

## Energy Reserves Group

August 3, 1979

State of New Mexico Energy & Minerals Division Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

ECEIVED OIL CONSERVATION DIVISION SANTA FE

Re: Unorthodox Location - Gallegos Canyon Unit, Well No. 283

Gentlemen:

Energy Reserves Group, Inc. requests approval of an unorthodox location on its well Gallegos Canyon Unit #283.

The site as proposed is located 990' FNL & 2500' FEL of Section 29, T29N-R12W. The purpose of this request is for topographical reasons. (Please see attached topo map). Weat Kutz Picture Cliffe Pool

Amoco Production Company is the Gallegos Canyon Unit Operator with Energy Reserves Group, Inc. being a sub-operator of the Pictured Cliffs Formation. See attached plat of Pictured Cliffs Participating Area and plat of Gallegos Canyon Unit Area.

Amoco Production has been notified by certified mail this date.

If any additional information is required please advise.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant Field Services Administrator

Attachments

WJF/cc

		saat <sup>18</sup> G			
NO. OF COPIES RECEIVED					
DISTRIBUTION				orm C-101 evised 1-1-65	
SANTA FE					
FILE		14 19	1	5A. indicate Ty	· 1
U.S.G.S.				STATE	FEE XX
LAND OFFICE			. 5	5. State Oil & G	as Lease No.
OPERATOR					
			$\sim$ R	IIIIIII	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK		///////	
1a. Type of Work				7. Unit Agreeme	nt Name
		<b>-</b>		Gallegos	Canyon Unit
b. Type of Well	DEEPEN	PLUG B		8. Farm or Lease Name	
OIL GAS OTH	ĒÆ	SINGLE XX MULT	ZONE	Gallegos	Canyon Unit
2. Name of Operator				9. Well No.	
Energy Reserves Group,	The			283	
3. Address of Operator	inc.	······································		10. Field and P	ool, cr Wildcat
Box 3280 Casper, Wyom	ing 82602			West Kut	z Pict. Cliffs
	LOCATED 990	FEET FROM THE North	LINE	IIIIIII	
AND 2500 FEET FROM THE Eas	t LINE OF SEC. 29	TWP. 29N RGE. 12	DW NMPM	MMM	
			UUUA	12. County	
ΔΗΠΗΠΗΠΗΠΑ				San Juan	
			///////		
		19. Froposed Depth 1	9A. Formation	20	, Rotary or C.T.
$\chi = \chi =$		1450'	Pictured	Cliffs	Rotary
21. Elevations (Show whether Dr, KT, etc.)	21A. Kind & Status Flug. Bond	21B. Drilling Contractor			ate Work will start
5317' ( Gr )	Blanket 3881464	Bayless Drilling	ż Company	August	1979
23.	PROPOSED CASING A	ND CEMENT PROGRAM		· ·	,
<u></u>			······································		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 <sup>1</sup> / <sub>4</sub> "	8 5/8"	17#	120'-200'	cmt. to surf.	surface
6 3/4"	4 1/2"	9.5#	1450'	100sx. or cmt.	to surface

Energy Reserves Group, Inc. proposes to drill the above referenced well with rotary tools from surface to T.D. The anticipated zone of completion is the Pictured Cliffs Formation (1240'-1450'. No cores are planned. One DST of the Fruitland may be run depending on operator's permission. (Amoco is Operator) Copies of all logs run will be furnished upon completion of the well. It is planned to drill  $12^{1}_{4}$ " hole to 120'-200' maximum. Set 8 5/8" casing to that depth. Drill 6 3/4" hole to T.D., set  $4^{1}_{2}$ " casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. BOP will consist of an 8", series 900, 3000# dual ram preventor.

