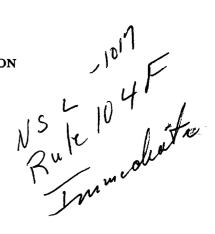
SUPRON ENERGY CORPORATION POST OFFICE BOX 808

FARMINGTON, NEW MEXICO 87401

October 25, 1978



Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey, Division Director

Dear Sir:

It is respectfully requested that Supron Energy Corporation be granted administrative approval to drill the Navajo Indian No. 6-A well on a non-standard location due to topographical reasons.

The proposed well would be located 2240 feet from the South line and 845 feet from the West line of Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Blanco Meraverde Pool

The on site inspection reveals that any standard location in this drilling unit would be situated in the Blanco Canyon Arroyo. We have spotted the well in the only location available in this drilling block that would be out of the arroyo bed.

We have attached signed copies of letters from Companies which own leases offsetting this proposed well which states that their respective companies do not object to this non-standard location.

Yours very truly,

SUPRON ENERGY CORPORATION

Rudy D. Motto

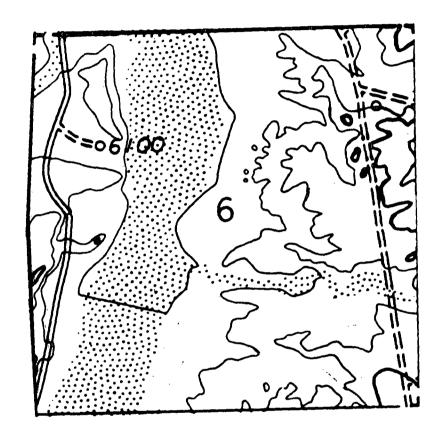
Area Superintendent

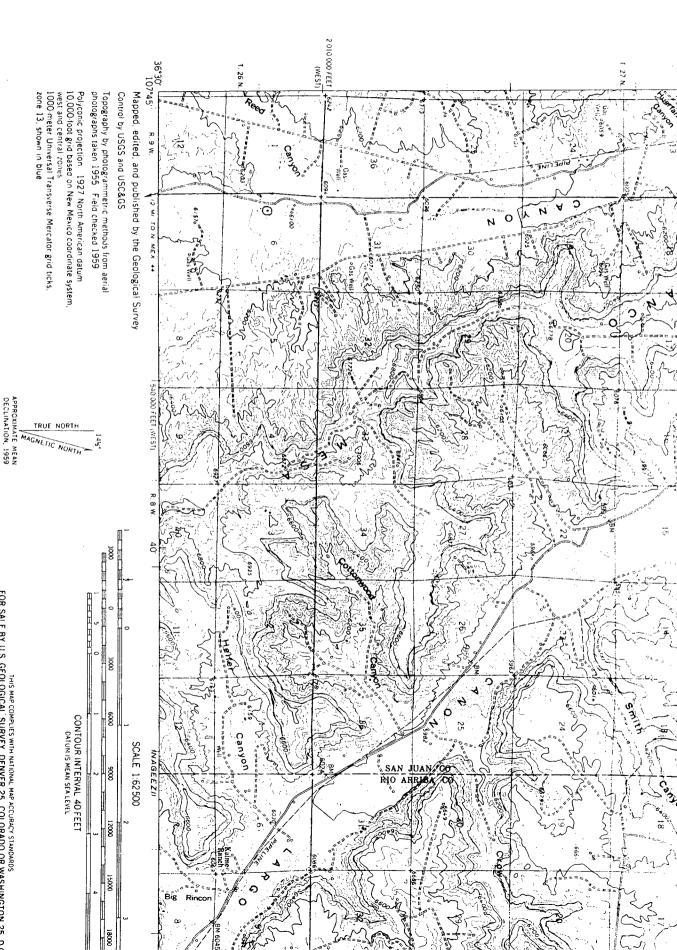
RDM:bjs Enclosures

cc: Mr. A. R. Kendrick - w/attachments

Mr. Haskell Fleetwood

File





THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D.(
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

Now John De Office 2-12-19 On 10-25-18 al Recheck

Second by approved

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Location with the second s for the following well Lyman Engr pavajo Jaden de A J=6 26 N-8 W = Blanco MV That happened muy Clark 3 Destruct LES COLST. 3 And all a cont our carrie

Supron Energy Corporation Post Office Box 808 FARMINGTON, NEW MEXICO 87401

September 22, 1978

Superior Oil Company P.O. Drawer 4 Cortez, Colorado 81321

Gentlemen:

Supron Energy Corporation proposes to drill their Navajo Indian No. 6-A well in the Mesaverde formation, which is an unorthodox location. This well is located 2240 feet from the South line and 845 feet from the West line of Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Our records indicate that you are the owner and operator of acreage which adjoins this drilling block. If you have no objections to this proposed unorthodox location, we would appreciate you signing the attached two (2) copies of this letter and returning same to this office.

