EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 . MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

L. H BYRD MANAGER

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Attached is Form C-101, Application for Permit to Plug Back, and Form C-102, Well Location and Acreage Dedication Plat for J.A.E. Knight, Well No. 2. This well is now completed in Fowler Ellenburger Pool and will be recompleted in Fowler - Upper Yeso Pool.

July 6, 1977

File No. 22-4

NSL - 874

Request for Exception to Rule 4

for Fowler - Upper Yeso Pool, J.A.E. Knight, Well No. 2 Lea County, New Mexico

Rule 4 of the rules for Fowler - Upper Yeso Pool specifies that each well shall be located within 150 feet of the center of either quarter-quarter section in the 80-acre unit. Administrative approval is requested in accordance with Rule 5 of the rules for the pool as this is a recompletion of a well previously drilled to another horizon and is located 300' FSL and 330' FWL of Section 14, T24S, R37E, Lea County, New Mexico.

Copies of this application are being furnished this date by certified mail to the offset operators. If you as an offset operator have no objection to this application, please execute the attached waiver and forward a copy to the New Mexico Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico 87501, and return a copy to this office.

. The offset operators are listed below:

Shell Oil Company, Box 1509, Midland, Texas 79702

-Amoco Production Company, Box 3092, Houston, Texas 77001 Continental Cil Company, Box 431, Midland, Texas 79702

-Crown Central Petroleum Corporation, Box 1168, Balitmore, MD 21203

-Gulf Oil Corporation, Box 1150, Midland, Texas 79702

HNG Oil Company, Box 2267, Midland, Texas 79702

Texaco, Inc., Box 3109, Midland, Texas 79702

Very truly yours,

L.H. Byrd

MK/sm

Attachments

cc: NMOCC, Hobbs, New Mexico (2)

A DIVISION OF EXXON CORPORATION



New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed	this	 day	of	,	1977.
		Compa	n y_ _		
-		Bv			

