B. BERNARD LANKFORD, JR., P.E. CONSULTING ENGINEER DRILLING AND COMPLETIONS P. O. BOX 238 MIDLAND, TEXAS 79702 TELEPHONE 915 682-6386

CONSERVATION COMM. \mathbf{S}_{anta} \mathbf{F}_{θ} NS LOW to

July 10, 1978

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Dear Mr. Ramey:

Southern Union Exploration Company plans to drill the Exxon Federal A No. 2. This well is 1700' FNL and 1780' FWL of Section 25, 20-S, 25-E, Eddy County, New Mexico.

This is a non-standard location and requires the approval of the New Mexico Oil Conservation Commission. Both the USGS and BLM have conducted an on-site inspection and this is the location that they recommended.

We own the acreage to the West, South, and North, the areas which would be affected by the well, and respectfully request administrative approval of the non-standard location.

Yours truly,

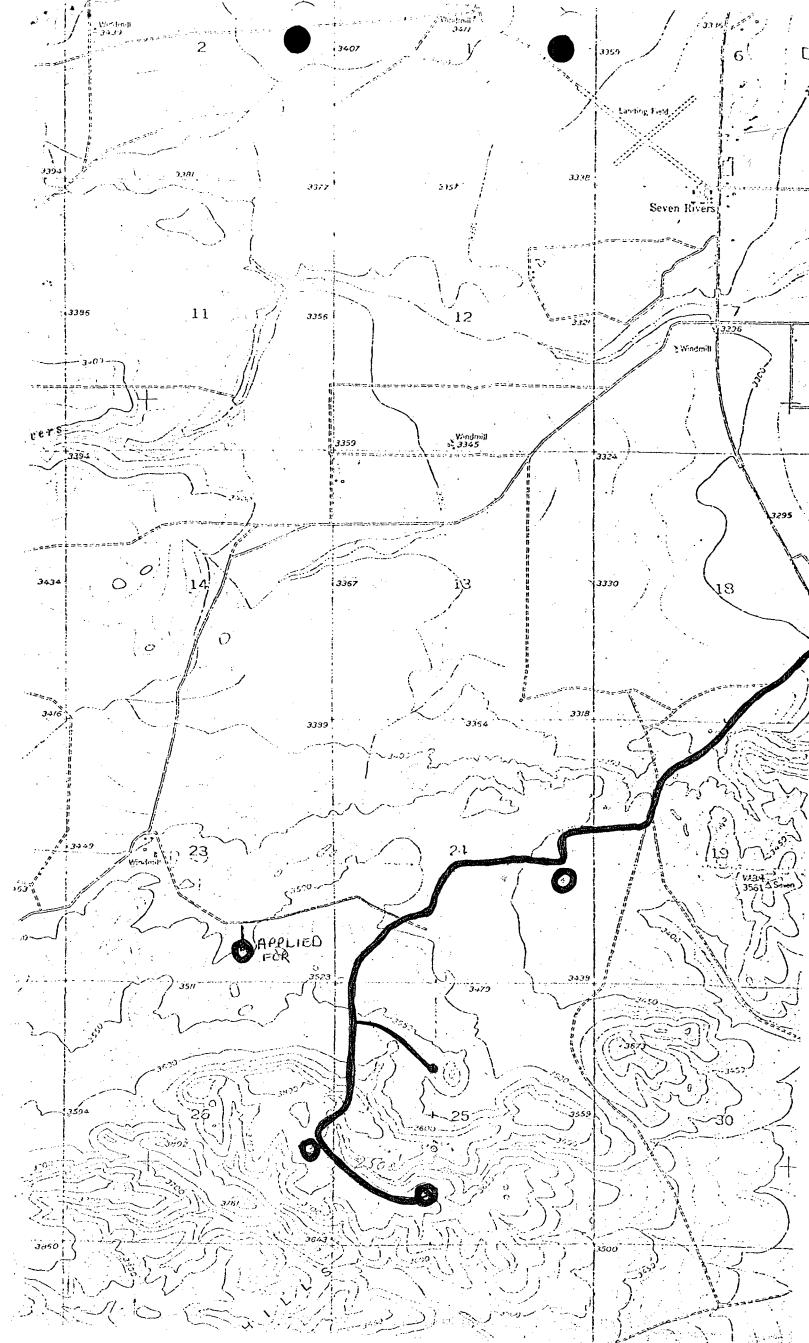
B. Bernard Lankford, Jr.

