

**Jones, William V., EMNRD**

**From:** Tyson Foutz [tfoutz@merrion.bz]  
**Sent:** Monday, April 09, 2007 9:47 AM  
**To:** Jones, William V., EMNRD  
**Cc:** Butch Mathews; '0-MOG, STEVE DUNN'; cbrown@mrtruckinc.com  
**Subject:** FW: Pretty Lady SWD

Will,

In response to your questions regarding water sampling and initial conditions on the Pretty Lady 30-11-34 #1:

1. Water sampling was done in the field mid-September but the sample sat stagnant in the back of a pickup for a few weeks, so a new sample was taken and analyzed in mid November for submission to NMOCD. I decided we needed the water analysis company to collect the sample themselves and have a chain-of-custody to the lab to ensure QC during the sampling process.
2. After perforation, the well was dead, but had a full column of fluid. Upon first initial multi-day shut in, well built to 220 psig with full column of fluid (0.492 gradient assuming 8.33 ppg in wellbore).

**Tyson Foutz**  
 tfoutz@merrion.bz  
**P: 505.324.5324**  
**F: 505.324.5350**



**From:** Steve Dunn [mailto:sdunn@merrion.bz]  
**Sent:** Friday, April 06, 2007 1:25 PM  
**To:** Tyson Foutz  
**Cc:** William Jones  
**Subject:** FW: Pretty Lady SWD

Please get the information Mr. Jones needs and submit as soon as possible.

Steve Dunn  
 Drilling & Production Manager  
 Merrion Oil & Gas  
 505.324.5312

**From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]  
**Sent:** Friday, April 06, 2007 10:55 AM  
**To:** sdunn@merrion.bz  
**Cc:** Ezeanyim, Richard, EMNRD; Perrin, Charlie, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Pretty Lady SWD

Hello Ms. Dinning:

As conditions in the injection permit, the operator of this injection well was required to submit an initial fluid level or estimated initial reservoir pressure and also a water analysis of the injection zone's insitu waters.

The water sample from the Mesaverde that we received says it was sampled in Mid November while the reports we have are the well's sample was caught in Mid September. Let me know about that? Also I did not see an initial fluid level or reservoir pressure on any sundry's received

4/9/2007

by the OCD. The day after the well was perforated or the day after it was acidized may be the day to look for. The foremen sometimes write down the wellhead pressure first thing in the mornings and it may be on your internal reports?

Thank You,  
William V. Jones PE  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505  
505-476-3448

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