SINGLE X MULTIPLE J.A.E. Knight Name of Operator EXXON CORPORATION Address of Operator P. O. BOX 1600, MIDLAND, TEXAS 79702 Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE 10. Field and Pool, or Wildcat Fowler-Upper Yeso 11. Address of Operator 12. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE 13. A.E. Knight J.A.E. Knight 9. Well No. 20. Fowler-Upper Yeso 14. 24.5 37E							- 14 / 14 / 1	11.	40 1/4 / No.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Wate APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Wate Type								برفر کاک پر	
Sample Type of License Sample Carlot FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Senie Oil 6 Grs Leuse No.			NEW	MEXICO OIL CONS	ERV	VATION COMMISSIO	N S	Form C-101) Revised 1-1-	650
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Well Type	-	+				•		- 1- 1-30 Ac	V2 3 172 3
S. State Cil 6 Ges Excess No.		+							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **Type of work **Type	<u> </u>	+							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 8. Type of Work 10. Type of Work 10. Type of Work 11. Every Secretary 12. Every Secretary 13. For or Losse Nome 13. A. E. Rright 14. Every Secretary 15. For or Losse Nome 16. For or Losse Nome 17. D.		+							
**Type of Work Type of Work DRILL DEEPEN DEEPEN PLUG BACK D. Type of Work D. Type of C.T. D. Type of C.	OPERATOR							77777	
**Type of Work Type of Work DRILL DEEPEN DEEPEN PLUG BACK D. Type of Work D. Type of C.T. D. Type of C.	APPLICATIO	N FOR PE	PMIT TO	DRILL DEEPEN	O	R PLUG BACK			
DEEPEN DRILL DEEPEN DEEPEN DIVISION STORES SHOWER EXAMPLE AND PROPOSED AND AND CEMENT PROPOSED AND PROPOSED DEEPEN		14 1 014 1 21	VIII. I O	Ditter, Deer en				7. Unit Agr	eement Name
Size of Face of Cases Consecutive State Cases Consecutive State Cases Consecutive State Consecutive St									
EXON CORPORATION PO BOX 1600, MIDLAND, TEXAS 79702 Location of Operator Pow let -Under Yeso 10, Field and Pool, or Wildcat Pow let -Under Yeso 10, Field and Pool, or Wildcat Pow let -Under Yeso 330	b. Type of Well DRILL			DEEPEN		PLUG	BACK [X]	8, Farm or I	Lease Name
EXXON CORPORATION Address of Caparatic P. O. BOX 1600, MIDLAND, TEXAS 79702 Location of Woll Out Interest M Located 330 FET FROM THE SOUTH LINE 10, Field and Pool, or Wildcat Fow let -Unper Yeso 330 FET FROM THE SOUTH LINE 12, County Led 14 Tex. 24S Seg. 37E Led 15, Foldery or CT. Led 16, Forgoed Depth 18A, Formettien 12, Foldery or CT. Led 16, Forgoed Depth 18A, Formettien 22, Forgoez Depth 12, Ri, Etc.) Led 17, 10, 10, 147 Upper Yeso Workover Rig 18, South Line 19, Forgoed Depth 18A, Formettien 22, Approx. Date Work will stort 13236, DF PROPOSED CASING AND CEMENT PROCRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfa 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. **ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IT FROPOSED IS TO DECEMBER ON PLUE BACK, GIVE OATA ON FRESENT PRODUCTIVE LOKE AND PROPOSED BY PROPOSED MEW PROPOSED LINE PROPOSED MEW PROPOSED MEW PROPOSED LINE PROPOSED MEW PROPOS	OIL X GAS	OTHE	. 0		81	INGLE X MI	TONE	J.A.	E. Knight
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IT PROPOSED IS TO DESCRIBE ON PLUE BACK, CIVE DATA ON PRESENT PRODUCTIVE IONG AND PROPOSED HEW PRODUCT IS THE BOTH OF THE DATA ON PRESENT PRODUCTIVE IONG AND PROPOSED HEW PRODUCT IS THE BOTH OF THE DATA ON PRESENT PROCESSION, If ANY. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IT PROPOSED IS TO DESCRIBE ON PLUE BACK, CIVE DATA ON PRESENT PRODUCTIVE IONG AND PROPOSED HEW PRODUCT IS THE BOTH OF THE BOT						•			
ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IT PROPOSED LIS TO DESCRIBE OF PAUL BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED HEW PRODUCT OF THE SPACE DESCRIBE PROPOSED LIS TO DESCRIBE OF TOWN 1974 CALL PROPOSED LIS TO DESCRIBE PROPOSED LIS TO PROPOSED LIS TO DESCRIBE PROPOSED LIS TO PROPOSED LIS TO DESCRIBE PROPOSED LIS TO PROPOS	EXXON CORPORATI	ON					.•	2	
South Line Line Line South Line		<u> </u>						10. Field a	nd Pool, or Wildcat
South Line Line South Line Li	P. O. BOX 1600,	MIDLAND	, TEXAS	79702				Fow1	er-Upper Yeso
330 retitron the West the of sec. 14 the 24S sec. 37E name 12, County Lea 12, Cou				·	FFE	T FROM THE SOIL	th une	XXXIII	
12, County Lea	VAI. 2211.	···							
Lea In Elevations (Show whether Dr. Rt., etc.) 21A. Kind & Stetus Plug. Bond 21B. Drilling Contractor 22A. Approx. Workover Rig 236 DF Blanket on file Unknown July 28, 1977	AND 330 FEET FROM	THE We	st LIN	E OF SEC. 14	TWI	p. 24S RGE.	37E NMPM		
19. Proposed Depth 19. Promotion 20. Notary or C.T. T. D. 10.147' Upper Yeso Workoyer Rig 3236 DF Blanket on file Unknown July 28, 1977 PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48\frac{\pi}{2} 305 425 Circ. to Surfact 11" 8-5/8" 24 \pi 32\frac{\pi}{2} 4460 700 2200' 7-7/8" 4-1/2" 11.6\frac{\pi}{2} 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000\frac{\pi}{2} working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'.			THHE		111			12. County	
R. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plays Bond 21B. Drilling Contractor 3236 DF Blanket on file Unknown July 28, 1977 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfaction of the second			7/////		77,			Lea	
R. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plays Bond 21B. Drilling Contractor 3236 DF Blanket on file Unknown July 28, 1977 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfaction of the second					///				
T.D. 10.147' Upper Yeso Workover Rig. 11. Elevations (Show whether DF, KT, etc.) 21. Kind & Status Plug. Bond 21. Drilling Contractor 22. Approx. Date Work will stort 3236 DF PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfaction 1" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. **ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED PROGRAM. IF ANY. **ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF ANY.** **ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF ANY.** **			777777		77,		777777	7777777	<i>i</i> 111111111111111111111111111111111111
### SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IN TO DEEPEN OR PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW					19.	. Proposed Depth	19A. Formati	on	20. Rotary or C.T.
Blanket on file Unknown July 28, 1977 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ, to Surfact 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'.			7/////						
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfa. 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'.	11. Elevations (Show whether DF,	RT, etc.)		•	218	B. Drilling Contractor		22. Appro	x. Date Work will start
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfact 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABDOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT ONLY OF THE INFORMATION FOR THE PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE SPACE DESCRIBE PROPOSED NEW PRODUCTIVE STORE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STORE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW	3236 DF		Blanke	t on file	L_	Unknown		July	28, 1977
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2" 13-3/8" 48# 305 425 Circ. to Surfact 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABDOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT ONLY OF THE INFORMATION FOR THE PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE SPACE DESCRIBE PROPOSED NEW PRODUCTIVE STORE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STORE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW			P	ROPOSED CASING A	ND (CEMENT PROGRAM			
17-1/2" 13-3/8" 48# 305 425 Circ. to Surface 11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABBOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE SIGNAL SHOW OF PREVENTER PROGRAM, IF ANY. Neverby certify that the Information phove is true and complete to the best of my knowledge and beller. Ped Mills Mi	0.75 05 401 5		0.4.5(1).0	WEIGHT DED FOR					
11" 8-5/8" 24 & 32# 4460 700 2200' 7-7/8" 4-1/2" 11.6# 9900 1300 3000 Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'.					''				-
Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT PROCEDUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW P		7			\dashv				
Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE STOKE. GIVE BLOWOUT PREVENTER PROCRAM, IF ANY. Neverby certify that the information phove is true and complete to the best of my knowledge and belief. Jea Melha Huyling Title Proration Specialist Date July 6, 1977					\dashv		1		
Blowout Preventer will be Shaefer 39, Manual, Double Ram BOP w/3000# working pressure. This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIONS. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY. Neverby certify that the information above is true and complete to the best of my knowledge and belief. The Provation Specialist Date July 6, 1977	<i>1-1</i> /0"	4-	1/2"	11.01	- 1	9900	1 1	300	3000
This well is presently completed 9875-10085' in Fowler Ellenburger Pool. It is proposed to recomplete in Fowler-Upper Yeso Pool from 5175-5394'. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSE									
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977	This well is pre	sently c	omplete	d 9875-10085'	iı	n Fowler Elle			-
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977									
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977						·			
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977		•							
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977									
nereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977								•	
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977							•		
hereby certify that the information above is true and complete to the best of my knowledge and belief. Ded McCha Knipling Title Proration Specialist Date July 6, 1977	ABOVE SPACE DESCRIBE DE	OPOSED DE	OGRAM- IF :	PBODOSAL 10 VO 5555		DI 116 BARY - 81115 - 8455	Au 85==::		
Ded Melha Knipling Tille Provation Specialist Date July 6, 1977	IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, I	F ANY.	FROCUSAL IS TO DEEPEN	OR	PLUG BACK, GIVE DATA	UN PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC
	hereby certify that the informati	on above is tr	ue and comp	lete to the best of my	kno	wledge and belief.		·	
	m. m. 1. 1 x	1:10	. •						
(This space for State Use)	Jed 1116601)	nipsi	ma_	TuleProra	tic	<u>on Specialist</u>		Date_Ju	ly 6, 1977
	(This space for	State Use)	1						
	D								

