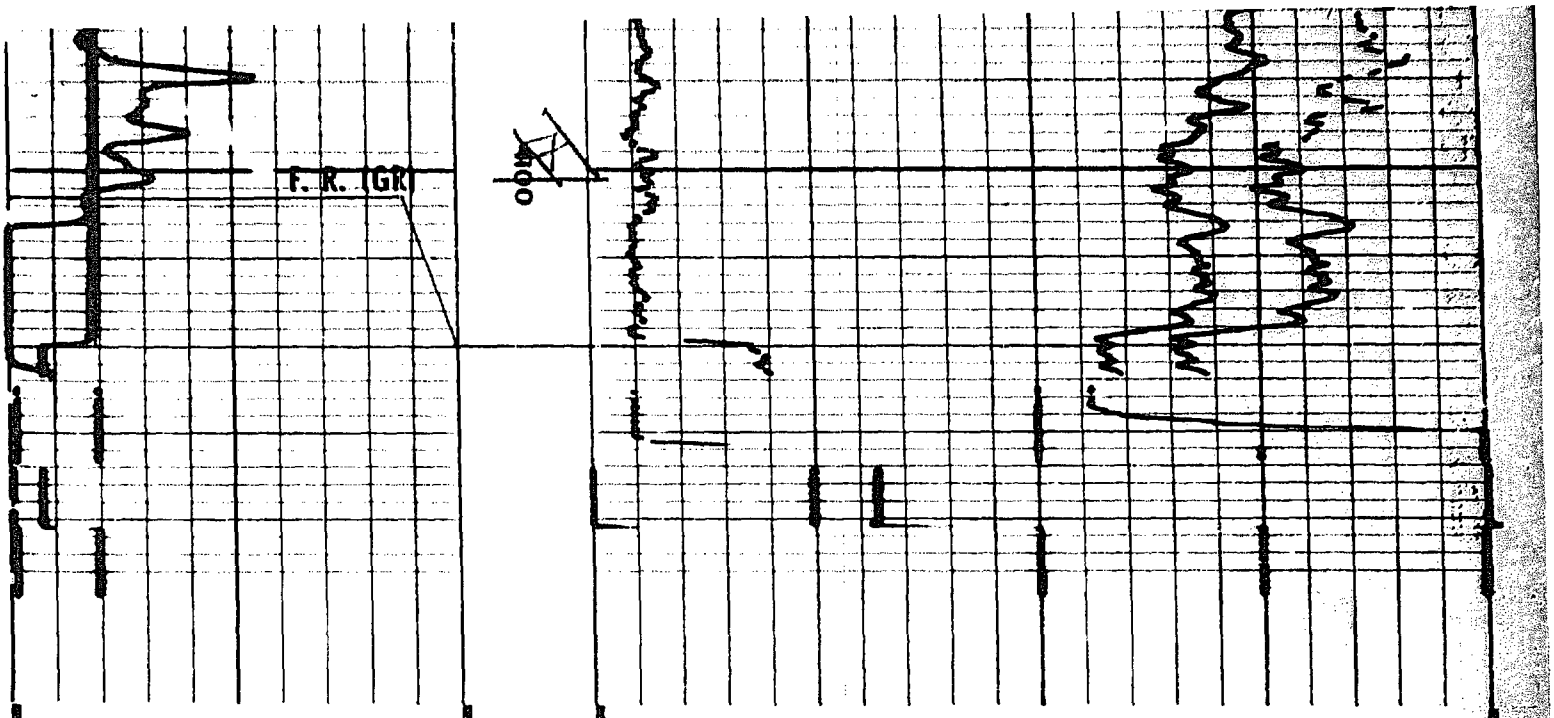
CALIPER
HOLE DIAM. IN INCHES

16 0 +.25

DEPTHS

POROSITY
PB=2.82

20 10 0



0 100

100 200

GAMMA RAY
API UNITS

6 16

CALIPER
HOLE DIAM. IN INCHES

DEPTHS

2.0 2.5 3.0

1.0 1.5 2.0

BULK DENSITY
GRAMS/CC.

POROSITY
PB=2.82

0 ±.25

CORRECTION
GRAMS/CC

20 10 0

COMPANY THE ATLANTIC REFINING COMPANY

WELL STATE "BO" #1

FIELD WILDCAT

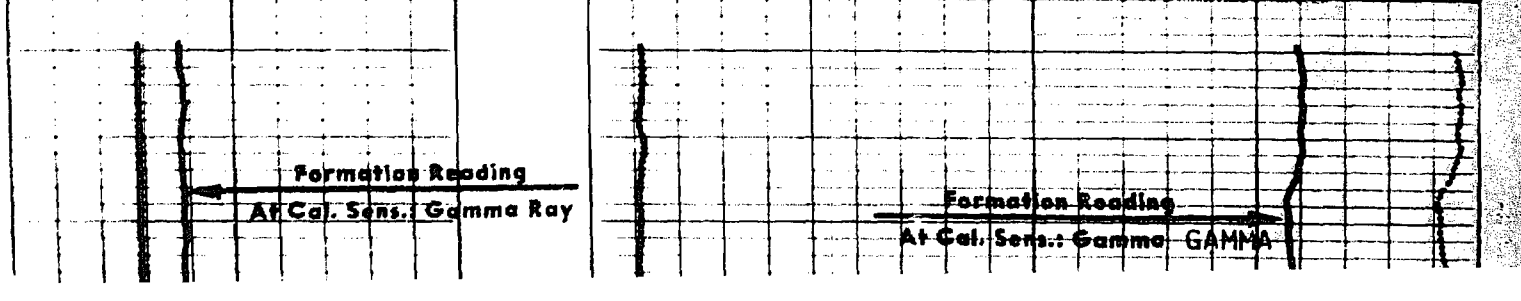
COUNTY CHAVES STATE NEW MEXICO

Rm 06 @ 68 °F

BHT 95 °F

SWSC FR 4120
SWSC TD 4122
DRLR TD 4125
Elev:
KB 4352
DF 4351
GL 4342

CALIBRATION DATA



Bit Size
Caliper
Gamma Ray
3900
4000
IV
V
VI
VII
VIII

COUNTY . CHAVES FIELD Wildcat STATE NM

OPR THE ATLANTIC REFG. CO. MAP

1 State "BD"

Sec. 2, T-8-S, R-31-E CO-ORD

660' fr S & W Lines of Sec.