Your prompt consideration of this will be greatly appreciated.

SUPRON ENERGY CORPORATION

Kenneth E. Roddy

Production Superintendent

KER:bjs

This above unorthodox well location is hereby approved.

Superior Oil Company

OIL CON. COM. DIST, 3

SUPRON ENERGY CORPORATION Post Office Box 808 FARMINGTON, New Mexico 87401

September 22, 1978

Consolidated Oil and Gas, Inc. P.O. Box 2038
Farmington, New Mexico 87401

Gentlemen:

Supron Energy Corporation proposes to drill their Navajo Indian No. 6-A well in the Mesaverde formation, which is an unorthodox location. This well is located 2240 feet from the South line and 845 feet from the West line, Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Our records indicate that you are the owner and operator of acreage which adjoins this drilling block. If you have no objections to this proposed unorthodox location, we would appreciate you signing the attached two (2) copies of this letter and returning same to this office.

Your prompt consideration of this will be greatly appreciated.

SUPRON ENERGY CORPORATION

Kenneth E. Roddy

Production Superintendent

KER/bt

This above unorthodox well location is hereby approved.

Consolidated Oil and Gas, Inc.

BY:

Vice President, Operations

TITLE: Gulf Coast-West Texas Division

DATE: October 4, 1978

FEE & CTISTS

OCT 26 1978
OIL CON. COM.
DIST. 3

SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

September 22, 1978

Tenneco, Inc.
720 South Colorado Blvd.
Denver, Colorado 80222

Gentlemen:

Supron Energy Corporation proposes to drill their Navajo Indian No. 6-A well in the Mesaverde formation, which is an unorthodox location. This well is located 2240 feet from the South line and 845 feet from the West line, Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Our records indicate that you are the owner and operator of acreage which adjoins this drilling block. If you have no objections to this proposed unorthodox location, we would appreciate you signing the attached two (2) copies of this letter and returning same to this office.

Your prompt consideration of this will be greatly appreciated.

SUPRON, ENERGY CORPORATION

Kenneth E. Roddy

Production Superintendent

KER/bt

This above unorthodox well location is hereby approved.

Tenneco, Inc.

f) Λ

TITLE: DIVISION PRODUCTION MANAGER

DATE: 9-28-08

1979 LEAVE

OCT 26 1978
OIL CON. COM.
DIST 3

SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

September 22, 1978

El Paso Natural Gas Company P.O. Box 990 Farmington, New Mexico 87401

Gentlemen:

Supron Energy Corporation proposes to drill their Navajo Indian No. 6-A well in the Mesaverde formation, which is an unorthodox location. This well is located 2240 feet from the South line and 845 feet from the West line, Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Our records indicate that you are the owner and operator of acreage which adjoins this drilling block. If you have no objections to this proposed unorthodox location, we would appreciate you signing the attached two (2) copies of this letter and returning same to this office.

Your prompt consideration of this will be greatly appreciated.

SUPRON ENERGY CORPORATION

Kenneth E. Roddy

Production Superintendent

KER/bt

This above unorthodox well location is hereby approved.

Northwest pipeline corporation

BY:

TITLE: Manager, Production and Drilling

DATE: September 28, 1978

FEEDU 1979

OCT 26 1978 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION OUT DISTRICT

						_	
OIL CONSERVAT	ION COMMISSION		DATE	2-	26.	79	
BOX 2088			,=====,		<u> </u>		-
SANTA FE, NEW	MEXICO		RE:	Propos	ed MC		
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Gentlemen:							
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I have e	xamined the applic	cation dated	スー	8-1			
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for the Mod	il Oil Con	Lease and W	10	76	15-	3.26N	1-18
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and my recomm	endations are as	follows:					
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appro	ve/						
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		-					
•			77				

Yours very truly,

NINE GREENWAY PLAZA-SUITE 2700 HOUSTON TEXAS 77046

February 8, 1979

New Mexico Energy & Minerals Department (3) Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe, New Mexico 87501

7.01
UNORTHODOX LOCATION
MOBIL OIL CORPORATION'S
NAVAJO WELL #6
UNDESIGNATED MISSISSIPPIAN POOL
SAN JUAN COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation respectfully reuqests that permission be granted to drill the subject well at an unorthodox location due to terrain. An attempt was made to stake this well at a standard location (790 feet from the north line and 1850 feet from the east line of the section); however, rugged terrain to the south prevents a drill site in that direction without a large amount of additional dirt work.

