(conoco) NSL 11/16/98

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

October 13, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

RE: Application for Non-Standard Location San Juan 28-7 Unit Well # 251 2025' FNL & 1325' FEL T-28-N, R-7-W, Section 31, Unit Letter G API # 30-039-21652 Rio Arriba County, NM

Dear Mr. Stogner,

Please find attached Non-Standard Location Order # 922 given for the San Juan 28-7 Unit, Well # 251 in the Basin Dakota Pool, Rio Arriba County, NM. This order was given to El Paso Natural Gas February 6, 1978. Conoco, Inc would like to amend this order to include the Blanco Mesaverde. Upon receipt of approval of their Downhole Commingling Application (C107A) Conoco would like to recomplete this well in the Mesaverde and downhole commingle this zone with the currently producing Dakota. This well is only 1325' FEL line and it needs to be at least 1450' FEL to honor the Meaverde/Dakota pool rules of 130' spacing from the ¼ section lines. The well is located only 615' away from the half section line rather than the required 790'.

Please note that this non-standard location encroaches to the center half-section line rather than towards the west line of the section the 28-7 unit edge. Conoco, Inc. is the sole operator of the 28-7 Unit. There are no other operators that would be affected by this unorthodox Mesaverde/Dakota location.

To prevent economic waste by producing the Mesaverde in this existing wellbore Conoco, Inc. respectfully requests that an amendment to NSL Order # 922 to include the Blanco Mesaverde be approved. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely.

Kay Maddox Regulatory Agent

Cc: Oil Conservation Division- Aztec

OIL JONSERVATION COMM JSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE

87501

LAND COMMISSIONER PHIL R. LUCERO

STATE GEOLOGIST

STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

February 6, 1978

El Paso Natural Gas Company P. C. Box 990 Farmington, New Mexico 87401

Administrative Order NSI-922

Centlamen:

Reference is made to your application for approval of a non-standard location for your San Juan 28-7 Unit Well No. 251 to be located 2025 feet from the North line and 1325 feet from the East line of Section 31, Township 28 North, Range 7 West, NMPM, Basin Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-C of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

and the

Very truly yours,

JOE D. RAMEY

Secretary-Director

JDR/RLS/jr

cc: U.S.G.S. - Farmington State Land Office - Santa Fe Oil & Gas Engineering Committee - Hobbs OCC - Aztec R8W R7W \$ 257(M) ₩/DK \$ 58A ₩V 249 DK 57 李 MV 杂 **☆9**₩ 29 30 238R 58 DK MV (ABND) *** ‡ 238 DK 249M © 94 MV ₩ 28 252 **≯** DK N 32 243 DK_∰ 105 ★ MV 85 MV. ‡ 236 ☆ DK 5 6 27 261 MV/DK ☆ N **★** 254

SAN JUAN 28-7 UNIT RIO ARRIBA CO., N.M.

NOTES		COUOCO	EPN MIDLAND		
CONOCO OPERATES ALL MESAVERDE	DATE: 10/20/98	CON		•	
AND DAKOTA WELLS WITHIN THE	DRAWN BY: GLG	MESAVERDE	CONOCO 28-7 UNIT MESAVERDE & DAKOTA PRO		
28–7 UNIT.	CHECKED BY:	San Juan 28-7 Unit #251 Non-Standard Location		"	
MAP SHOWS ONLY MESAVERDE AND	APPROVED BY:	STATE COUNTY		DRAWING	
DAKOTA WELLS	SCALE: 1" = 2640'	039 \ 30		28-7_251	
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		WEST	

SUBMIT IN DUPLIF 3. UN' ED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.5.

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TYPE OF COMP	WELL C	T WELL VIN	DRY (Jiber		S	J. 28-	- Unit
XX JIEW	WORK DEEP-	PLCG BACK	DIFF. DESVR.	Other			ARM OR LEA	
NAME OF OPERAT						S	J. 28-	7 Unit
El Paso Na	tural Gas Co	mกลกv		·	<u>.</u>	9. W	ELL NO.	
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P.O. Box 2	89, Farmingt	on. New Mex	cico 8740			10.	FIELD AND	POOL, OR WILDCAT
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LIST OF ATTACE	MENTS		· · · · · · · · · · · · · · · · · · ·				. Waggo	oner :
. I hereby certify	that the foregoing	and attached info	mation is comp	lete and correct	as determine	ed from all a	vailable rec	ords
N.	. L. B.	icu			<u>.</u> :			
SIGNED 2	1 pm		TITLE	Drilli	g Clerk		DATE	7-6-79

