

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Targa Midstream Services L P	Contact: Tim Jordan 1-505-396-3221
Address: PO Box 1689 Lovington NM 88260	Telephone No. 1-505-396-3221
Facility Name: Saunders Gathering System	Facility Type
Surface Owner: Morten Field	Mineral Owner:
Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North Line	Feet from the	West Line	County
D	18	15sS	35E	50		1750		

Latitude 33.02455 N Longitude -103.45022W

NATURE OF RELEASE

Type of Release: Gas and Produced Liquids	Volume of Release: Gas and estimated less than 5 barrels of liquid.	Volume Recovered: None
Source of Release: 4" Gas Gathering Pipeline Failure, Line pressure 20#, Volume of throughput 50 mcf, Line depth 3 feet, 0 H2S on well into line, Downstream well has 100,000 ppm H2S	Date and Hour of Occurrence: March 21, 2007	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

A Four (4) inch gathering line was hit by a contract pipeline company (CJR out of Denver City TX) working for BP and released gas and any produced liquids that were lying in the line. Field operators immediately blocked in line. As contractors continued to excavate, a dresser sleeve on the poly line was observed to be leaking. Targa removed the dresser sleeve and installed a flange on the pipe.

Describe Area Affected and Cleanup Action Taken.\*

The contractor will remove the contaminated soil and replace with new soil. The area will be cleaned and tested per OCD Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Don Embrey</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	Approved by District Supervisor: <i>[Signature]</i>	
Title: Advisor	Approval Date: 4.25.07	Expiration Date: 6.29.07
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/18/07	Phone: (432) 688-0546	

\* Attach Additional Sheets If Necessary

Facility - SPAC0711550093  
Incident - SPAC0711550195

application - SPAC0711550348  
RPT# 1291