Consulting Engineer for Southern Union Exploration Company

BBL/jls

Encl.

Wasprings Morry Carry Substitute & 30-78



B. BERNARD LANKFORD, JR., P.E.

CONSULTING ENGINEER
DRILLING AND COMPLETIONS
P. D. BOX 238
MIDLAND, TEXAS 79702

TELEPHONE 915 682-6386

AUG 1 4 18/8

 $\epsilon_{mer F_{\Theta}}$

August 11, 1978

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico

Dear Mr. Ramey:

As a follow up to our letter of July 10, 1978, I am sending you a copy of the ownership map and the waiver from Amoco. We plan to drill this well to the Morrow.

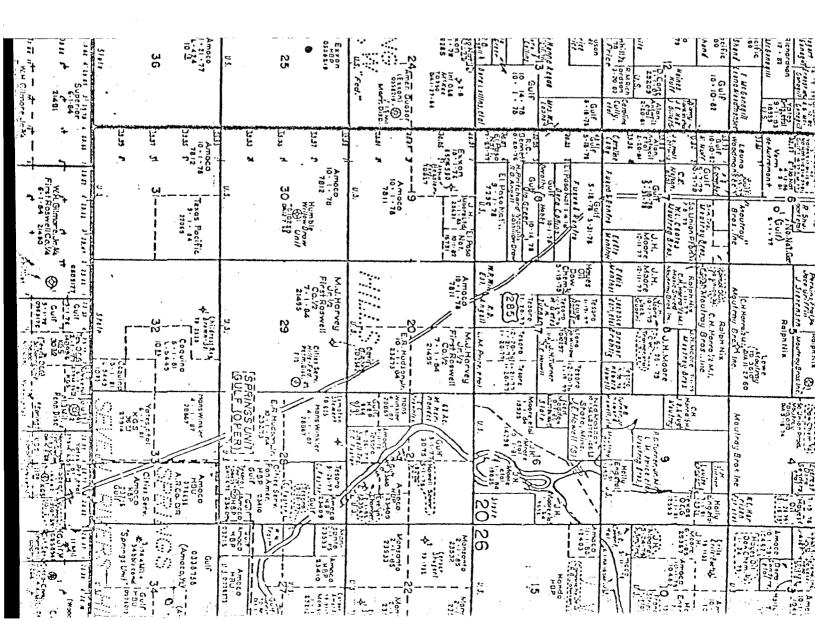
Yours truly,

B. Bernard Lankford, Jr.

Consulting Engineer for Southern Union Exploration Company

BBL/1km

Enclosure



	:	Katal Com	1	WH Chrore Jo	12 12 12 12 22 22 12 22 22 22 22 22 22 2	Amoco 11 77	14 Ross * 1 KOS	izanto) ; (Shell) (Menorla)	1	the state of
The Control of the Co	Sens Disc Control of C		First Rosmell Co.1/4	1	+ 1	330	_ 9	Sen Monday		
10 10 10 10 10 10 10 10 10 10 10 10 10 1		1 23 41 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t un fun fun s'mo	Superior Class Cla	3-17-18 5-18-18 18-18-18-18-18-18-18-18-18-18-18-18-18-1		D fosken 150 (Signal) 20	David Faster Devided to His	. S.	21-17-12-12-13 21-13-13-13-13-13-13-13-13-13-13-13-13-13
)	5111	y.S.	11.6	v.3.	Foyen Yotas Perietal 1-4757 J E. Howell	Site E. Wignell Watt Fed	
Springs Unit forzers	Yotosetol Cities Serv.	resuind		N. 31. 30 Nov.	Rose Kintyre 2: 1: 83	Rose Mintyre 2. 1. 83	\{\bar{\chi}{\chi}	705 KCT 10.5 KH.		r
	N	Coguing 5-1-01 5-1-01 10-1-01	Amoco Texos Pacific 10-1-78 Texos Pacific 17812 17913 17915 1791	Amoco 1-21-77	Exxon 6: 1-14 0359219	Enxon d Medin	TO AND THE STATE OF THE STATE O	E. Pasken BC Fasken BC 5-1-8 12-13 HBC		E TO CONTRACTOR
Amoro Amoro Hau	SPRINGS UNIT GUIT CONTINUE CO	3.5. [SPA	גענ א א געני א א געני	U 3.	1, 30, Union Sup. 1 27663 Exporters	or sellen	4015 19415 3716 200 400 400 400 400 400 400 400 400 400	threelf U.S. Little III. U.S. D. Fassen D. Fassen HEC J. D. Neerly	Recessions	
23400 Keeps	Hans whiter (21495 FR @	1912 Hombly Cond	*************************************	FACTOR OFFICES	Mae Erboxher Wesh Der Wesh Der Heist State	5. S.	Store Francis Land	⊕ ₹	Signal Signal
Service Americal Americans	1 2 2 2 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2	rey di	Αποεο 10: 1: 78	OS SON OF		1-16-18 Exxon 5-17-74 Exxon	Dirosken RM.Richardson	2:18 79 D. Fasken	Read EiStevens 12:2502	3/6 001.
23533 2353 23533 23533 23533 23533 23533 23533 23533 23533 23533 23533 2353 2353 23533 23533 23533 2353 23	Sold Impediate Agency A		10 · 1 · 74 7611	The state of the s	######################################	E-172 (3.1.20) (1.172 (3.1.20) (2.171)() \$25228 (3.1.27) (2.171)() \$25228 (3.1.27) (2.181)() \$25228 (3.1.27) (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3.1.27)() \$25228 (3	HEALTS	PARIS PARIS	P81.	100 Per 100 Pe
