



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

October 12, 1977

104 For lifts
pictured Cliffs

rale R 1670 order

Mr. Joe Ramey New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location for a dual well in the Blanco Mesa Verde and Blanco Pictured Cliffs pools.

It is intended to locate the El Paso Natural Gas Company Mudge #3A at 1345' from the North line and 800' from the West line of Section 9, T-31-N, R-11-W, San Juan County, New Mexico.

Because of a high narrow ridge that runs on the South and East side of the proposed location and a pipeline to the North, it is impossible to build an orthodox location (see attached plat).

All operators of proration units offsetting the proposed unorthodox location have been notified of this application by certified mail.

Plats showing the proposed well location and the terrain of Section 9, along with an ownership plat, are attached.

D. R. Read

Division Drilling Engineer

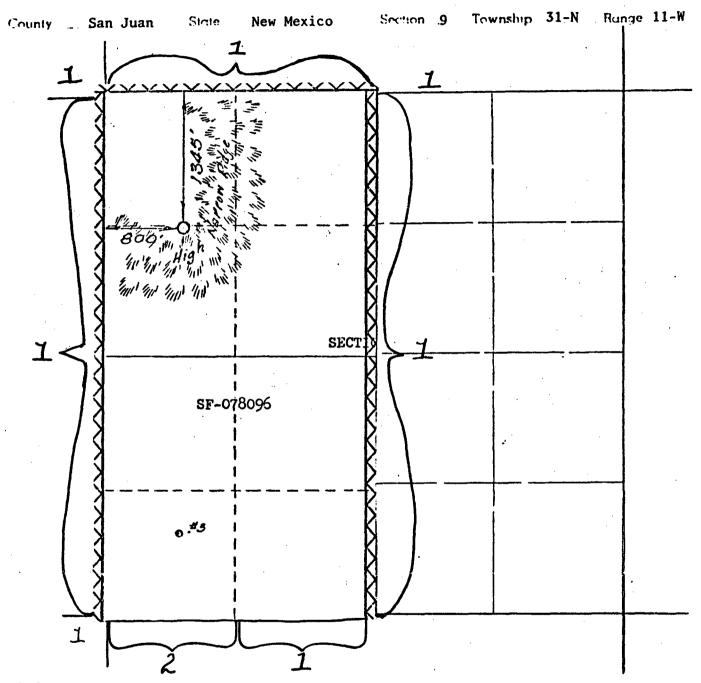
DRR:pb

L PASO NATURAL GAS COMI VY

Well Name Mudge #3 A , Blanco Pictured Cliffs/Blanco Mesaverde Dual

Footage---- 1345' FNL, 800 FWL

APPLICATION FOR NON-STANDARD LOCATION



REMARKS:

- (1) El Paso Natural Gas Company
- (2) Gulf Oil Corporation



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

October 12, 1977

Gulf Oil Corporation Post Office Box 1150 Midland, Texas 79701

Re: Unorthodox Gas Well Location

Dear Sirs:

El Paso Natural Gas Company has requested administrative approval for an unorthodox gas well location for a dual well in the Blanco Mesa Verde and Blanco Pictured Cliffs pools.

It is intended to locate the El Paso Natural Gas Company Mudge #3A at 1345' from the North line and 800' from the West line of Section 9, T-31-N, R-11-W, San Juan County, New Mexico.

There is a high narrow ridge that runs on the South and East side of the proposed location. There is a pipeline to the North and this makes it impossible to build an orthodox location (see attached plat).

In compliance with New Mexico Oil Conservation Commission rules, we are notifying you, as operator of an offsetting proration unit, of our application for administrative approval for the aforementioned unorthodox gas well location. Enclosed are three copies of this letter. If there is no objection to this location, please sign and return one copy to the New Mexico Oil Conservation Commission, Post Office Box 2088, Santa Fe, New Mexico 87501; one copy to El Paso Natural Gas Company, and keep one copy for your files.

A plat showing the proposed well location and offsetting Mesa Verde and Pictured Cliffs lease ownership is attached.

Yours truly,

D. R. Read Division Drilling Engineer

DRR:pb		
Approved by:	Gulf Oil Corporation	Title
	Date	

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Well No. Lease (SF-078096) MUDGE **3A** EL PASO NATURAL GAS COMPANY Jnit Letter Section Township Range County SAN JUAN 31-N 11 -W Actual Festage Location of Weil: 800 WEST NORTH 1345 feet from the line and feet from the line Producing Formation MESA VERDE Ground Level Elev. Pool BLANCO PICTURED CLIFFS Dedicated Acreage: 6181 320.00 & 160.00_{res} BLANCO MESA VERDE PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW DUAL COMPLETION. 8-26-77 sion. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Company Date I hereby certify that the well location SF-078096 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Dute Surveyed AUGUST 9, 1977 Registered Professional Engineer and Surveyor Certificate No. 1760 1650 1980 2310

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE October 17, 1977
BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application dated	10-12-77
for the Hase Natural Sar a. Mulgar Operator Lease and We	e = 3A
and my recommendations are as follows:	
approve	
	
	Yours very truly,
	ap to fil