Spd 12-4-65 CLASS E

Cmp 12-14-65

FORMATION	DATUM	FORMATION	DATUM
TD 4125'			

CSG & SX - TUBING

8 5/8" 334' 150

LOGS EL GR RA IND HC A

PLUGGED & ABANDONED

CONT. PROP DEPTH 4250' TYPE

DATE

F.R. 12-2-65
PD 4250' - SA

12-6-65 Drlg. 2354'.
8 5/8" casing @ 334' W/150 sx.

12-13-65 TD 4025', prep to drill.
Cored 3935-61', rec 26' being:
12' dolo., w/bldg oil & wtr in top 2½';
10' dolo & anhy., w/NS; 4' dolo., bldg wtr,
w/tr. oil.
Cored 3985-4025', rec 40' being:
2' dense dolo., w/sli PPP; 12' dolo., w/
scatt show; 2' dolo., w/NS; 4' dolo., w/
good PPP; 6' dense dolo., w/NS; 2' dolo.,
bldg salt wtr; 4' dolo., w/sli show oil
& wtr; 2' dolo., vuggy, bldg oil & wtr;
2' dolo., w/NS; 4' dolo., w/sli show wtr.

12-13-65 Continued
DST 3980-4025', open 1 hr 30 mins,
GTS 57 mins,
Rec 500' Wtr & GC Emulsion (5% oil),
1 hr 15 min ISIP 960#, FP 90-220#,
1 hr 15 min FSIP 810#.

12-20-65 TD 4125', PLUGGED & ABANDONED.
No Tests or Cores @ TD.
LOG TOPS: Anhydrite 1540', Yates 2015',
San Andres 3108', Slaughter 3890'.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt	1544	T. Strawn	
B. Salt	2015	T. Atoka	
T. Yates	2015	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3188	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T.	
T. Penn.		T.	
T Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1544	1544	Red clay, sand & silt				
1544	2015	471	Salt, anhydrite stringers				
2015	3188	1173	Sand, Anhydrite, Red Beds, Lime Stringers				
3188	3890	702	Dolomite & Anhydrite				
3890	4125	235	Dolomite & Limestone				

DST #1 testing San Andres open hole 3980-4025 - 1/2" TC, 5/8" BC, no WC. Took 5 min preflow. 75 min ISI. Tool open 90 min. w/gas to surface in 57 min. Volume TSTM. Took 75 min FSI. Recovered 520' of oil, water & gas cut emulsion. 5% oil.
IHP=2070# ISIP=960# IFP=90# FFP=220#
FSIP=810# FHP=2050# BHT=128° F.

CMD :
OG5SEC2

ONGARD
INQUIRE REMARKS OF LAND BY SECTION

01/07/03 16:42:49
OGOWVJ -TPH3
PAGE NO: 3

Sec : 2 Twp : 08S Rng : 31E Section Type : NORMAL

						OIL and GAS		
U S	L Lot/ Trct	Qtr Qtr	L W	ACREAGE	SRF OWNER	SUB	ACTIVE LEASE #	REMARKS (may show restrictions codes)
	I	NE4SE4	N	40.00	ST	ST	GT 1213 0000	
							GT 1213 0002	
	J	NW4SE4	N	40.00	ST	ST	GT 1213 0000	
							GT 1213 0002	
	K	NE4SW4	N	40.00	ST	ST	GT 1213 0000	
							GT 1213 0002	
	L	NW4SW4	N	40.00	ST	ST	GT 1213 0000	
							GT 1213 0002	
	M	SW4SW4	N	40.00	ST	ST	GT 1213 0000	
							GT 1213 0002	
	N	SE4SW4	N	40.00	ST	ST	GT 1213 0000	

PF01 HELP PF02 PREV PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

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OGOWVJ -TPH3
PAGE NO: 1

Sec : 02 Twp : 08S Rng : 31E Section Type : NORMAL

4 40.03 CS OPEN 08/29/00	3 39.93 CS OPEN 06/11/98	2 39.83 CS OPEN 08/29/00 A	1 39.73 CS OPEN 08/29/00 A
E 40.00 CS OPEN 08/29/00	F 40.00 CS OPEN 06/11/98	G 40.00 CS OPEN 06/11/98	H 40.00 CS OPEN 06/11/98 A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Sec : 02 Twp : 08S Rng : 31E Section Type : NORMAL

L 40.00 CS OPEN 06/11/98	K 40.00 CS OPEN 06/11/98	J 40.00 CS OPEN 06/11/98	I 40.00 CS OPEN 06/11/98 A
M 40.00 CS OPEN 06/11/98	N 40.00 CS OPEN 08/29/00	O 40.00 CS OPEN 06/11/98	P 40.00 CS OPEN 06/11/98

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

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OGOWVJ -TPH3
PAGE NO: 2

Sec : 03 Twp : 08S Rng : 31E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
M	**N**	**O**	**P**
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/07/03 16:47:47
OGOWVJ -TPH3
PAGE NO: 1

Sec : 10 Twp : 08S Rng : 31E Section Type : NORMAL

D	C	B	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12