CONDITIONS OF APPROVAL, IF ANYI

All distances must be from the acuter boundaries of the Section. Lester Section Township J. A. E. Knight 2 Active Toologe Location of Well 14 24-5 1800ge 24-5 37-E 200mty 24-5 37-E 200mty 24-5 37-E 200mty 24-5 37-E 200mty 24-5	rm C-102	Form C				O OIL CONSI			o	n Lse No
Exton Corporation J. A. E. Knight J. A. E. Knight J. A. E. Knight Leavier Section Tectore Location of Well: 320 feet from the South 11ms and 24-S North 12ms 12ms 12ms 12ms 12ms 12ms 12ms 12ms	persedes C-12 loctivo 1-1-65	Elloctiv	LATO	ATION P	AGE DEDIC	ION AND AC	WELL LOCAT	1	· 	o Lse. No
Exton Corporation J. A. F. Knight 2 1 1 1 1 1 1 1 1 1		9, 127	n. 18 18 V	the Section	er boundaries of	sust be from the	All distances m		Xo	ral Lse.
Letter Section Township 24-S 37-E County 37-E Lea			3.3%	-iaht	τ Α τι τι	Lease		ation	(5	erator
M 14 24-S 37-E Lea Charled Footoge Lecentine of Well: 330 feet from the South 11me and 330 feet from the West 11me 3236 Footoge 12me 12m		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u> </u>			B	Township			
330 test from the South time and 330 feet from the West line count level Elver. Producing Formation Pool Fowler Upper Yeso Dedicated Accessed 2026 DP Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of the South Pool Fowler Upper Yeso Bottone Rooman State of South Pool Fowler Rooman State Rooman State Rooman South Pool Fowler Rooman State Rooman South Rooman State Rooman State Rooman South Rooman State Rooman South Rooman State Rooman South Rooman Rooman South Rooman South Rooman Rooman South Rooman Rooma		•	ea	1			-	F	1 .	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as t interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? Yes				<u></u>		·····		í Well:	ge Location o	tual Foota
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as a single dated by communitization, unitization, force-pooling, etc? Yes				t from the) fee					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as t interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the aion. CERTIFICATION I hereby certify that the information of the plate of the property is the property of the information of the plate of the property o	ge: Acres		De	r Yeso	owler Uppe	Pool		-		
interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners beer dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation He answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, ur forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the infant televal herein is true and come best of my knowledge and belief. Name Nam		ie plat below.	e marks on the p	r hachur	lored pencil o	ject well by	ted to the sub	eage dedicat	ne the acr	1. Outli
Hanswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revertible form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, un forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the information of the information is the information of the informatio				•		hip is dedica	fferent owners	alty). : lease of di	est and roy re than one	inter 3. If mo
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, ur forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the infortationed herein is true and combest of my knowledge and belief. Name Position Proration Special Company Exxon Corporot Box 1600 Hidland, Toxas Date I hereby certify that the w shown on this plat was platte notes of actual surveys made under my supervision, and the ist true and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor					dation	type of cons	iswer is "yes,"	No If an	es 🗌	<u> </u>
CERTIFICATION I hereby certify that the infortationed herein is true and combest of my knowledge and belief. Name Position Proration Special Company Exxon Corporol Box 1600 Hidland, Toxas Date I hereby certify that the wind shown on this plat was plate as plate and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor Registered Professional Engine and/or Land Surveyor	unitization	munitization, uniti	ated (by commu	consolida	s have been	ıntil all intere	ed to the well u	essary.) ll be assigne	orm if nece lowable wi	this i No al force
tained herein is true and combest of my knowledge and bell Name Nulban Mulban Proration Special Company Exxon Corporation Special Company Exxon Corporation Special Date I hereby certify that the wishown on this plat was platted and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor Registered Professional Engine and/or Land Surveyor	н ЭМ	CERTIFICATION	i c		<u> </u>		¢/\	 1\	0	
Position Proration Special Company Exxon Corporat Box 1600 Hidland, Toxas Date I hereby certify that the w shown on this plat was plotte notes of actual surveys mad under my supervision, and th is true and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor	omplete to th	erein is true and comple	tained herein			\times				. /
Company Exxon Corporate Box 1600 Midland, Toxas Date I hereby certify that the w shown on this plat was plotte notes of actual surveys made under my supervision, and the is true and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor	pli	ba Knip	Thelby		<u>-</u>			<u>-</u>		
I hereby certify that the w shown on this plat was plotted notes of actual surveys made under my supervision, and the is true and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor	ation	Exxon Corporatio	Company Ex Box 1600 H							
shown on this plat was plotted notes of actual surveys made under my supervision, and the istrue and correct to the knowledge and belief. Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor			Date				K	<u>i</u>		
Date Surveyed 4/16/64 Registered Professional Engine and/or Land Surveyor	tted from fie ade by me i that the son	this plat was plotted for actual surveys made less supervision, and that and correct to the be-	shown on thi notes of act under my sup is true and		i i i i i			! ! !		
4/16/64 Registered Professional Engine and/or Land Surveyor			11	P	†		N =		8 <u>8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 </u>	шши
4/16/64 Registered Professional Engine and/or Land Surveyor				. •				1		
Registered Professional Engine and/or Land Surveyor	•		1 1		Į .			i	•	
30'02	neer				1 .			l .		
		•	4 1		i .	¢/ 4		1		30'02
		1 shitte			1			1	•	130,
Certificate No.		No.	Contilore No			R. P. Davidson		1111111111111	I I I I I I I I I I I I I I I I I I I	<u>mijur</u>
330 660 190 1320 1650 1980 281C 2640 2000 1800 1000 800 0 1382			' 1	1		2000	0 2810 2640	320 1650 1980	60 190 1	350 e

