District I
1025 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Actico 237
Energy Minerals argunatural Resources
Oil Conservation Dippision 1220 South St. File Co. Santa Fel NM 87

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective ection

		,				OREGAI	TOR ACTO		Initia	al Report	□ F	inal Report
Name of Company NAIR & GUSSMON PermianUCContact ASSAMC Cready												
	/N.MA	REN FELL	FMIDI	and TX79	701	relephone N	10. <i>432 - 68</i>	2-4	429/4	132-425	<u>5-63</u>	47(c)
Facility Name TP STATE No. 2 Facility Type 625												
Surface Own	ner Ş	TATE		Mineral C	VEW MEXICO Lease No. E 75671							
LOCATION OF RELEASE API No.: 30-025-23950												
Unit Letter   Section   Township   Range   Feet from the   North						n/South Line Feet from the East/V			West Line County			
I	24	173	35E							LEA CO	UNTY	/
LatitudeLongitude												
NATURE OF RELEASE												
Type of Release UNKNOWN Volume of Release 5-10 bh/s Volume Recovered 2 bb/s												
Source of Rel		Date and Hour of Occurrence Date and Hour of Discovery LINKING										
Was Immedia			If YES, To Whom?									
			No Not Re	equired	N/A							
By Whom? N/A						Date and Hour W/A						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
						N/A						
If a Watercourse was Impacted, Describe Fully.*												
N/A												
Describe Cause of Problem and Remedial Action Taken.*												
Water lea froze on oum harreltank forcing tank contents to continue to rise and												
Water leg froze on gum barreltank forcing tank contents to continue to rise and overflowed out of small holes in tankskin and thief hatch.												
UNE THE WELLOW OF SMALL FOR THE COPINE CALL CALL FROM THE												
Describe Area Affected and Cleanup Action Taken.*  Pad area, less than 50' of randbed. Caliche applied to Dourup liquid. Willbe												
Pad as	rea, le	ssthan	5010	fraadbe	ed i li	sliche a	oplied to	DOUZ	up li	qued.	. Wil	1be
land for	ormul	later.				·			'			
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				d/or file certain re e of a C-141 repo								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION												
Signature: Kem Mc Cready  Printed Name: Kem Mc Cready						OIL CONSERVATION DIVISION						
						Approved by District Supervisor:						
•				A 40-0							<del></del>	
E-mail Addres			1455.	1130 ==		Conditions of	Approval:			Attached		
Date: 11 February 2007 Phone: 432-425-6341 Submit FINAL W ATTACHMENTS												
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Mr. Kern McCready
Operations Engineer
NADEL AND GUSSMAN PERMIAN, LLC
601 N. Marienfeld
Suite 508
Midland, TX 79701

11 February 2007

Mr. Larry Johnson OIL CONSERVATION DIVISION 1625 N. French Drive Hobbs, NM 88240

Re: TP State No. 2 "Corrective Action Work Plan" for Hydrocarbon Fluid Release Reference Letter of Violation No.: iMGB0703661710

Dear Mr. Johnson:

Pursuant to your Letter of Violation No. iMGB0703661710 issued on 7 February 2007 with corrective action cited to be completed by 11 May 2007, Nadel & Gussman Permian, LLC, hereinafter "NGP", herewith notifies Lea County, State of New Mexico, Oil Conservation Division of its receipt of the LOV for their location TP State No. 2 (API No. 30-025-23950) located in the U/L I S24 T17S R35E (Lease No. E75671). NGP intends to engage remediation action as soon as approval to commence is granted by the OCD.

In accordance with the State of New Mexico regulatory requirements and guidelines for *Remediation of Leaks, Spills and Releases*, please find enclosed NGP's, Form C-141 in compliance with New Mexico Administrative Code 19.15.3.116 for the release of approximately 5 to 10 barrels of oil and oil laden hydrocarbon fluids leaking from the thief hatch and small holes in the gum barrel tank located on the northeast corner of the pad at an unknown time of day, approximately two weeks prior to this transmittal.

In summation, the spill occurred consequential of the water leg on the gum barrel tank freezing, forcing the rise of its contents to the top of the tank at which point it simultaneously released through several small holes in the tank skin and the thief hatch (refer to photos). Compounding the action was the intermittent presence of inclement weather releasing both snow and rain over a several day period, preventing adequate implementation of measures to both clean up and assess the spill. Ineluctably, the spill became diffuse across portions of the pad with an exiguous amount traveling a short distance down the road wherein it pooled at the grassy berm but did not exit the roadbed.

To date the following actions have been undertaken: (1) NGP placed several loads of caliche on the active spill area to absorb excess hydrocarbon fluids for the purpose of preparing them for removal from the spill area and to prevent further spread of the spill.

- (2) A backhoe and cleanup crew has been contracted to pick up said contaminated soils, land farm them and apply them to construction of the berms required to meet regulatory Performa on location.
- (3) Due to the location exhibiting highly compacted soils, the prospective estimation is that the hydrocarbon penetration rate was inhibited, at least to some degree creating a semi-impermeable situation retarding the spill spread.



(4) The location has been checked for potential groundwater contamination and offsite spill areas. To the best of our knowledge at this juncture, groundwater has not been contaminated. Depth to groundwater in this area ranges from 35 to 60 feet with existing contamination manifest to approximately eight inches. Offsite spill areas are located along the northeastern and southern boundaries, impounding somewhat in the southwest corner of the pad (see photos). Known private domestic water sources are significantly up-dip and greater than 2,000 feet from the location.

NGP intends to implement the following "Corrective Action Work Plan" for remediation of the spill action:

- 1. Remove contaminated materials to utilize for land farming and berm construction.
- 2. Construct berms around the tank farm area and make necessary repairs to achieve compliance and safety regulatory Performa.
- 3. NGP intends to meet New Mexico, OCD Rule 50 remediation requirements regarding spill cleanup and provide notification to Lea County, OCD prior to closure. A final closure report shall be submitted at culmination of said actions.

Should you have questions, please call 432-682-4429 (office) or 432-425-6347 (cell).

Sincerely.

Yen mc Creaty Kem McCready

NM Operations Manager

