

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION L. H. BYRD MANAGER MAY 2 1 1979

OIL CONSERVATION DIVISION

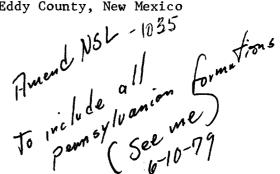
New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

May 16, 1979

Request for Approval of an Unorthodox Location for New Mexico "CW" State Com, Well No. 1
Burton Flat - Pennsylvanian Zones Eddy County, New Mexico



An Application for Permit to Drill was approved for an unorthodox location for New Mexico "CW" State Com, Well No. 1, Burton Flat Morrow Gas Pool. Due to possible completions from other zones, a permit is now being requested to include all zones in the Pennsylvanian.

Special Rules and Statewide Rules require that a well be located no nearer than 1,980' to the end boundary of the proration unit. Because of a major gas pipeline, the location could not be staked 1,980' FSL but was staked 1,580' FSL which is 400' closer than required by the rules. Therefore, it is necessary to request an exception to the well location requirements. Attached is a sketch showing the location of the gas pipeline and a county map showing the offset operators.

The offset operators are being notified by certified mail of the application to complete this well as an unorthodox location. If you as an offset operator have no objection to this application, you are requested to execute the attached waiver and forward a copy to the New Mexico Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

The offset operators to this lease are:

Bass Enterprises Production Company, Box 2760, Midland, Texas 79702 Cities Service Company, Box 1919, Midland, Texas 79702 Coquina Oil Corporation, Box 2960, Midland, Texas 79702 J. M. Huber Corporation, 1900 Wilco Building, Midland, Texas 79701

Very truly yours,

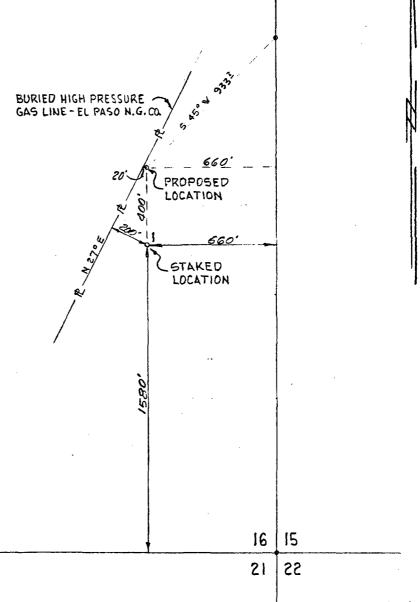
L. H. Byrd

MK/pt

Attachments

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OPERATOR					0G-602	
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b. Type of Well		DEEPEN 🗌	PLU	G BACK X.	8, Form or L	ease Name
OIL GAS TO			SINGLE	ZONE X	1	exico "CW" State
2. Name of Operator	OTHER		ZONE LI	ZONE ()	9. Well No.	Com.
EXXON CORPORATION					1	-
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·			10. Field an	d Pool, or Wildcat Burto
P.O. BOX 1600, MI	DLAND, TEXAS	79701			Flat Per	nnsylvanian Zone
4. Location of Well UNIT LETTER	I LOCA	TED 660 ,	EET FROM THEE	STLINE		
AND 1,580 FEET FROM TH	E South	of sec. 16	WP. 21S RGE.	27E NMPM	777777	111111111111111111111111111111111111111
					12. County Eddy	
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<del>AHHHHHHH</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.
			11,800	Pennsy1	vanian	Rotary
21. Elevations (Show whether DF, R	T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contract			r. Date Work will start
To be filed later	Blank	et on file	Unknown	_	Jun	e 1, 1979
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM	l		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5	600'	65	0	Surface
12 1/4"	9 5/8"	36	3000'	140		Surface
8 3/4"	7''	29-23-26	11,750'	50	0	9800
Pump & Plug method BOP are attached. Mud Program	s of cementing	are to be use	ed. Diagramma	tic and s	pecifica	tions of
O-Surf. Csg. Point	FW S	Spud	Uncontrol	led		
Surf Csg 3000'	Brin	e Water	9.0#			
3000 - TD	Brin	e Water Gel	9.6 - 10.	O#	•	
Gas is not dedicat	ed to a purcha	ser.				
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I hereby certify that the information	above is true and comp	piete to the best of my l	knowledge and belief.			·
Signed Melha Kn	ipling	Tule_ Prorati	ion Specialist		Date 5-	16-79
(This space for Su	ate Use)					
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interest an  3. If more tha	nd royalty).		is dedicated	·	•		
Yes  If answer i	□ No If	answer is "yes;" typ	pe of consolid				
No allowab	ole will be assig	•			•		
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REF. N.M. 625/47

I HEREBY CERTIFY THAT THIS PLAT CORRECTLY REFLECTS THE CONDITIONS AS THEY EXIST ACCORDING TO A SURVEY MADE ON THE GROUND.

