

29. March. 07 DATE IN	SUSPENSE	W. Jones ENGINEER	02. April. 07 LOGGED IN	SD TYPE	4640709231386 APP. NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Mounds-Dry Ocean Mounds-Dry Attorney 3/29/07  
 Print or Type Name Signature Title Date  
 omoundsdry@hollandhart.com  
 e-mail Address

2007 MAR 29 AM 9 36



March 29, 2007

**HAND-DELIVERED**

Mark E. Fesmire, P. E.  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the N/2 of Section 35, Township 15 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to its proposed Hasburg A 35 Fee Well No. 1H and the existing Hasburg A 35 Fee Well No. 2H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the West Cottonwood Creek-Wolfcamp Gas Pool (**Pool Code 75260**) comprised of the N/2 of Section 35, Township 15 South, Range 24 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Hasburg A 35 Fee Well No. 2H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing **Hasburg A 35 Fee Well No. 2H (API No. 30-05-63859)** horizontally drilled from a surface location 1,880 feet from the North line and 154 feet from the East line to an end point or bottom hole location 1,880 feet from the North line and 660 feet from the West line of said Section 35; and
- B. the proposed **Hasburg A 35 Fee Well No. 1H (API No. 30-05 -63858)** to be horizontally drilled from a surface location 760 feet from the North line and 153 feet from the East line to a proposed end point or bottomhole location 760 feet from the North line and 660 feet from the West line of said Section 35.



Both the penetration point and the bottomhole location for the Hasburg A 35 Fee Well No. 2H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Hasburg A 35 Fee Well No. 1H to be drilled to the targeted subsurface end-point or bottomhole location 760 feet from the North line and 660 feet from the West line (Unit D) of Section 35. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 35. EOG is the only offset operator but certain working interest owners are not common. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the N/2 acres of said Section 35 to the Hasburg A 35 Fee Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Ocean Munds-Dry". The signature is fluid and cursive.

Ocean Munds-Dry  
Attorney for EOG Resources, Inc.

Enclosures



March 29, 2007

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED****AFFECTED INTEREST OWNERS**

Re: Application of EOG Resources, Inc., for simultaneous dedication,  
Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Hasburg A 35 Fee Well No. 1H and the existing Hasburg A 35 Fee Well No. 2H to the N/2 of Section 35, Township 15 South, Range 24 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours

Ocean Munds-Dry  
ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-402  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-05-63858</b>	Pool Code <b>75260</b>	Pool Name <b>Cottonwood Creek; WC West (Gas)</b>
Property Code <b>36029</b>	Property Name <b>HASBURG "A" 35 FEE</b>	Well Number <b>1H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3538'</b>