New Mexico 0il Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501



Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed	this	18th.	day of		July	, 1	977.
			Company_	Crown	Central	Petroleum	Corporation
			By L	e Des		L. E. I.	ott



p/ - *

WAIVER

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed this day of	of <u>Jaly</u> , 1977.
Company	HIG Oil Company
Ву	Strant Warter



New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed	this	25th	_ day of	July	, 1977.	·
			CompanySh	ell Oil Compa	ny	
			Ву	W. Ke		
			G. W. Key	S Operations Pa	dinoor	



New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed	this	29	_ day of	July	, 1977.
		,	Company	Texaco	Inc.
			ву ША _	Ingo/DD	

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

OIL CONSERVATION COMM.

Santa Fe

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has made application for an exception to Rule 4 of the rules for Fowler - Upper Yeso Pool for J.A.E. Knight, Well No. 2. We hereby waive any objection to the granting of this application for the well which will be located:

Executed this	21	_day of _	JULY	, 1977.	
		Company	GHLF OTL COR	ORATION	
	I	Ву	Jan	bret	
			.J¶PANRRATZ ANAGER⊨OPERATT(ONG SING	



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

J. M. Brown Division Engineering

July 18, 1977

File: HHR-986.51NM-3089

Re: Exception to Rule 4

> Fowler-Upper Yeso Pool Exxon No. 2 J.A.E. Knight

Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Amoco Production Company has been advised of Exxon's request for an exception to Rule 4 of the Fowler Upper Yeso Pool rules for recompletion of J.A.E. Knight Well No. 2, located 330' FSL and 330' FWL, Section 14, T-24-S, R-37-E, Lea County, New Mexico.

Amoco has no objection to granting an exception to Rule 4 for this well, however, we reserve the right to take appropriate action if it is determined that the Rule 4 exception provides an unfair advantage to the J.A.E. Knight Well No. 2.

Very truly yours,

JEP:sam

cc: Exxon Company, U.S.A.

P. O. Box 1600 Midland, TX 79702

OIL CONSERVATION	ON COMMISSION
Hobbs	DISTRICT JUL 18 19/7
	C. Marian Land
	OIL CONSTITUTION DOME.
	English In

OIL CONSERVATION COMMISSION BOX 2088	DATE July 13, 1977
SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed DHCX
	Proposed SWD Proposed WFX
	Proposed WFX
	Proposed PMX
Gentlemen:	
I have examined the application dat	ed
for the Exxon Corp. J.A.E. Knight	#2-M 14-24-37
Operator Lease	e and Well No. Unit, S-T-R
•	•
and my recommendations are as follows:	
2.4	
0.KJ.S.	
	Yours very truly,
	* * * * * * * * * * * * * * * * * * * *

Midland

Jany Sato