J. GREGORY MERRIDN PETROLEUM ENGINEER P. O. 80X 507

FARMINGTON, NEW MEXICO 87401

MAT 18 1978

May 17, 1978

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

> RE: Hi Roll #2 Pic. Cliff Test SW/4 Sec. 35, T27N, R13W San Juan County, NM (30-045-23033)

Gentlemen:

Please accept this as our application for administrative approval of an unorthodox location for the above well as shown on the attached survey plat. You will note we have moved the location 150 feet north from the orthodox location to comply with the requirements of the Navajo Indian Irrigation Project.

We are sending a copy of this application to the offset acreage holders along with a request for waiver on their part if they have no objection.

Yours very truly,

MERRION & BAYLESS Bv GREGORY MERRION

JGM/eh

Enclosure: Intent to Drill Survey Plat

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(1)17-13-19-1934-45 (6)19-1963)	UNIT DEPARTMENT	ED STATES	Eduble In " (Othor Instr revorau	uctions on +	Dorin Approved, Builget Bureau, Nu. 42-R1426. 5. LEASE DEMUNATION AND BERIAL NO.	
•	GEOLO	GICAL SURVEY		l	NM 33047 18 1978 1	
APPLICATION	V FOR PERMIT	O DRILL, DE	EPEN, OR PLUG	BACK	C. IF INDIAN, ALLOTTED OB TRIHE NAME	
1a. TIPE OF WORK DRI b. TIPE OF WELL		DEEPEN	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME	
OIL OI	ELL XX OTHER		BINGLE X MULT	1PLB	S. FARM OR LEASE NAME	
2. MANE OF OFERATOR J. Gregory M	HI ROLL 9. WELL NO.					
8. ADDRESS OF OPERATOR P.O. BOX 154	2 10. FIELD AND FOOL, OR WILDCAT					
4. LOCATION OF WELL (R At surface 2000 FSL and	NIPP Picture Cliff 11. SEC., T., R., M., OR BLK. AND BURVEY OR ABEA					
At proposed prod. son Same					Sec. 35. T27N. R13W	
	and direction from MEAN th of Farmingto		FFICE*	•	12. COUNTY OR PARISH 13. STATE San Juan N.M.	
10. DISTANCE FROM PROPO LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest drij	DSED* F .ine, FT.		3. NO. OF ACRES IN LEASE 640		PACEES ASSIGNED HIS WELL 160	
18. DISTANCE FROM FROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		2400'	19. PROPOSED DEPTH 20. ROT. 1300'		ROTARY OB CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
6034' GL				·	As soon as possible	
23.	I	PROPOSED CASING	AND CEMENTING PROG	RAM		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	FOOT SETTING DEPTH		QUANTITY OF CEMENT	
7-7/8"	5-1/2"	15.5#	30 ft.		10 sacks	
4-3/4"	2-7/8"	6.4#	<u>1300 ft.</u>		100 sacks	
	t	1	E Contraction of the second			

Will drill 7-7/8" hole to 30 ft. and set 30 ft. of 5-1/2", 15.5# casing with 10 sacks cement. Will drill 4-3/4" hole to 1300 ft. and run logs. If appears productive, will run 1300 ft. of 2-7/8", 6.4#, J-55 casing and cement with 100 sacks. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used - none required. Circulating medium will be clear water and natural mud and water loss control additives. The gas from this formation is not dedicated.