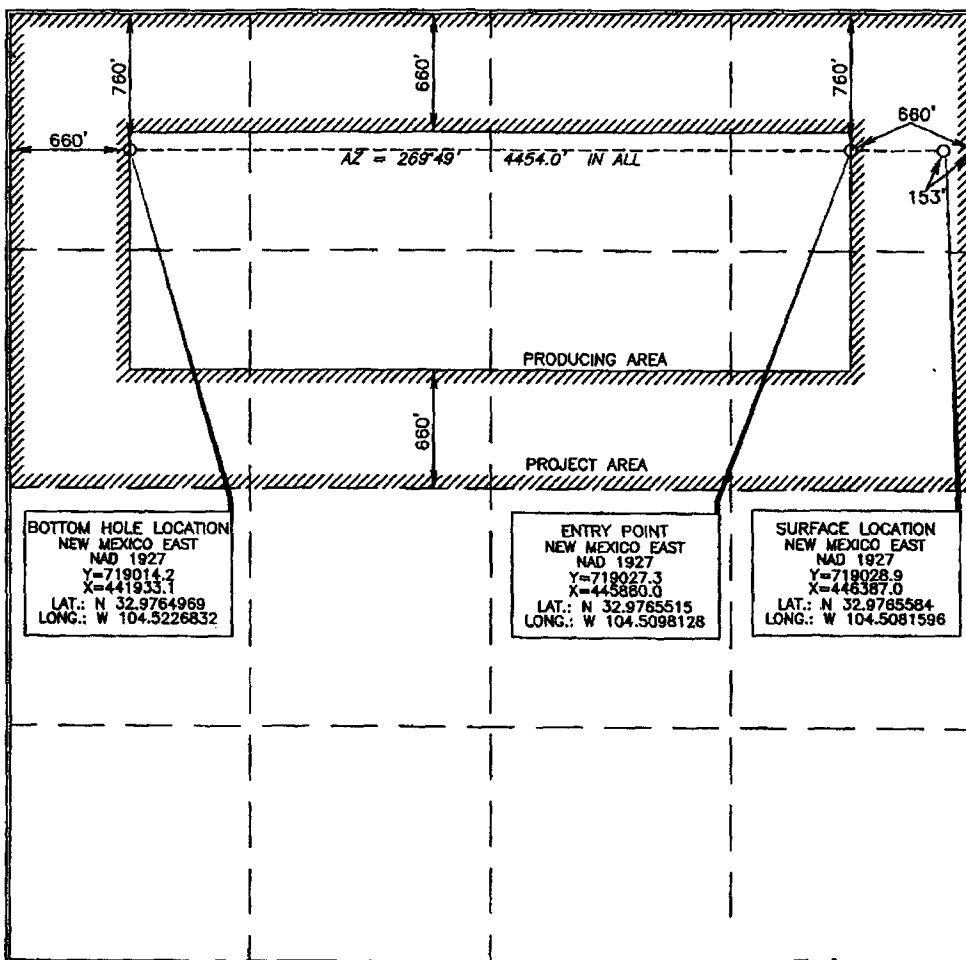
## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>35</b>	<b>15 SOUTH</b>	<b>24 EAST, N.M.P.M.</b>		<b>760'</b>	<b>NORTH</b>	<b>153'</b>	<b>EAST</b>	<b>CHAVES</b>

## Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>35</b>	<b>15 SOUTH</b>	<b>24 EAST, N.M.P.M.</b>		<b>760'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>CHAVES</b>
Dedicated Acres <b>320</b>		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Donny G. Glanton* 9/19/2006  
Signature Date

**Donny G. Glanton**  
Printed Name

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 31, 2006  
Date of Survey

*Terry J. Ouel* 9/5/06  
Signature and Seal of Professional Surveyor

Certificate Number 15079

WOF 060831WL-a (A)

EXHIBIT A

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-05-63859</b>	Pool Code <b>75260</b>	Pool Name <b>Cottonwood Creek; WC West (Gas)</b>
Property Code <b>36029</b>	Property Name <b>HASBURG "A" 35 FEE</b>	Well Number <b>2H</b>
OGRIID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3528'</b>