Proposed well #6 has been stated as follows:

660 feet from the north line 1980 feet from the east line of Sec. 3, T26N, R18W, San Juan County, New Mexico

Mobil requests that authority to drill this well be granted administratively under the provisions of Statewide Rule 104F.

In support of this request, the following items are submitted:

- 1. Form 9-331C "Application to Drill"
- 2. Form C-102 "Well Location and Acreage Dedication Plat"
- 3. Topography plat showing the terrain in the vicinity of this well.

New Mexico Energy & Minerals Department Oil Conservation Division Page 2 February 8, 1979

A copy of this letter and attachments are being sent to each offset operator by certified mail as their notice of this application and request for their waiver of objection. These offset operators are:

Consolidated Oil & Gas, Inc. 1300 Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

Saguaro Oil Company Box 51 Farmington, New Mexico 87401

Yours very truly,

J. A. Morris

Regulatory Engineering Supervisor

ADBond/cbb

Attachments

cc: Consolidated Oil & Gas, Inc.
 Saguaro Oil Company
 USGS- Farmington

ENGINEERS CALCULATION SHEET

FOR	JOB OR AUTH. No
LOCATION NAVAJO #6,660 FNI \$ 1980 FFL.	PAGE
LOCATION NAVAJO #6,660' FNL \$ 1980' FFL. SEC. 3, T-26N, R-18W, SAN JUAN CO., N. MEX. SUBJECT USE OF ALTERNATE LOCATION DUE	DATE 2-9-79
TO TERRAIN PROBLEMS	BY RM H
and the second of the second o	en e

SEC. 3 , T-26N , R-18W SAN JUAN CO. , N. MEX.

-NON STANDARD

NAVAJO #6

790'FNL \$ 1980'FEL

DESIRED LOCATION - 660' FNL \$ 1980' FEL

18

19 20

25 26

27

31 32

33

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

F 5 550

UNITED STATES . DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer boundaries of	the Section.	
Operator			Lease		Well No.
Mobil Oil C	Corporation		Navajo		6
Unit Letter	Section	Township	Range	County	
В	3	26N	18W	San Juan	
Actual Footage Loc	cation of Well:				
6601	feet from the	North line and	1980' _{te}	et from the East	line
Ground Level Elev.			Pool	t nom me	Dedicated Acreage:
5624'	Mississi		Undesignated		160 Acres
 Outline th 	he acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on	the plat below.
2. If more t	han one lease is	dedicated to the well	l, outline each and ide	entify the ownership	thereof (both as to working
	and royalty).				_
	, ,				
3. If more th	an one lease of d	ifferent ownership is	dedicated to the well.	have the interests	of all owners been consoli-
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dated by	communitization, u	mitization, in cc-poor.	ag. etc.		
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Yes	∐ No If ar	iswer is yes, type o	or consortation		
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	if necessary.)			1.1.	
				•	ommunitization, unitization,
forced-poo	oling, or otherwise)	or until a non-standar	d unit, eliminating su	ch interests, has be	en approved by the Commis-
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OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL: NAVAJO INDIAN NO. 6-A

LOCATION: 2240 Feet the South line and 845 feet from the West

line, Sec. 6, Twp. 26 North, Rge. 8 West, N.M.P.M.,

San Juan County, New Mexico.

R-9-W		R -	8 – W	1	
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Proposed Mesaverde

Pictured Cliffs

√ Mesaverde

Dakota

Mesaverde - Dakota

Mesaverde - Pictured Cliffs

Supron Energy Corp

E.P.N.G.