\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2012 - 20	34.8 (1823) - 1823 - 18	24 mer Duage	23	1 2 2 1 8 1111 1 2 2 2 2 1 8 11111	S.P. Covert	77.76 77.76 79.888.	Activity Wired Co.	100 otol
26 U.S.	/ w. W. 20	Amoco M.J. Horvey	JA EIP	Serre alling tel	"Jones Fed.	Strik G. Francing Amero J. Fritz F. W. 11 J. Br. 11	1 20 20		Dank Vary Man (1)	1 2
	5 5 7 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	285) 1. 20.71 20.77	E 25 5	14. 78 78	(a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Coquino 6.18 71 Rasemary Wolf jer. e fol 11-1-17	Agenti.		AN Buchanon Pro Roberts (Col. 1975) (Col. 1975) (Col. 1975) (Col. 1975) (Col. 1975) (Col. 1975)	1.63-1
7100	(3)	Clare 78800 20 Millow 12: 73:76 1002297 11 7 77 1 1 1 2 C Homes	Ca total	LINE KONNER KING WINES	1.31.70 (1.31.70). 1.11.5 (1.11.20.70 (1.20.70) 1.10.70 1.3. 1.2 (1.11.70) 1.3. 1.3 (1.11.70)	Coguma	Debrielisan.co.	C/C	The form of the first of the fi	TO TOOKS
Tell Francisco	Helly Engine	Jeerske graper Kassing Handle	Fujios featra Health	Wm B Dornhilly Grason Cully, 12 · 10 · 18 3 · 70 · 97 ttal	cole Utorice	Guir a it is J.1. Price	TOURS IN NOTE BY.	Coccer Draw 0.1 Page of the North		
NOTE TO SEE	Parvence M	J.H. Noore 7: 6: 21 73 Moore 3: 1-13 Moore 1: 11 Conserved Rill 71 Conserved Rill 71 Conserved	All Sill Moon	P. Const Atomic services of the services of th	tile Indersia, US Exton Exton Exton Derring, Derring,	us. 10 Jee Andersen. Est.	13.27 1:00.2 U.S. Guill 19.5.21. 19.5.2	Monspill Strong Result Portion Monspill Strong Monte Monte Monte 1962 Monte Monte Monte 1962 Monte Monte Monte 1962 Monte Monte	STEETS NOSE STEETS	
Still de tal	CH C	Constitution of the control of the c	CE. MILEGAL	Tesos Pacífic Gulf Tesos Pacífic 10.10.61 Initit 5 hand Among Hints Jani	Yates Drig. Yates Drig this 13	14.527 Corp. 14.152 1475B 301f 4.6.41	Nuber Corpetal	See 1	M. Gorren Strain (Mobil)	N. 100 N.
Hoyer of the Don Chem. M.	KC KAT	CH Horna's LL DA II E 7 60	177	Texas Pacific E utbrook! Vilet E Sheef Leenakerationser	Wanaria 6-1-14 0363777 J. Lem. R.	Rings to Metain Applings free to b 3. Chievos &	To sign it that way hiller	(National Republic Re		120
Amore Corp Hally	2013 013 4 2 1977 House	Raipa His	the closed of No.Nailed		Stell Latifler 11.23.79	u		William 19. F Gerson II Simula.	The Marie 1 Gas 1 Marie 17	70 mm 71 V
A STATE OF THE PARTY OF THE PAR	Section (Theory Second	Perhinistratus Rolphnis @1	CONTINUE (P SALL)		1 1 1					



AMERICAN QUASAR PETROLEUM CO.