LOCATION DETAILS
NEW MEXICO CW STATE COM.
SEC. 16 T 215 R27E

SCALE: 1"= 500"

EDDY CO,N.M.

21. S. Westerfeld Registered Public Surveyor

No. 1382

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an unorthodox location for New Mexico "CW" State Com, Well No. 1, in the Pennsylvanian zones in Burton Flat Pool.

We hereby waive any objection to the granting of this application for the above well which will be located:

Executed this	day of	, 1979.
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PRODUCTION DEPARTMENT MIDCONTINENT DIVISION

P. O. Box 2088

May 3, 1979

1580 S 21-27 E/2 16 F 1979 Request for Approval of an Unorthodox Location New Mexico "CW" State Com, Well No. 1 Burton Flat Morrow Gas Pool,

Eddy County, New Mexico

New Mexico Oil Conservation Commission Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Attached is Form C-101, Application for Permit to Drill, Deepen or Plug Back, and Form C-102, Well Location and Acreage Dedication Plat for New Mexico "CW" State Com, Well No. 1, Burton Flat Morrow Gas Pool, Eddy County, New Mexico.

Rule 2 of the Special Rules and Regulations for the Burton Flat Morrow Gas Pool requires that a well be located no nearer than 1,980' to the end boundary of the proration unit. Because of a major gas pipeline the location could not be staked 1,980'FSL but was staked 1,580'FSL. It will be necessary to request an exception to the well location requirements. Attached is a sketch showing the location of the gas pipeline and a county map showing the offset operators.

The offset operators are being notified by certified mail of the application to complete this well as an unorthodox location. If you as an offset operator have no objection to this application, you are requested to execute the attached waiver and forward a copy to the New Mexico Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

The offset operators to this lease are:

Bass Enterprises Production Company, Box 2760, Midland, Texas 79702 Cities Service Company, Box 1919, Midland, Texas 79702 Coquina Oil Corporation, Box 2960, Midland, Texas 79702 J. M. Huber Corporation, 1900 Wilco Building, Midland, Texas 79701

Very truly yours,

P. Q. Tate, Section Head

Revenue & Regulatory Accounting

MK/hd

Attachments

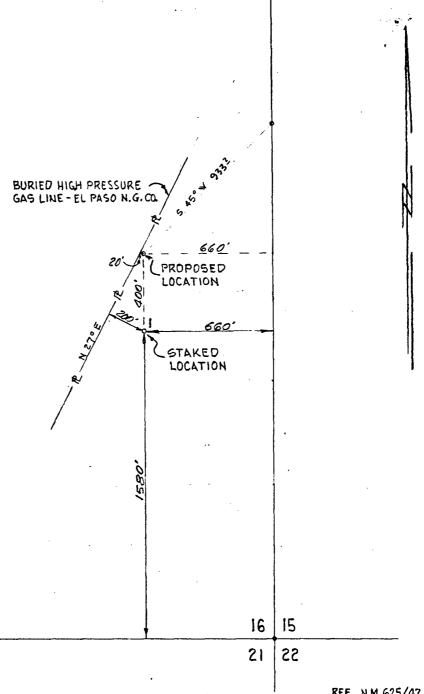
New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an exception to Rule 2 of the Special Rules and Regulations for the Burton Flat Morrow Gas Pool.

We hereby waive any objection to the granting of this application for the above well which will be located:

Executed	this	day of, 1979.
		Company
		Bt.



REF. N.M. 625/47

I HEREBY CERTIFY THAT THIS PLAT CORRECTLY REFLECTS THE CONDITIONS AS THEY EXIST ACCORDING TO A SURVEY MADE ON THE GROUND.

LOCATION DETAILS NEW MEXICO CW STATE COM. SEC. 16 T 215 R27E

SCALE: 1": 500'

EDDY CO,N.M.