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 1-1-55

All distances must be from the outer boundaries of the Section. Operator Well No. San Juan 28-7 Unit El Paso Natural Gas Company County 29N Rio Arriba T'n Actual Footage Location of Well: feet from the 1325 Producing Formation Desicated Acreage: Basin Dakota Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. DEDICATION FER N. M. O.C.C. ORDER #R-2948 AUGUST 6, 1965 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SE/A SWYA 50030 FEE Drilling Clerk El Paso Natural Gas Co. Company January 31, 1978 I hereby certify that the well location shown on this plat was platted from field is true and correct to the best of my lovenber 30, · Sinter wee Scale: 1" = 1,000' Certificate No

NEW MEXICO

OIL CONSERVATION COMMISSION

WELL LOCATION AND OR GAS PROBATION FLAT

JANUARY 17, 1957

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2 (file maswert Question) to ves, are there any other fundly o mileted wells within the de li rated noteage.

Nam Original Signed EWELL N. WALSH

Petroleum Engineer

Representing RI Paso Natural Gas Co.

Netross Box 997, Farmington, H.M.

:eal

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

October 13, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe. New Mexico 87504

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Sincerely,

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Cc: Oil Conservation Division- Aztec

OIL JONSERVATION COMM JSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE

87501

LAND COMMISSIONER
PHIL R. LUCERO

Th

STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

February 6, 1978

El Paso Natural Gas Company P. C. Box 990 Farmington, New Mexico 87401

Administrative Order NSI-982

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By authority granted me under the provisions of Rule 3 of Order No. R-1670-C of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY

Secretary-Director

JDR/RLS/jr

cc: U.S.G.S. - Farmington
 State Land Office - Santa Fe
 Oil & Gas Engineering Committee - Hobbs

300 - Aztec

7 W \mathbb{W} \$ 257(M) \$ MV/DK \$ 58A ₩ **M**V 249 DK ∯ **☆ 94A** 57 MV 🌣 29 30 249M ‡ 238 DK 94 MV ₩ 28 252 ≯DK \mathbb{N} 32 252E 杂 DK ^杂 77 MV 85 MV ‡∻ 236.‡ DK 5 6 27 261 MV/DK **★** N **☆** 254 DK

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SAN JUAN 28-7 UNIT RIO ARRIBA CO., N.M.

NOTES			GNA	
CONOCO OPERATES ALL MESAVERDE	DATE: 10/20/98	MIDLAND DIVISION CONOCO 28-7 UNIT MESAVERDE & DAKOTA PRODUCER San Juan 28-7 Unit #251 Non-Standard Location		
AND DAKOTA WELLS WITHIN THE	DRAWN BY: GLG			
28-7 UNIT.	CHECKED BY:			
MAP SHOWS ONLY MESAVERDE AND	APPROVED BY:	STATE API COUNTY	DRAWING	
DAKOTA WELLS	SCALE: 1" = 2640'	039 \ 30	28-7_251	
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		