	ESTIMATED TOPS:	
Formation	Depth	Content
Ojo Alamo	Below Surface Alluvium	Water
Kirtland	156 ft.	
Fruitland	1050 ft.	·
Picture Cliff	1256 ft.	Natural Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE	Co-Owner		DATE May 3	, 1978
	APPROVAL DATE			· · · ·
TITLE			DATE	
				•
-		APPROVAL DATE	TITLE	TITLE DATE APPBOVAL DATE

'See Instructions On Reverse Side

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All distances must be from the outer boundaries of the Boction, 1.8.1978							
Operator		Lease	•		Well No.		
Merrion & Bayle		HI R		.	2		
Unit Letter Section Township			Range County		• 19to		
K 35 Actual Footage Location of	Citra		317	San Juan			
	from the South	line and 1850	0 (and	from the West	e Itne		
The second s	Producing Formation	Pool	0 1001	trom the MCSC	Dedicated Acreage:		
6034	fs NIPP	Pictured C	Liffs	160 Acres			
 2. If more than on interest and roya 3. If more than one 	alty). lease of different ow	to the well, outline mership is dedicated	e each and iden	tify the ownership	the plat below. thereof (both as to working of all owners been consoli-		
Yes I I If answer is "no this form if nece No allowable wil	o," list the owners an ssary.) I be assigned to the w	yes," type of consol d tract descriptions yell until all interest	which have act	onsolidated (by co	dated. (Use reverse side of mmunitization, unitization, en approved by the Commis-		
			1		CERTIFICATION		
•				tained best of Norma	y certify that the information com- herein is true and complete to the my knowledge and belief.		
· ·	Sec			Position Co-Ow Company Merri Date	t L. Bayless ner on & Bayless 5, 1978		
1350'	® 	35 		shown o notes o under m is true knowled	by certify that the well location on this plat was plotted from field of actual surveys made by me or by supervision, and that the same and correct to the best of my dge and belief.		
Andrea 330 660 50 13	20 1050 1940 2310 264		Potestandor 1000 800	Fred	Benjarris Jr 5		

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J. GREGORY MERRION

P. G. BOX 507 Farmington, New Mexico 8740

May 23, 1978

State of New Mexico Energy & Minerals Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

ATTENTION: R. L. Stamets

RE: Request for Information on Applications: Hi Roll #2 and #3 Sec. 35, T27N, RI3W San Juan County, New Mexico N.pp - Picture Cliffs

Gentlemen:

The non-standard locations we are applying for are at the request of and approved by the Bureau of Indian Affairs, Department of Interior (refer to attached letter) who represent the Navajo Tribe in the development of the surface area for a large farming project called the Navajo Indian Irrigation Project. Therefore, no topographic considerations necessitated the moving of these locations and requirement three does not apply in our case. However, we have included topographic maps of the area showing the offset acreage holders and trust this will suffice. In addition, we have notified all known offset acreage holders by Certified mail of our application and they are as follows:

Jerome P. McHugh & Assoc. Suite 1225 600 South Cherry St. Denver, CO 80222

Dietrich Exploration Co., Inc. 602 Midland Savings Bldg. 444 17th Street Denver, CO 80202 Dome Petroleum Corp. 1500 Colorado State Bank Building Denver, CO 80202

Phillips Petroleum Security Life Bldg. Denver, CO 80202

snta

Yours very truly,

MERRION & BAYLESS

By TEVEN s. DUNN Engineer

SSD/eh

xc: NMOCC, Aztec

RESOURCES Irrigation (NIIP)

NAVAJO INDIAN IRRIGATION PROJECT P. O. Box 2157 Farmington, New Mexico 87401 AY 21 1973

May 5, 1978

Memorandum

To: Area Manager, Bureau of Land Management

From: Project Engineer

Subject: Well locations and facilities - Merrion and Bayless Company - Oil and Gas Lease No. NM33047

We have reviewed the well locations listed in your letter of April 28, 1978:

H1 Roll #1; SN4SE4, Sec. 35, T. 27 N., R. 13 W. 790S-1450E
 H1 Roll #2; NE4SW4, Sec. 35, T. 27 N., R. 13 W. 2000S-1850W
 H1 Roll #3, SW4NE4, Sec. 35, T. 27 N., R. 13 W. 1350N-1850E
 H1 Roll #4; NW4NW4, Sec. 35, T. 27 N., R. 13 W. 790N-1100W

These locations had previously been discussed with Robert L. Bayless

of Merrion and Bayless Company on March 28, 1978 and we recommended approval of the sites as proposed with the following stipulations:

(1) All above ground well facilities within fields proposed for cultivation be held to a maximum height of 24 inches, (This includes wells Hi Roll #1 and Hi Roll #2),

(2) All pipelines to serve the wells be installed (burried) in such a manner that they will not interfere with agricultural operations in the area,

(3) Any modifications or relocations of facilities, other than the well itself, which in the future are found to interfere with the construction and/or development of the area for agricultural purposes in connection with the Navajo Indian Irrigation Project be performed by the lessee at the lessee's expense, and (4) The lessee shall furnish the Navajo Indian Irrigation Project Project Manager a map showing well and pipeline facilities as installed, to include depth of pipeline cover.

We also suggest that the lessee contact the Navajo Indian Irrigation Project Project Manager prior to actual installation of wells and related facilities to review installation plans in an effort to avoid the possible need for modification or relocation of some facilities in the future.

Allouitionsen

cc: Project Construction Engineer Bureau of Reclamation 1006 Municipal Drive Farmington, New Mexico 87401

> Area Real Property Management Officer Bureau of Indian Affairs Navajo Area Office Window Rock, Arizona 86515

> General Manager Navajo Agricultural Products Industry Attention: Emery Chee P. O. Box 86 Farmington, New Mexico 87401

Merrion and Bayless P. O. Box 1541 Farmington, New Mexico 87401

y KAT.

MERRION & BAYLESS P.O. Box 507 1. AT 2 151 à. Farmington, New Mexico

Proposed - Hi Roll #2 SW/4 Sec. 35, T27N, R13W San Juan County, N.M.

hereby consents (Company Name) to Merrion and Bayless drilling a proposed Pictured Cliffs test gas well

at a location 2000 feet from the south line and 1850 feet from the west line of Section 35, Township 27 North, Range 13 West, San Juan County, New Mexico.

By Title: Date

By WW Title: men Date

MERRION & BAYLESS P.O. Box 507 Farmington, New Mexico

Proposed - Hi Roll #2
SW/4 Sec. 35, T27N, R13W
San Juan County, N.M.

<u>Mome Petrolle</u> (Company Name) (Company Name) to Merrion and Bayless drilling a proposed Pictured Cliffs test gas well at a location 2000 feet from the south line and 1850 feet from the west line of Section 35, Township 27 North, Range 13 West, San Juan County, New Mexico.

By L Title men

U.I - 1 1978

Date_ 76

CFF. 328-5093 RES. 327-9094

J. GREDORY MERRION PETROLEUM ENGINEER P. C. GOX 507 FARMINGTON, NEW MEXICO 57401

CERTIFIED MAIL

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May 23, 1978

Phillips Petroleum Security Life Bldg. Denver, CO 80202

> RE: Hi Roll #2 SW/4 Sec. 35, T27N, R13W San Juan County, NM

Gentlemen:

You will note from the enclosed copy of application we are requesting an unorthodox location for the above referred to well, and if you have no objection we would appreciate your signing the enclosed waiver and sending it direct to the <u>New Mexico Oil Conservation Commission</u>, <u>P.O. Box 2088, Santa Fe, New Mexico 87501</u>.

Yours very truly,

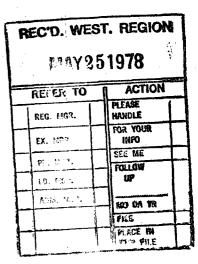
MERRION & BAYLESS

By STEVEN S. DUNN Engineer

SSD/eh

Enclosure: Waiver Form

xc: NMOCC: Santa Fe Aztec



OIL CONSERVATION COMMISSION er. DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE 5-18-78

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX

R.L. Stamets

Gentlemen:

I have examined the application dated 5-17-78 for the Merring <u>K-35.27N.1</u>3W Unit, S-T-R anters Lease and Well No. Operator

and my recommendations are as follows:

Rice for A PC wells in This section

Yours very truly,

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