1382 · No. \_

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NO. OF COPIES RECEIVED			ERVATION COMMISSION	REIVE		
DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSION	ON	Form C-101 Revised 1-1-6	55 w *
SANTA FE	+			1917 - 7191	SA. Indicate	Type of Lease
U.S.G.S.	-+			11-11	STATE	X FEE 6 Gas Lease No.
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OPERATOR	+		OIT CO	SANTA F	©G-602	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		UIIIII	
la. Type of Work	*				7. Unit Agre	ement Name
DRILL X	]	DEEPEN	PLUG	BACK	0 5	
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OIL GAS WELL X  2. Name of Operator	OTHER	•	SINGLE X MI	ZONE	New Me	exico "CW"State
	TON				1	Com.
EXXON CORPORAT  3. Address of Operator	ION				1 10. Field on	nd Pool, or Wildcat
P. O. BOX 1600	, MIDLAND, TEXAS	79701			Rurto	n Flat Morrow Gas
	ER I LOC		Fac	2 t	111111	Printini
UNIT LETT	ER LOC.	ATED_OOO	FEET FROM THE	STLINE		
AND 1.580 FEET FROM	THE South LINE	OF SEC. 16	TWP. 21S RGE. 2	27E NMPM		
					12. County	
				7777777	Eddy	
			19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
			11,800	Morro		Rotary
21. Elevations (Show whether Di	· · · · · · · · · · · · · · · · · · ·	-	21B. Drilling Contractor		l l	t. Date Work will start
To be filed lat	er   Blanke	t on file	Unknown		June	1, 1979
23.	P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			F CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5	600'	650		Surface
12 1/4"	9 5/8"	36	3000'	1400		Surface
8 3/4"	/"	29-23-26	11,750'	500	(	9800
Pump & Plug me of BOP are att	thods of cementi ached.	ng are to be	used. Diagramm	natic and	specific	cations
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0-Surf. Csg. P		•	ncontrolled			
Surf Csg 30	00' Brin	e Water 9	.0#			
<b>3000 - TD</b>	Brin	e Water Gel 9	.6 - 10.0#		·	
Gas is not ded	icated to a purc	haser.				
IN ABOVE SPACE DESCRIBE PITIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	: AND PROPOSED NEW PRODUC
I hereby certify that the informati		lete to the best of my	knowledge and belief.			
Melba Knip	List of the same	The Properti	on Specialist		Date 5-2	<b>-</b> 79
(This space for	State Use)	Title Prorat1	on opecialist		Date	
APPROVED SV						
APPROVED BY		TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse No.	NEW MEXICO OIL CO	NSERVATION CO	mmission ATION PLAT CE	Form C-102 Supersedes C-128 WF F Effective 1-1-65
Federal Lse. No.	All distances must be from		12-11	
Operator	<del></del>	ase	III III III II	/ Well No.
Exxon Corporation		New Mexico	CW State Com	
Unit Letter Section	Township 215	Range 27 E	Edd BANT	FION DIVISION
Actual Footage Location of Well:				
1580 feet from the Ground Level Elev: Producing Fo	South line and Pormation Po		et from the east	line Dedicated Acreage:
	orrow		LAT MORROW	320 Acres
1. Outline the acreage dedicate	ated to the subject well	by colored pencil	or hachure marks on	
2. If more than one lease is interest and royalty).	dedicated to the well, o	utline each and id	entify the ownership	thereof (both as to working
3. If more than one lease of dated by communitization,	unitization, force-pooling.	etc?		
Yes No If a	inswer is "yes;" type of c	onsolidation Comm	nunitization will be	done upon completion.
If answer is "no," list the this form if necessary.)	owners and tract descrip	tions which have a	ectually been consoli	dated. (Use reverse side of
No allowable will be assign			•	mmunitization, unitization, n approved by the Commis-
sion.			·	
D	S Exxon	EXXC		CERTIFICATION
	LG 5699	LG 56	^^ = 1	
		· •	<b>5</b> 1	certify that the information con-
	<		tained l	erein is true and complete to the many knowledge and belief.
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		i	Box 1600 Date	Midland, Texas
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4.5 Miles NE of C	Carlsbad	, New Mexico	C.E. Se	c. File No. W-A-7175

# BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

### TYPE III-A

All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

- Rotating type BOP, 3,000 psi minimum WP. 1.
- Hydril or Shaffer bag type preventer. 2.
- Ram type pressure operated preventer with pipe rams. Use large size pipe 3. rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
- 4. Flanged spool with two 4-inch side outlets.
- 5. 4-inch flanged plug or gate valve.
- 6. 4-inch flanged tee.
- 7. 4-inch flanged plug or gate valve.
- 8. 4-inch flanged pressure operated gate valve.
- Ram type pressure operated preventer with blind rams. Use small size pipe 9. rams when drilling with a tapered drill string.
- Ram type pressure operated preventer with pipe rams. Use large size pipe rams 10. when drilling with tapered string.
- Flanged type casing head (furnished by Exxon). 11.
- 12. 2-inch flanged plug or gate valves (furnished by Exxon).
- 13. 2-inch threaded flange (furnished by Exxon).
- 14. 2-inch tapped bull plug (furnished by Exxon).
- Needle valve (furnished by Exxon). 15.
- 16. 4-inch flanged spacer spool.
- 17. 4-inch by 2-inch flanged cross.
- 2-inch flanged plug or gate valve. 18.
- 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote 19. controlled choke is installed downstream.
- 20. 4-inch x 4-inch spacer flange w/1-inch tap.
- 21. 1-inch x 4-inch XXH nipple.
- 22. 1-inch valve.
- 23. Cameron (or equal.) 0-6000 psi gage.
- 24. 2-inch flanged spacer spool.
- 25. 6-inch or 4-inch pipe, 300' to pit, anchored.
- 26. 2-1/2-inch line to separator.
- 27. 2-inch weld neck flange.
- 28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
- 29. 2-1/2-inch pipe.
- 30. Pressure operated adjustable choke (furnished by Exxon).
- 31. 2-1/2-inch S.E. gate valve.
- 32. 2-1/2-inch tee.
- 33. 2-1/2-inch pipe, 300' to pit, anchored.
- 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free 34. flow buttress weld wing union.
- 35. 4-inch flanged tee.
- 36. 3-inch (minimum) hose. (Furnished by Exxon).
- 37. Trip tank. (Furnished by Exxon).
- 38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

#### NOTES:

- 1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
- 2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
- The two valves next to the stack on the kill and fill line to be closed unless 3. string is being pulled.
- Kill line is for emergency use only. This connection shall not be used for filling. 4.
- Replacement rams for each size drill pipe in use and blind rams shall be on 5. location at all times.



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an exception to Rule 2 of the Special Rules and Regulations for the Burton Flat Morrow Gas Pool.

We hereby waive any objection to the granting of this application for the above well which will be located:

New Mexico "CW" State Com, Well No. 1, to be located 1,580' FSL and 660' FEL of Section 16, T21S, R27E, Eddy County, New Mexico

Executed this	<b>%</b> th		day	of	May ,	1979.

Company J. M. HUBER CORPORATION

District Exploration Manager



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed this	7 day of MAY, 1979.
	Company COQUINA Och Coxp
· 7	By Ron Silbreath Manager



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed	this	8 te		day	of	May,	1979.
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Company Bass Enterprises Production Co.

J. E. Pullig Division Manager



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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Executed	this	llth	day	of	May,	1979.
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Company CITIES SERVICE COMPANY

MANAGER PRODUCTION SOUTHWEST REGION



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for an unorthodox location for New Mexico "CW" State Com, Well No. 1, in the Pennsylvanian zones in Burton Flat Pool.

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New Mexico "CW" State Com, Well No. 1, to be located 1,580' FSL and 660' FEL of Section 16, T21S, R27E, Eddy County, New Mexico

	*	•	
Executed this	22nd	day of May	, 1979.

Company BASS ENTERPRISES PROD. CO.

J. E. Pullig, Division Manager

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 MAY 2 8 1979 OIL CONSERVATION DIVISION SANTA FE

1979.

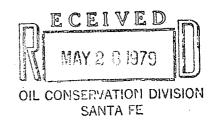
Attention: Mr. Joe D. Ramey

Executed this

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	Company CITIES SERVICE COMPANY
	MANAGER PRODUCTION SOUTHWEST REGION



New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

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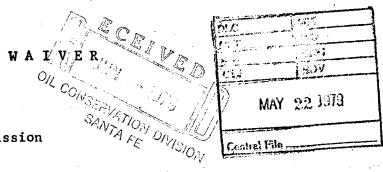
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New Mexico "CW" State Com, Well No. 1, to be located 1,580' FSL and 660' FEL of Section 16, T21S, R27E, Eddy County, New Mexico

Executed t	this	24th	day	of	May	, .	1979.	
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Company J.M. HUBER CORPORATION

District Exploration Mgr.



New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

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Executed	this		2/51	day of		May .	, 1979.
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	:				By J.E	? TAYLOR K	Polizi
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