		RELEIVED JUL 30 1070
IN ABOVE SPACE DESCRIBE PROPARE PROPAR	OSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PROGRAM, IF ANY.	PRESENT PRODUCTIVE ONE AND PROPOSED NEW PRODUC-
I hereby certify that the information a	bove is true and complete to the best of my knowledge and belief.	0,01.3
Signed William	Tille_Field Services Administra	ator Date26, 1979
(This space for Stat	e Use)	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF AN	IY:	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

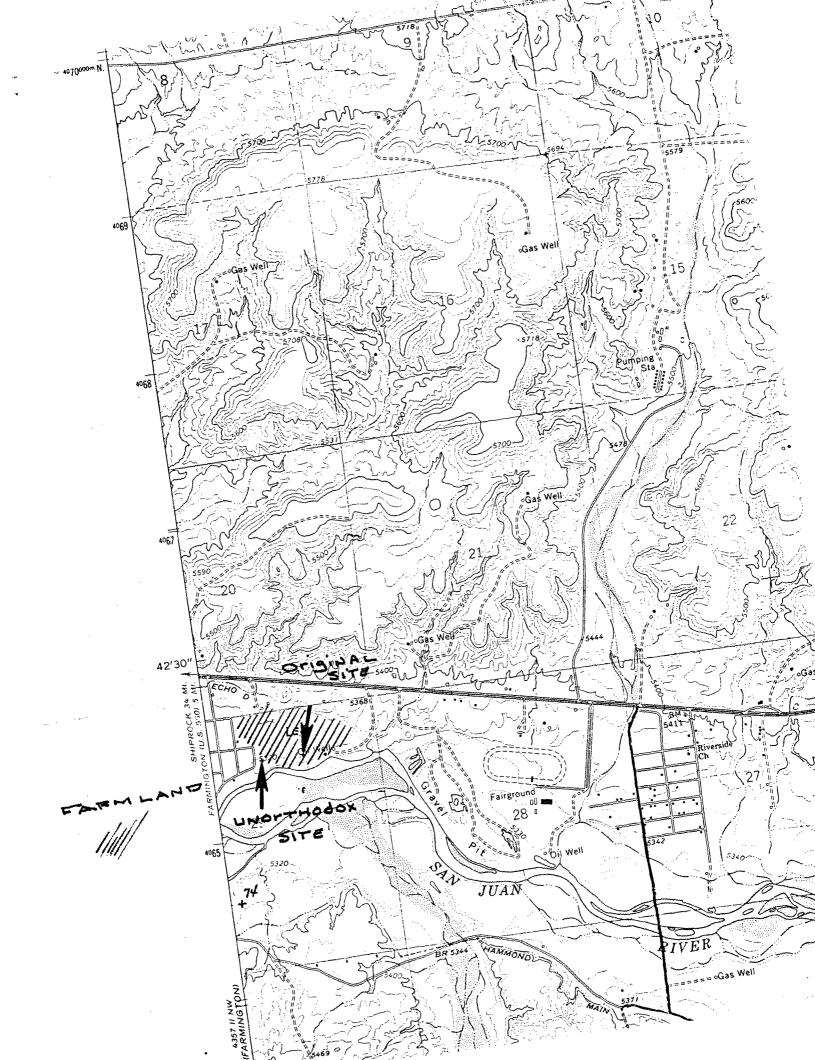
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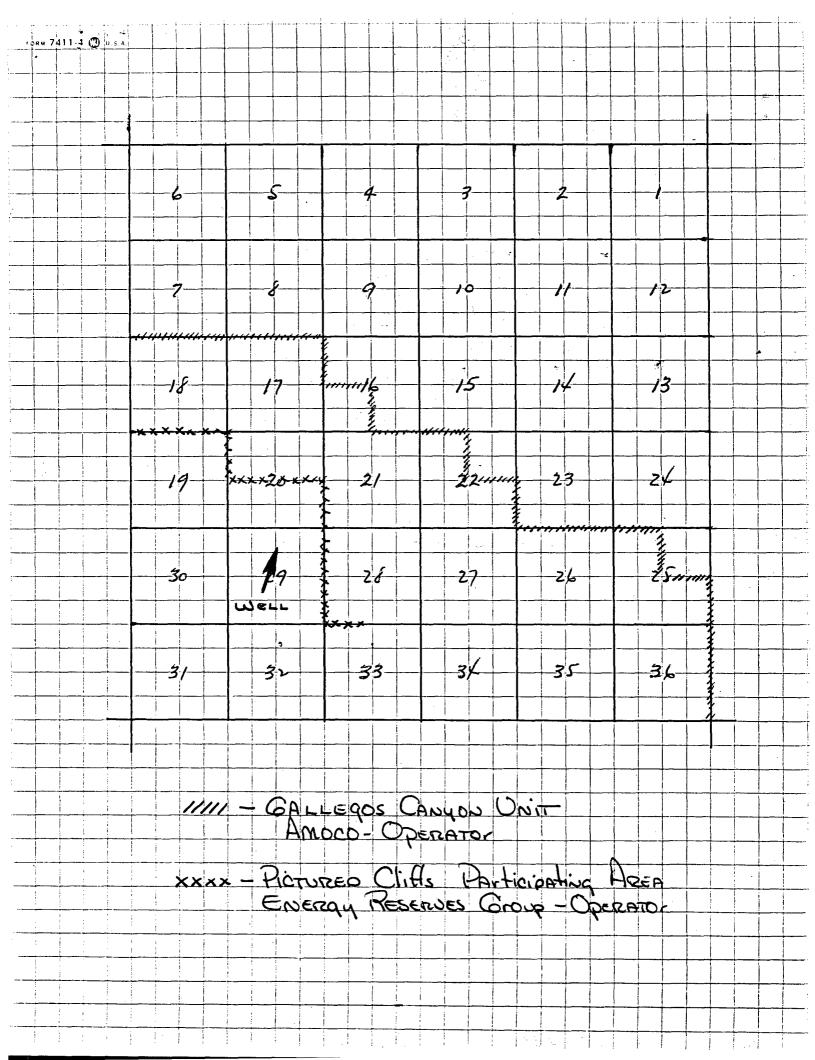
rator Phongy D	ADDINAS (M	own Tre		on Unit	Well No. 283
	eserves Or	Township	Gallegos Canyo	County	(05
B	29	29 North	12 West	San Juan	
al Footage Location	n of Well:	• <b>-</b>	······································		
	et from the	North line and		set from the <b>Rast</b>	
ind Level Elev: 5317	Producing For	ed Cliffs	West Kutz Pict	tured Cliffs	Dedicated Acreage: 160
			well by colored pencil	<u>.</u>	Acres
interest and i 3. If more than	oyalty). one lease of d munitization, t		dedicated to the wel ling. etc?		o thereof (both as to working of all owners been consoli-
this form if no No allowable	ecessary.) will be assign	ed to the well until a	ll interests have been	n consolidated (by c	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
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Form C-102 Supersedes C-128 Effective 1-1-65





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August 3, 1979

Amoco Production Company Security Life Building Denver, Colorado 80202 Attn: T.M. Curtis

Amoco Production Company 501 Airport Road Farmington, New Mexico 87401 Attn: L.O. Speer

Offset Operations Notification - Unorthodox Well Location Re:

Gentlemen:

Energy Reserves Group, Inc. as sub - operator of the Gallegos Canyon Unit, Pictured Cliffs Participating Area proposes to drill an unorthodox location for well Gallegos Canyon Unit #283.

The proposed well site is located 990' FNL & 2500' FEL of Section 29, T29N-R12W. The purpose of requesting an unorthodox location is because of topographical reasons. Planned Industrial Development, farming, and the San Juan River are the three amjor problems concerning the placement of this well.

If you have no objection to the drilling of this well, we would appreciate you signing in the below listed space and forwarding this letter to the New Mexico Oil Conservation Division in Santa Fe.

If there are any questions, please call anytime.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Fiant Field Services Administrator

Amoco Production Company has no objection to the proposed unorthodox location as planned by Energy Reserves Group, Inc.

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