Austral Oil

Tenneco

Consol.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF ~078433 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN | PLUG BACK DRILL 🖾 h. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME OIL WELL GAS X OTHER 2. NAME OF OPERATOR Navaio Indian 9. WELL NO. SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 808, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2240 ft. from the South line and 845 ft. from West line. N.M.P.M.At proposed prod. zone Same as above. Sec. 6, T-26N, R-8W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28 miles South of Bloomfield, New Mexico New Mexico San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 10. DISTANCE FROM PROPUSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. wy 323.03 162.67 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 1140 feet 4750 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* December 10, 1978 6112 Gr. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT 8-5/8" 12-1/4" 32.75# 300 250 sacks 5-1/2" 7-7/8" 23.0 2250 200 sacks 6-1/4" 4-1/2" 10.5 4700 *300 sacks* It is proposed to drill this well to the Mesaverde formation. After the well is drilled, pipe run and cemented, the casing will be per-The well will then be sand water fraced. Tubing will then be run and set at approximately 4500 feet. Permission is requested to flare while drilling and testing this well. ECEIVED MAR O 1 197 OIL CONSERVATION DIVISION IN ABOVE SPACE DESCRIBATION PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Area Superintendent DATE

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA

COVERNOR

NICK FRANKLIN SECRETARY March 6, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

P. O.	Box 808	Corporation			· · · · · · · · · · · · · · · · · · ·
	gton, Ne	ew Mexico 8740 . MottQ	Re:	Application for Non-Standard Location: Navajo Indian 6-A	
				Sec. 6, T-26-N, R-8-W,	
				San Juan County, New Mexico	
locat	ion unti			t application for non-standard ation or plats checked below	
<u>(X</u>)	the of	must be subm fsetting leas Supron or bot	es. Owne:	arly showing the ownership of rship of Section 6 not clear,	
				d that offset owners have been by certified mail.	
<u>/x</u> /	necessi have a	itating the n	on-standa ater than	ly identifying the topography rd location. The plat submitted about 4 inches = 1 mile. Plat to read.	should
<u>/X</u> /	Other:			py of Mr. Motto's letter of t be submitted.	

R. L. STAMETS

Technical Support Chief

RLS/dr

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA

GOVERNOR

NICK FRANKLIN SECHETARY February 26, 1979

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING EANTA FE, NEW MEXICO 87501 (505) 827-2434

	Supron Energy Corporation P. O. Box 808 Farmington, New Mexico 87401	tood in the second of the seco
•		plication for Non-Standard cation: Navajo Indian 6-A
	Se	c. 6, T-26-N, R-8-W,
	<u>Sa</u> :	n Juan County, N. M.
	We may not process the subject apportation until the required information is) (are) submitted.	
<u> </u>	A plat must be submitted clearly the offsetting leases.	y showing the ownership of
	A statement must be submitted the notified of the application by	
X	A plat must be submitted fully inecessitating the non-standard l	
X	Other: An original signed copy been received in this of	of this application has never fice as required.
•		

R. L. STAMETS
Technical Support Chief

RLS/dr

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

	COXP.
,	Re: Application for Non-Standard Location: Navajo Indian 6-17 Sec 6-726 N-R&W San Tuan County, NM We may not process the subject application for non-standard
	ion until the required information or plats checked below are) submitted.
7 7	A plat must be submitted clearly showing the ownership of the offsetting leases.
	A statement must be submitted that offset owners have been notified of the application by <u>certified</u> mail.
\times	A plat must be submitted fully identifying the topography necessitating the non-standard location.
a j	Other: An original eight signed copy of this pplication has never been received in very truly fours?

Technical Support Chief

RLS/dr

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION	COMMISSION	DATI	10-26-	78
BOX 2088		,		<u></u>
SANTA FE, NEW ME	KICO	RE:		
			Proposed DHC	
			Proposed NSL	
			Proposed SWD	
			Proposed WFX	
•	,	•	Proposed PMX	
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Gentlemen:			`	
Generemen:			•	
I have exam-	ined the application of	dated 10-	25-78	
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for the filling	Evergy Corp.	Maria Dul	THE A	·
Opera	ator Lea	ase and Well No		'-R
. /			1-6-2	6N-8
, /	ations are as follows	•	1-6-2	6N-8
, /		•	1-6-2	16N-8
, /		•	1-6-2	6N-8
, /		•	1-6-2	16N-8
, /		•	2-6-2	16N-8
, /		•	2-6-2	6N-8
, /		•	2-6-2	6N-8
, /		•	2-6-2	16N-8
, /		•	2-6-2	6N-8
, /		•	2-6-2	6N-8
, /		•	2-6-2	6N-8
, /			2-6-2	16N-8
, /	ations are as follows		L-6-Z	6N-8
, /	ations are as follows		2-6-2	16N-8
, /	ations are as follows		2-6-2	- 1
, /	ations are as follows		2-6-2	16N-8
, /			2-6-2	16N-8