Surface Location

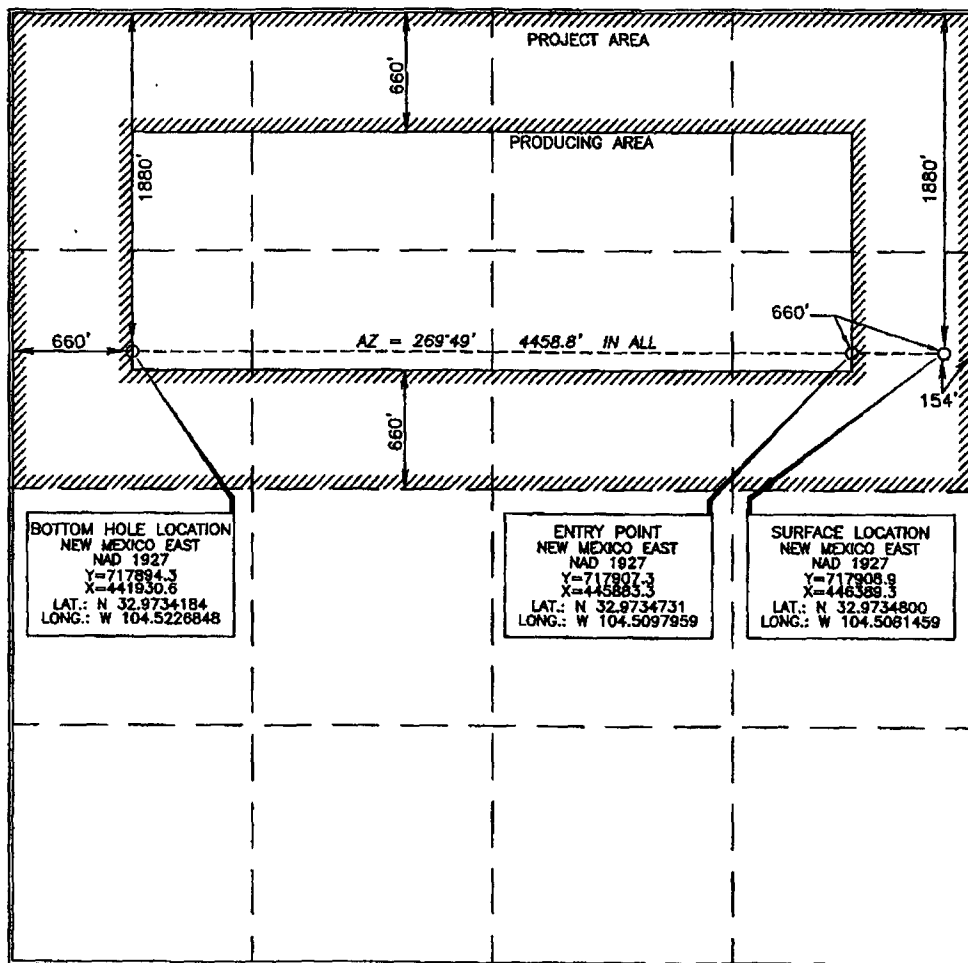
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>35</b>	<b>15 SOUTH</b>	<b>24 EAST, N.M.P.M.</b>		<b>1880'</b>	<b>NORTH</b>	<b>154'</b>	<b>EAST</b>	<b>CHAVES</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>35</b>	<b>15 SOUTH</b>	<b>24 EAST, N.M.P.M.</b>		<b>1880'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>CHAVES</b>

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 9/19/2006  
Signature Date

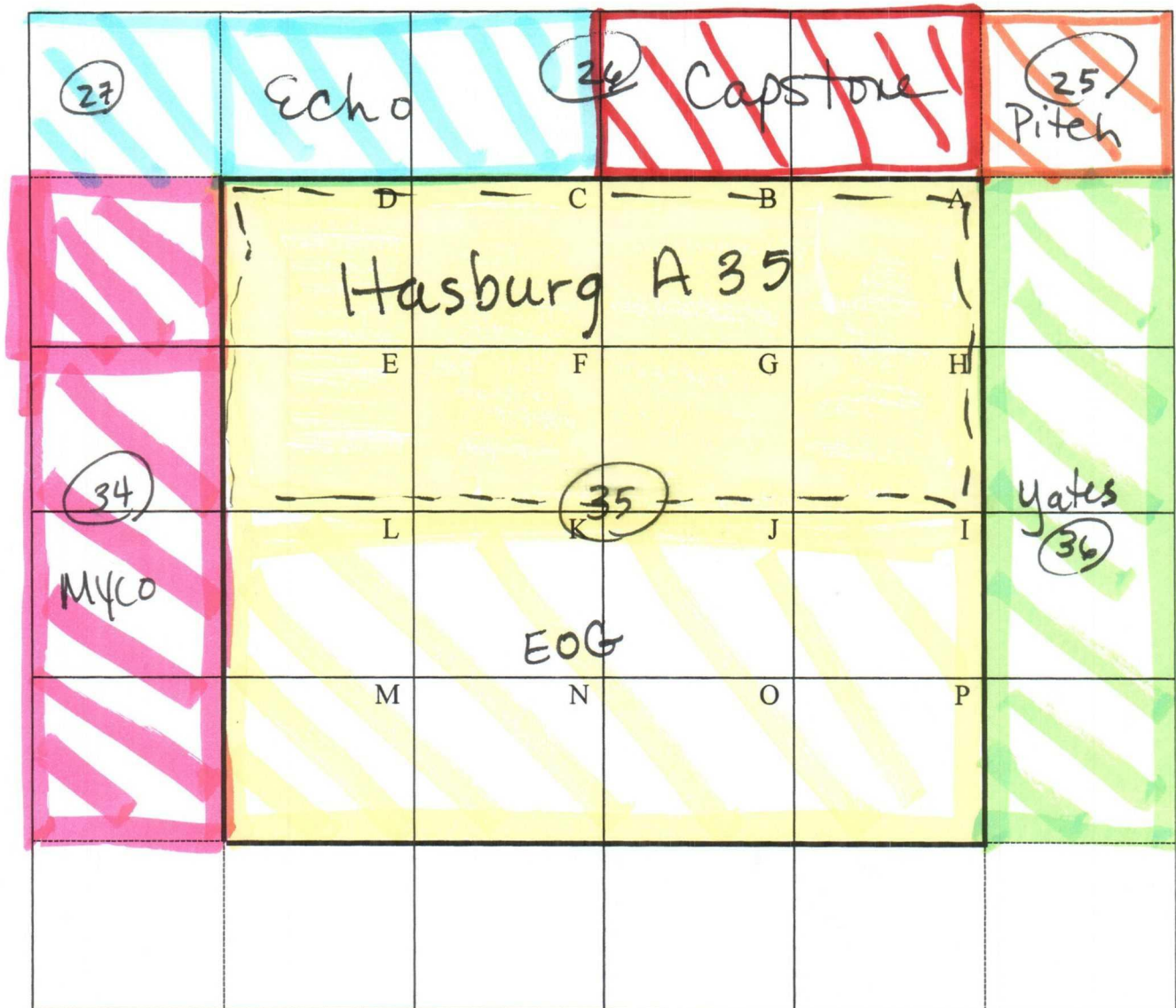
Donny G. Glanton  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a survey made by me or under my supervision and that the same is true and correct to the best of my belief.