1000 THE MIDLAND NATIONAL BANK TOWER / MIDLAND / TEXAS 79701 U.S.A. / TELEPHONE (915) 682-9411

May 12, 1978

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: Non-Standard Location Waiver Exxon Federal No. 3 Sec. 24-T-20-S, R-25-E Eddy County, New Mexico

Dear Mr. Ramey:

We have been informed that Southern Union Exploration Company has made application for a permit to drill the Exxon Federal No. 3 as a wildcat well at a non-standard location in Eddy County, New Mexico.

The proposed location is described as being 660' FWL and 660' FSL of Section 24, T-20-S, R-25-E.

As an offset operator, American Quasar has no objection to this application and waives notice and hearing.

Very truly yours,

Robert A. Caudle

RAC/db

228047(0827)(1-0022234193)PD 07/12/78 8 901A GOT ไม่เปลี่ยว 797 เพิ่มรถ7ตั้ INX VWOCO, BEOD HOR ON FOUSTON TEXAS JULY 12, 1978 PMS F. BERNARD LANSFORD, UR BOOFFLOGFOF SOUTHWEST MIDLAND, TEXAS RE: EXXON FEDERAL: "A" WELL NO. 2, JUNDESIGNATED FIELD EDDY COUNTY, NEW MEXICO A MOCC HEREBY WAIVES OFFICE IT LONG TO THE PROPOSED UNDETHODOX LOCATION OF SOUTHERN UNION EXPLORATION COMPANY, S EXXON FEDERAL "A" NO. 12. IT IS UNDERSTOOD THAT THE PROPOSED LOCATION FOR THE MORROW LEST WAS MOVED TO 1700' FNL & 1780' EWL, SEC 25, T-20 R-25 DUE TO TERRAIN. A R REED AMOCO PRODUCTION COMPANY HOUSTON

B. BERNARD LANKFORD, JR., P.E. 11 51 1518

CONSULTING ENGINEER DRILLING AND COMPLETIONS P. O. BOX 238 MIDLAND, TEXAS 79702

TELEPHONE 915 682-6386

May 26, 1978

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

Enclosed are four Non-Standard Location Waivers signed by Gulf Oil Corporation for the Exxon Federal No. 3, in Sec. 24-T-20-S, R-25-E, Eddy County, New Mexico. American Quasar has apparently sent their waivers directly to your office.

This should be all that you need to grant us exception to the Non-Standard location.

If you should have any questions or problems, please let me know.

Yours truly,

B. Bernard Lankford, Jr.

Consulting Engineer for Southern Union Exploration Company

BBL/jls

Enclosures

MAI UI 1978

April 25, 1978

RE: Non-Standard Location Waiver Exxon Federal No. 3 Sec. 24-T-20-S, R-25-E Eddy County, New Mexico

Mr. Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

We have been informed that Southern Union Exploration Company has made application for a permit to drill the Exxon Federal No. 3 as a wildcat well at a non-standard location in Eddy County, New Mexico.

The proposed location is described as being 660' FWL and 660' FSL of Section 24, T-20-S, R-25-E.

As an offset operator, Gulf Oil Company has no objection to this application and waives notice and hearing.

Yours very truly,

BY: B.J. PANNRATZ NANAGES ENGINEER IN

DATE: MAY 8, 1978



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY August 14, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

B. Bernard Lankford, Jr., P.E.P. O. Box 238Midland, Texas 79702

Re: Application for Non-Standard Location Southern Union Expl.

Co. Exxon Federal A No. 2, 1700' FNL and 1780' FWL, Sec. 25, T-20-S,

R-25-E, Eddy County, New Mexico

We may not process the subject application for nonstandard location until the required information or plats checked below (is) (are) submitted.

A plat must be submitted showing the ownership of the offsetting leases.

A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

The application must be signed.

Very truly yours

R. L. STAMETS

Technical Support Chief

*There is no indication that Exxon has been sent notice of this application even though they are shown as an offset operator on the plat submitted.