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Fl Paso Nat	tural Gas Comp	anv ·	•	. :		9. WELL NO)
ADDRESS OF OPER						251	
P.O. Box 28	89, Farmington	. New Mexico	8740				AND POOL, OR WILDCAT
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CDL, GR-Inc s. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE	6824-7 ND OTHER LOGS RUN d., COTT., Ten WEIGHT. LB./FT. 36# 20# 10.5 & 11.6# LINE TOP (MD) BOTT CORD (Interval, size and 6832,6836,6910	CASING RECORD	ORD (Report Hotel) 13 8 6	ort all strings set E SIZE 5/4" 1/4" SCREEN (MD 32. DEPTH INTER	224 CU 312 CU 640 CU 30. SIZE 1 1/2 ACID, SHOT.	ft f	CORD MAS WELL CORED AMOUNT PULLED CORD MD) PACEZS SET (MD) NT SQUEEZE, ETC. IND OF MATERIAL USED
CDL, GR-Inc s. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE 31. PERFORATION REC 6824,6828,	6824-7 ND OTHER LOGS RUN d., COTT., Ten WEIGHT. LB./FT. 36# 20# 10.5 & 11.6# LINE TOP (MD) BOTT CORD (Interval, size and 6832,6836,6910	CASING RECORD	ORD (Report 13 8 6	ort all strings set E SIZE 5/4" 1/4" SCREEN (MD 32. DEPTH INTER	224 CU 312 CU 640 CU 30. SIZE 1 1/2 ACID, SHOT.	ft f	CORD MAS WELL CORED AMOUNT PULLED CORD MD) PACEZS SET (MD) NT SQUEEZE, ETC. IND OF MATERIAL USED
CDL, GR-Inc S. CASING SIZE 9 5/8" 7" 4 1/2" 9. S:ZE 6824,6828, 6955,6986,	6824-7 ND OTHER LOGS RUN d., COTT., Ten WEIGHT. LB./FT. 36# 20# 10.5 & 11.6# LINE TOP (MD) BOTT OBD (Interval, size and 6832,6836,6910	CASING RECORD	ORD (Report 13 8 6	sert all strings series S/4" 5/4" 1/4" SCREEN (MD 32. DEPTH INTES 6824-700	224 CU 312 CU 640 CU 30. SIZE 1 1/2 ACID, SHOT.	ft f	CORD NO AMOUNT PULLED AMOUNT PULLED CORD (MD) PACEZS SET (MD NT SQUEEZE, ETC. (IND OF MATERIAL USED d & 67,960 gal.
CDL, GR-Inc S. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE 61. PERFORATION REC 6824,6828, 6955,6986,	6824-7 ND OTHER LOGS RUN d., COTT., Ten WEIGHT. LB./FT. 36# 20# 10.5 & 11.6# LINE TOP (MD) BOTT OBD (Interval, size and 6832,6836,6910	RD. Survey CASING RECO DEPTH SET (MD) 216' 2923' 7075' R RECORD FOM (MD) SACKS C	ORD (Report Hotel 13 8 6	ort all strings series S/4" 5/4" 1/4" SCREEN (MD 32. DEPTH INTER 6824-700 CUCTION	224 CU 312 CU 640 CU 30. SIZE 1 1/2 ACID. SHOT. VAL (MD)	ft f	CORD NO AMOUNT PULLED AMOUNT PULLED CORD (MD) PACEZS SET (MD NT SQUEEZE, ETC. (IND OF MATERIAL USED d & 67,960 gal. L STATUS (Producing or hut-in)
CDL, GR-Inc S. CASING SIZE 9 5/8" 7" 4 1/2" 9. SIZE 61. PERFORATION REC 6824,6828, 6955,6986,	6824-7 ND OTHER LOGS RUN d., COTT., Ten WEIGHT, LB./FT. 36# 20# 10.5 & 11.6# LINE TOP (MD) BOTT ORD (Interval, size and 6832,6836,6910 7002' W/1 SPZ.	RD. Survey CASING RECO DEPTH SET (MD) 216' 2923' 7075' R RECORD OM (MD) SACKS CO I number) 0,6945,6950, After Franciscus Size PROD	ORD (Report Hotel 13 8 6	ort all strings series S/4" 5/4" 1/4" SCREEN (MD 32. DEPTH INTER 6824-700 CUCTION	224 CU 512 CU 640 CU 640 CU ACID. SHOT.	ft f	SURVET MADE NO 27. WAS WELL CORED AMOUNT PULLED CORD (MD) PACEZS SET (MD NT SQUEEZE, ETC. IND OF MATERIAL USED d & 67,960 gal. L STATUS (Producing or hut-in) Shut-in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DATE 7-6-79 SIGNED Z

35. LIST OF ATTACHMENTS

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY N. Waggoner

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Ellective 14-55

		All distances must be	from the outer boundaries of	the Section.			
perator			Lease			Well No.	
El Paso Natur	al Gas Cor		San Juan 28-7	Unit (3	F-078500-A	251	
init Letter Sect	ion	Township	Razige :	County			
<u> </u>	31	2911	<i>Ti</i> i	Rio A	rriba	·	
latual Footage Location	of Well:						
		orth line and		t from the	East	line	
Fround Level Elev.	Producting For	nerion.	P∞: Basin D	a'ca÷a	•	idates Adresser 715.50 Altr	
6072	<u>Dakota</u>		ell by colored pencil				* 7
interest and ro	oyalty). ne lease of dounitization, to No If and no," list the	ifferent ownership is initization, force-pool nswer is "yes;" type	dedicated to the well. ing. etc? of consolidation	have the	interests of al	l owners been cons	oli-
No allowable w forced-pooling. sion.	vill be assign or otherwise)	or until a non-standa	l interests have been rd unit, eliminating su	ch interest			
DEDICATION PE	K N. M. U.	0.0. ORDER #R-25	948 AUGUST 6, 19	6 5	c	ERTIFICATION	
	See	K X			tained herein	ify that the information of is true and complete to cowledge and belief.	
<u> </u>					Position	Natural Gas (<u>.</u>
<u> </u>		SF-076500-A	1111 1111 1111 1111 1111 1111 1111 1111 1111		January	31, 1973	
		Section 11	615 ' @ who plus plus plus plus plus plus plus plus		I hereby cer shown on this notes of con under my sup	• • • • • • • • • • • • • • • • • • • •	ierd For am a
		Scale: 1" ±]	L,000'		Registered From	essional Engineer .	