August 31, 2006  
Date of Survey  
Tommy J. Clark 9/5/06  
Signature and Seal of Professional Land Surveyor  
Certificate Number 15079  
WO# 060831WL-b (A)

PROPOSED WELLS IN SECTION 35



**Exhibit C**

**Application of EOG Resources, Inc.  
Simultaneous Dedication of  
N/2 of Section 35, Township 15 South, Range 24 East, NMPM  
Eddy County, New Mexico**

Myco Industries, Inc.  
P.O. Box 840  
Artesia, New Mexico 88211-0840

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

Pitch Energy  
c/o Marbob Energy Corporation  
Post Office Box 227  
Artesia, New Mexico 88211-0227

Capstone Oil & Gas Company  
P.O. Box 10187  
Midland, Texas 79702

Echo Production  
P.O. Box 1567  
Graham, Texas 76450



**Jones, William V., EMNRD**

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**From:** Ocean Munds-Dry [Omundsdry@hollandhart.com]  
**Sent:** Tuesday, April 24, 2007 2:35 PM  
**To:** Jones, William V., EMNRD  
**Cc:** Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD  
**Subject:** RE: SD applications from EOG

Will:

David can correct me if I am wrong, but we have been notifying WIOs only if they are not common in the adjoining spacing units. In the Hasburg wells, the WIO ownership is common in Section 35.

In the Colorado wells, the WIOs are common in the N/2 and S/2 of Section 22. In Section 23, the WIO are not common, so we notified Allar, EG3 and Talus who are the WIOs.

Let me know if you need any more information.

Thanks,  
 Ocean

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**From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]  
**Sent:** Tuesday, April 24, 2007 8:36 AM  
**To:** Ocean Munds-Dry  
**Cc:** Brooks, David K., EMNRD; Ezeanyim, Richard, EMNRD  
**Subject:** SD applications from EOG

Hello Ocean:

I have some SDs to process and, to be consistent with the way David Brooks is reviewing these, would like to request some additional ownership data on affected spacing units operated by EOG which surround the subject spacing units.

Hasburg A 35 Fee:

Please let me know for our records the working interest owners in

1) the S/2 of Section 35, 15S, 24E, which is operated by EOG.

Colorado B 22 Federal:

Please let me know for our records the affected (working interest) owners in each of these:

1) the N/2 of Section 22, 16S, 24E operated by EOG.

2) the W/2 of Section 23, 16S, 24E operated by EOG.

William V. Jones PE  
 New Mexico Oil Conservation Division  
 1220 South St. Francis  
 Santa Fe, NM 87505  
 505-476-3448

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not

4/24/2007