

The Director Oil Conservation Division Energy and Minerals Department State of New Mexico Box 2088 Santa Fe, New Mexico

)MAS

Rule 164 B. I. (5) NSG - 1006 NSG - F

Unorthodox Gas Well Location Re: Request for Administrative Approval Our: Lera Area

Dear Sir:

The subject well, Natomas State of New Mexico No. 1 is located

860' FSL and 660' FWL in Section 19, Township 10 South, Range 32 East, Lea County, New Mexico.

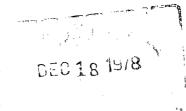
Reason for request. The drillsite was selected on the basis of an oil spacing unit. The subject well was drilled to the projected depth of 12,000 feet into the Devonian formation where oil was expected. There were no Devonian hydrocarbons encountered. The subject well was subsequently plugged back and completed as a gas well in the Morrow formation, producing interval 10,756'-10,764'.

All offset operators have been notified by certified mail that Natomas is requesting approval of an unorthodox location. Copies of letters to offset operators are attached hereto.

Land plat (in triplicate) delineating the 320 acre unit dedicated to this well is attached hereto.

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1004 Gihls Tower West Midland Texas 79701 915:684-8272



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December 14, 1978

CERTIFIED-RETURN RECEIPT REQUESTED

Griffin & Burnett 501 Petroleum Building Midland, Texas 79701

> Re: Request for Unorthodox Location Natomas State of New Mexico Well No. 1 SWSW¼ Section 19, T-10-S, R-32-E, Lea County, New Mexico

Gentlemen:

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The captioned Morrow gas well is located in an unorthodox location. It is therefore necessary to obtain State of New Mexico Oil Conservation Division approval. It is also necessary that all Leasehold Operators offsetting the subject well spacing unit be notified of Natomas' intent to make application for approval of the subject unorthodox location.

You are hereby notified that Natomas is making application for administrative approval of an unorthodox location as shown on the attached land plat. A copy of our letter of application is also attached hereto.

Very truly yours,

Jack Goodwin Division Manager

ERR:wmt Enclosures



DEC 18 15/8

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December 14, 1978

CERTIFIED-RETURN RECEIPT REQUESTED

Mr. Julian Ard P. O. Box 1030 Midland, Texas 79702

> Re: Request for Unorthodox Location Natomas State of New Mexico Well No. 1 SWSW¼ Section 19, T-10-S, R-32-E, Lea County, New Mexico

Dear Sir:

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Very truly yours,

Jack Goodwin Division Manager

FERR:wmt

Enclosures

1004 Gihls Tower West Midland Texas 79701 915-684-8272



CERTIFIED-RETURN RECEIPT REQUESTED

Eastland Oil Company 704 Western United Life Building Midland, Texas 79701 Attention: Land Department

> Re: Request for Unorthodox Location Natomas State of New Mexico Well No. 1 SWSW¼ Section 19, T-10-S, R-32-E, Lea County, New Mexico

DEC 18 1978

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Very truly yours,

Jack Goodwin Division Manager

ERR:wmt Enclosures



CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Getty Oil Company P. O. Box 1231 Midland, Texas 79702 Attention: Land Department

> Re: Request for Unorthodox Location Natomas State of New Mexico Well No. 1 SWSW¼ Section 19, T-10-S, R-32-E, Lea County, New Mexico

Gentlemen:

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Very truly yours,

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Jack Goodwin Division Manager

ERR:wmt

Enclosures



CERTIFIED-RETURN RECEIPT REQUESTED

Gulf Oil Corporation P. O. Box 1150 Midland, Texas 79702

Attention: Land Department

Re: Request for Unorthodox Location Natomas State of New Mexico Well No. 1 SWSW¼ Section 19, T-10-S, R-32-E, Lea County, New Mexico

Gentlemen:

The captioned Morrow gas well is located in an unorthodox location. It is therefore necessary to obtain State of New Mexico Oil Conservation Division approval. It is also necessary that all Leasehold Operators offsetting the subject well spacing unit be notified of Natomas' intent to make application for approval of the subject unorthodox location.

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Very truly yours,

Jack Goodwin Division Manager

ERR:wmt Enclosures

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- 24 - Amoco 9 · 15 · 90 L · 4846 5 12	, 4		Inexco 2 · 1 · 89 LG-5071 67 <u>79</u>	J.L.Cox Amerado 4 - 1 - 88 8596 LG 5221 81 81	E.J. James, etal, MI C.A. & Roy Fort	J. Trigg 6 jbsi U.S. M.L. C.A. & Roy Fort	Inerodo B3536 HBP Inerco 2.1.00 CG5072 State	2 · 17 · 80 L · 42 45 I 7 <u>50</u>	So.Pet. V4 M1 Inneco V4 M.I. E. Mathers (s)		(R. H. Haskins (L.) McClellan & Mayer J/A 318 ,efa/	dial al	♣ Beal & Moore TD10,6 S.P. Johns Days of the S.P. Johns

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

December 18, 1978

Jack Goodwin Division Manager Natomas North America Inc. 1004 Gihls Tower West Midland, Texas 79701

Dear Mr. Goodwin:

In accordance with Rule 104 B.I.(b), your application of December 14, 1978, for approval of an unorthodox gas well location for your Natomas State of New Mexico Well No. 1 must be set for hearing. Unless we hear otherwise, this case will be set for hearing before a Division Examiner on January 17, 1979. Natomas will need to appear and present testimony in this case.

If there are any questions on this matter, please do not hesitate to call upon me.

Very truly yours,

R. L. STAMETS Technical Support Chief

RLS/fd