WELL LOCATION AND OR GAS PROPATION FLAT

	EL PASO NATURA	L GAS COMPANY	SAN JUAN 28-7 UNIT	JANUARY 17, 1957 SF 078500-A
	68	31	28-N	
	990 RIO ARRIBA	NCRTH		<u> </u>
		MESA VERDE	inger i gelekter og kjørg filmer konder er i tog	315 ACRES (1917 PLAT)
	i			
	 -		/650'	ANTS 1957
				100 - 100 -
		SECTION	1 31	
	i		SF 078500-A	
				NOTE This section of
				form is to be and the for zero well and the form is to be a series and the series are
			os especial tracter	₹.
Section of the section	s of a tual surveys m	o place who have some from	Y	s well a Dani Comp.
	knowledge and beli-		to vers	Answer to Question it, are there any other luming etechnically within the well-within the well-wrenze.

Date Sarvey Nam. Original Signed EWELL N. WALSK Parent Petroleum Engineer Representing El Paso Matural Gas Co. Names Box 997, Parmington, N.M.

Stogner, Michael

From:

Chavez, Frank

Sent:

Friday, December 11, 1998 11:21 AM

To:

Stogner, Michael

Subject:

RE: Conoco's San Juan 28-7 #251

Sorry for our inaction on this.

We recommend approval.

From:

Stogner, Michael

Sent:

Friday, December 11, 1998 10:50 AM

To:

Chavez, Frank

Cc:

Busch, Ernie; Wrotenbery, Lori

Subject:

Conoco's San Juan 28-7 #251

Frank.

I received an application from Conoco on October 26, 1998 for an unorthodox Blanco-Mesaverde infill gas well location for its San Juan 28-7 Unit #251 (API No. 30-039-21652) 2025' FNL & 1325' FEL (Unit G) of 31-T28N-R7W. This well is within the same 1/4 section as Conoco's San Juan 28-7 Unit #68 (API No. 30-039-60071). On Oct. 29th we discussed this matter over the telephone and on Oct. 30th I mailed a copy of their application along with a hand written note requesting your recommendation rather to review it administratively or to set this matter to hearing as an exception to the current Blanco-Mesaverde Pool Rules. To date I have not received a recommendation from you on this matter.

Since we are now under the gun to hold the review processing time down to 30-days (no matter what). I will need to act on this matter in short order by either setting it to hearing, approving it, or dismissing it. If you mailed a response to me earlier and I somehow failed to receive it, would you please fax me a copy or reference any previous e-mail by resubmitting it. Thanks.

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION 10/27/98 19:27:40 OGOIV -EMDZ

PAGE NO: 1

Sec : 31 Twp : 28N Rng : 07W Section Type : NORMAL

	C	! B	! A
36.50	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
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CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/27/98 19:27:48 OGOIV -EMDZ

PAGE NO: 2

Sec : 31 Twp : 28N Rng : 07W Section Type : NORMAL

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Federal U	owned	Federal owned	Federal owned U	Federal owned U
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Federal U	owned	 Federal owned U A A A	 Federal owned U 	 Federal owned U A
PF01 HELP PF07 BKWD	PF02 PF08 FV	PF03 EXIT ND PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

77.45

Stogner, Michael

From:

Stogner, Michael

Sent:

Friday, December 11, 1998 10:50 AM

To:

Chavez, Frank

Cc:

Busch, Ernie; Wrotenbery, Lori

Subject:

Conoco's San Juan 28-7 #251

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....

10-30-98

Frank

Per our telephone conversation

Vesterday. This is an infill

Well in the same quarter section as

the original well. Foureall!

Thanks

M. Stog

or the San

I. This ord

e to amend

Downhole

ete this wel

y producing

FEL to hon

Drive, Suite 10 , TX 79705-450 3-5400

enter half-s je. Conoci t would be

lines. The required 79

existing warder # 922 concerning

Kay Maddox
Regulatory Agent

Cc: Oil Conservation Division- Aztec