

Re: Non-Standard Gas Well Location Rial Oil Company Rock Tank Federal Well No. 1 Section 31-T22S-R25E Eddy County, New Mexico

Dear Mr. Ramey:

<u>Rial</u>Oil Company (P.O. Drawer 3068, Midland, Texas 79702) seeks administrative approval of an unorthodox gas well location, based upon topographical conditions, under the provisions of paragraph F of Rule 104 of New Mexico Oil Conservation Commission Rules and Regulations dated January 1, 1976.

The proposed wellsite is in a rocky, mountainous area and the standard locations fall on sloping surfaces which are unsuitable for drilling. The non-standard location requested is 1315' FSL and 2080' FWL of Section 31-T22S-R25E.

The proposed well is projected to the Morrow formation at a proposed depth of 10,600'. A lease ownership plat and a portion of a topographic map of the area are enclosed herewith.

Each of the seven offset operators has been notified previously and has already indicated waiver of objection by letter addressed to the New Mexico Oil Conservation Commission, Santa Fe, New Mexico. Copies of the individual letters previously sent to you by these offset operators are attached, for your information.

Sincerely,

Edward N. Lucking

Vice-President Oil and Gas Administrative Services Co. Agent for Rial Oil Company

Richard S. Brooks Attorney for David Fasken 608 First National Bank Bldg. Midland, Texas 79701

E.M. Scholl Monsanto Co. 1330 Midland National Bank Tower Midland, Texas 79701

J. Stewart Martin HNG Oil Co. Box 2267 Midland, Texas 79701

Rex Amini Rial Oil Co. P.O. Drawer 3068 Midland, Texas 79702

J.M. Brown Amoco Production Co. 500 Jefferson Bldg. P.O. Box 3092 Houston, Texas 77001

E. F. Motter Cities Service Co. Box 1919 Midland National Bank Tower Midland, Texas 79701

J.D. Coók Box 159 805 N. Richardson Roswell, New Mexico 88201

W. A. Sturgeon 613 South Plains Park Drive Roswell, New Mexico 88201 V

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**Amoco Production Company** 

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

J. M. Brown Division Engineering Manager

August 15, 1977

File: DBF-986.51NM-3298

Re: Non-Standard Location Waiver Rock Tank Morrow Gas Pool Section 31, T-22-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Our letters of August 1 and August 11 waived objection to the proposed non-standard location of the Rial Oil Company well to be drilled in the Rock Tank Morrow Gas Pool, Eddy County.

The location given was erroneous and we desire to correct as follows:

1315' FSL and 2080' FWL, Section 31, T-22-S, R-25-E

Amoco Production Company has no objection to this location, necessitated by topographical conditions, and hereby waives notice and hearing.

Yours very truly,

M. B rown Siza

EHW:sam

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, we have been advised of the above proposed location. Cities Service Company waives any and all objections it may have to this location.

CITIES SERVICE COMPANY Ali By

E. F. Motter Engineering Manager Southwest Region E & P Division

August 8, 1977

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, I have been advised of the above proposed location. I, J. D. Cook, waive any and all objections I may have to this location.

J. D. COOK

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, I have been advised of the above proposed location. I, W. A. Sturgeon, waive any and all objections I may have to this location.

W-a Sturgem W. A. STURGEON

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, Mr. David Fasken has been advised of the above proposed location. Mr. Fasken waives any and all objections he may have to this location.

DAVID FASKEN

By Richard

Manuel S. Brease, AMERICON

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, we have been advised of the above proposed location. Monsanto Company waives any and all objections it may have to this location.

MONSANTO COMPANY AS A WORKING INTEREST OWNER OF ROCK TANK UNIT

Bahol By

DATE: 7/1/77

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Rial Oil Company's Rock Tank Federal No. 1 proposed location being 1315 FSL, 2080 FWL, Section 31, T-22-S, R-25-E, Eddy County, New Mexico.

Gentlemen:

As an offset operator, we have been advised of the above proposed location. HNG Oil Company waives any and all objections it may have to this location.

HNG OIL COMPANY

By 7-28-77

nsh - 885



**Amoco Production Company** 

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

J. M. Brown Division Engineering Manager

August 15, 1977

File: DBF-986.51NM-3298

Re: Non-Standard Location Waiver Rock Tank Morrow Gas Pool Section 31, T-22-S, R-25-E Eddy County, New Mexico

UG 17 1977 OIL CONSER 2 .

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Our letters of August 1 and August 11 waived objection to the proposed non-standard location of the Rial Oil Company well to be drilled in the Rock Tank Morrow Gas Pool, Eddy County.

The location given was erroneous and we desire to correct as follows:

1315' FSL and 2080' FWL, Section 31, T-22-S, R-25-E

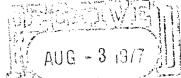
Amoco Production Company has no objection to this location, necessitated by topographical conditions, and hereby waives notice and hearing.

Yours very truly,

M. Brown

EHW:sam





Amoco Production Company 500 Jefferson Building DL CONSERVACION COMM P.O. Box 3092

Houston, Texas 77001

J. M. Brown Division Engineering Manager

August 1, 1977

NSL-885

- File: HHR-986.51NM-3269
- Non-Standard Location Waiver Re: Rock Tank Morrow Gas Pool Section 31, T-22-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe, NM 87501

Gentlemen:

Rial Oil Company is proposing to drill a well in the Rock Tank Morrow Gas Pool in Eddy County which will require a non-standard location waiver.

We understand the location to be as follows: 1350' FSL and 2080' FWL of Section 31, T-22-S, R-25-E.

Field Rule 4 specifies that no well shall be located nearer than 1650' to the outer boundary of the section.

Amoco Production Company has no objection to this non-standard location and hereby waives notice and hearing.

Yours very truly,

EHW:sam

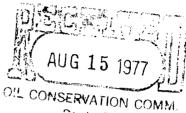


J. M. Brown Division Engineering Manager

August 11, 1977

Zilu NSUS 885 **Amoco Production Company** 

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001



Santa Fe

File: DBF-986.51NM-3290

Re: Non-Standard Location Waiver Rock Tank Morrow Gas Pool Section 31, T-22-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Rial Oil Company is proposing to drill a well in the Rock Tank Morrow Gas Pool in Eddy County which will require a non-standard location waiver.

We understand, through telephone conversation between Mr. Rex Amini of Rial Oil and Mr. J. E. Pease of Amoco Production, that topographical conditions dictate the following well location:

1350' FSL and 2080' FWL, Section 31, T-22-S, R-25-E

Field Rule 4 specifies that no well shall be located nearer than 1650' to the outer boundary of the section.

Amoco Production Company has no objection to this non-standard location and hereby waives notice and hearing.

This letter supplements our waiver letter of August 1, 1977, File: HHR-986.51NM-3269, which apparently was never received.

Yours very truly,

) m Brownger